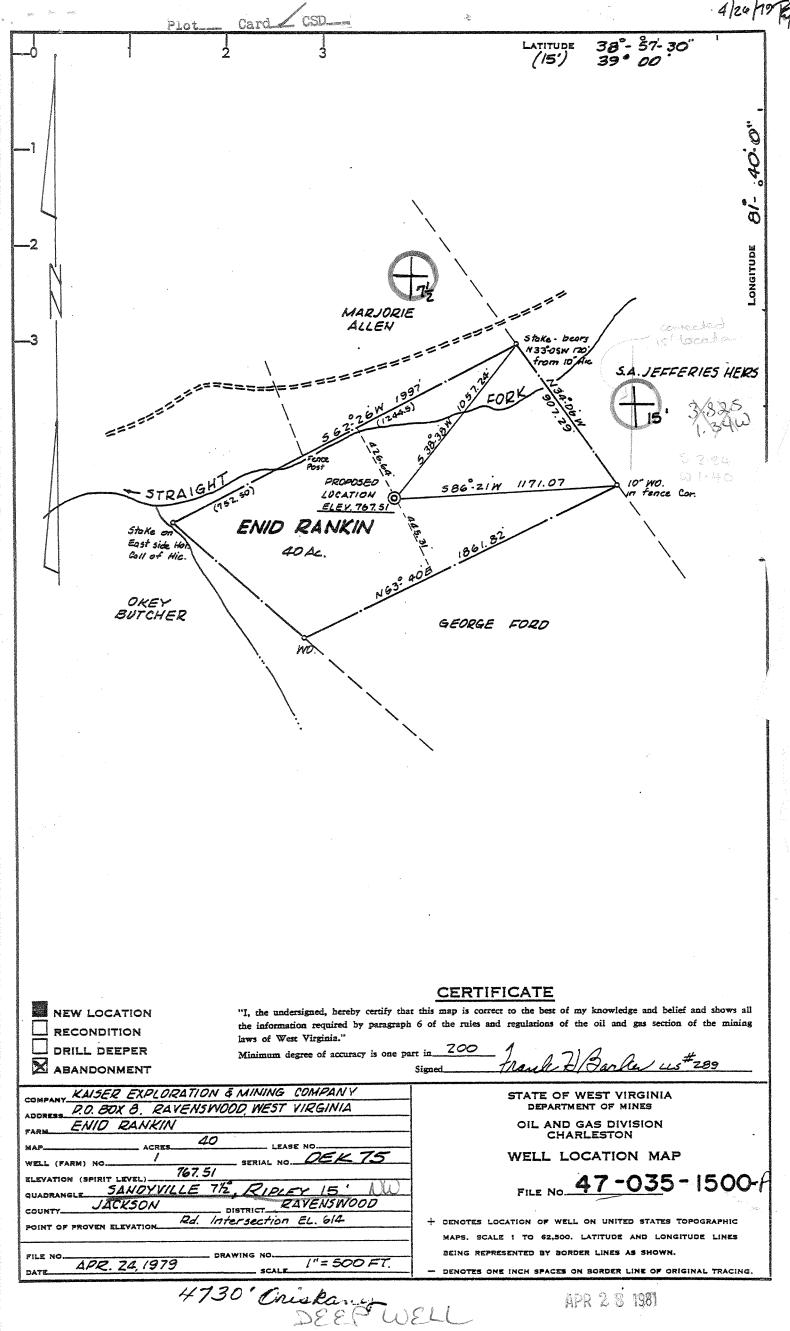


4730 Elkoloca

(192)



<u>None</u>

COAL OPERATOR OR OWNER

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

AUG 0 6 1981

# OIL AND GAS WELLS DIVISION AFFIDAVIT OF PLUGGING AND FILLING WELLS GAS COMMISSION

Kaiser Exploration and Mining Company

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE

	ADDRESS	P. 0	. Box 8, Ravensw		26164
Enid Rankin	AUPRESE		COMPLETE AS	DDRESS	- Control of the Cont
	operator or owner unt Avenue, Ft. Myers, FL	Raver	WELL AND LO	OCATION	19
Same	ADDRESS	-1207 A.P.1	330000		District
	OR PROPERTY OWNER	_Jacks	son		County
_Same		Well r	To. DEK #75		
	ADDRESS		The state of the s		
		<u>Enid</u>	Rankin		Farm
STATE INSPECTOR	SUPERVISING PLUGGING Rig	chard Mc	rris		
	AFFID	A VII ogo		· 铁沙色的《甘沙印沙···································	
STATE OF WEST	VIRGINIA.	WAII			
County of Jack	ss:				
R. A. P.	rvce				
being first duly sv	vorn according to law depose a	ind <u> </u>	R. L. Coty	7	
plugging and filling	oil and gas wells and were emp	loved by	Kaiser Evolenati	enced in th	e work of
well operator, and	participated in the work of plug	ging and	filling the above	well, that	<u>lning Cq</u> . said work
was commenced on and filled in the fol	LUC TILL CIST OF MIST		, 19_81_, and that t	he well wa	s plugged
	mownig manner:				Prassca
SAND OR ZONE RECORD	FILLING MATERIAL		PLUGS USED		ASING
PORMATION			SIZE & KIND	CSG	CSG
<u>Shale</u>	Bridge plug at 3700'		3.71" Permanent	PULLED	LEFT IN
Shale	Cement to 3500'			1	
Shale	Gel to 2000'				
	C.I.				
Market and the second s	Cut casing at 2600'		4 1/2"	2600'	2600' to 476
Shale	Cement to 2500'				
Shale/Sand	Gel to 1100'				
Shale	'Cement to 900'				
Shale	Gel to 250'				
Shale	Cement to surface				
				,	-
	Monument and cement	Ì	8"		
COAL SEAMS					
NAME)				OF MONUM	
NAME)			3" steel casing,	approx.	2 1/2' above
NAME)			ground level, pr	operly ic	lentified.
(NAME)				<u> </u>	
and that the work of	of plugging and filling said we	ll was co	mpleted on the	6th	
May	, 19_87			<u> </u>	day of
And further depo	onents saith not.		A ?_	· ·	
•	,	R	POF	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAM	The second of th
Sworn to and su	bscribed before me this 16	da 4	1.00		The state of the s
	· /			1	19_81.
My commission expir	es:	Tabel & Bl.	seres, Naci	Notary T	1 - 7 - 7 ·
Buchler	1, 1995		T-0	Notary F	
	•	-	<b>Fermi</b>	t No. JAC	- 1200



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

Quadrangle\_Sandyville Permit No. JAC 1500

WELL RECORDIN

ON A GAS DIVISION Charles OF William

Rotary_XXX	Oil
Cable	Gas_XXX
Recycling	Comb.
Water Flood	Storage
Disposal	which were a really in the second

				12/11/21
Company KAISER EXPLORATION & MINING CO.  Address PO Box 8, Ravenswood, W. Va. 261  Farm Enid Rankin Acres 40	64 Casing and	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Straight Fork Well No. DEK #75 Elev 767.51	Size 20-16	ja ka valet kur per under timber et 1998 (dan halder) die financie val des ein solven des auf		Affirmation of the state of the
District Ravenswood County Jackson	Cond.	CONTRACTOR OF THE SECOND STREET, SECOND SECO	All and the same of the same o	
The surface of tract is owned in fee by	13-10"	199	199	115 sax
Enid Rankin, 3377 Shell Mound Avenue	9 5/8			The state of the s
Address Ft. Myers, FLA	8 5/8			
Mineral rights are owned by Same as above	7	2319	2319	165 sax
Address	5 1/2	ers a side filmings amounted a series and glade scanning. About the grid only a ref	Salvar annuarrainn a cornag paga de quendro que con a con	g languran
Drilling Commenced July 25, 1979	4 1/2	httern trapert var regerneget kommisjen ta keligene mer uit ur dettelegeliet (kelige in treds uit	4762	225 sax
Drilling Completed August 5, 1979	3	The second of th	jene etitojus entrovas il proposati i su fili Silvenia apparatajus ar p	
Initial open flow 1/2 MCFD oux xt. bbls.	2	- The state of the	2020	
Final production 30 M cu. ft. per daybbls.	Liners Used	eminini me minina movo, ineriala minina kamana a semena a se delajan ang quaya j	in a server all little and the server and the serve	47
Well open 10 hours hrs. before test 900 RP.			ighted communication and the standard Communication of the communication of the standard communication of the comm	
Well treatment details:	Attach copy of co	emanting raco	rd.	

Attach copy of cementing record.

Perforated Oriskany from 4710' - 4712' (K.B.) and 4714' - 4716' (K.B.) w/4 holes/ft; Halliburton fractured Oriskany with 15,000# 80/100 sand and 18,000# 20/40 sand; used 793 bbl of total water, and 75,000 SCF of nitrogen: zone screened out, and well failed to produce; set permanent bridge plug in 4 1/2% casing at 4050' (K.B.); perforated

Brown Shale from 3848' - 3992' (K.B.) w/17 holes: Halliburton and Aircowell foam fractured shale w/30,000# 80/100 sand and 30,000# 20/40 sand; used 546,000 SCF of nitrogen and 355 bbl of waternone Feet Inches

Fresh water\_\_\_ maranananan Sall Water Producing Sand Brown Shale Depth 3848-2992

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
Surface Shale Sand Shale Shale Sand Shale Shale Sand Shale Shale Shale Shale Shale Shale			0 100 100 205 225 275 318 552 618 703 717 750 765 780 797 1053 1200 1335 1400 1603 1666 1827	17 60 100 205 225 275 318 552 618 703 717 750 765 780 797 1053 1200 1335 1400 1603 1666 1827 1880	

(over)

<sup>\*</sup> Indicates Electric Log tops in the remarks section.

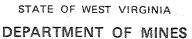
		protessamente analysis and	and the second s
Formation Color Hard or Soft	Top Feet 4	Bottom Feet	Oil, Gas or Water * Remarks
Injun Sand Shale Coffee Shale Berea Sand Shale Brown Shale Shale Marcellus Shale Onondaga L. S. Oriskany Sand Helderberg L. S. Log Total Depth	1880 1939 2254 2288 2291 3462 3993 4457 4614 4708 4726	1939 2254 2288 2291 3462 3993 4457 4614 4708 4726 4823 4823	

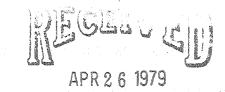
Date February 20 10 30

APPROVED Kaiser Exploration and Mining Company

Operations Manager







OIL & GAS DIVISION
DEPT. OF MINES

### Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE April 24, 1979
Surface Owner Enid Rankin	Company Kaiser Exploration and Mining Compan
Address 3377 Shell Mound Avenue, Fort Myers	S, FL <sub>Address</sub> P. O. Box 8, Ravenswood, WV 26164
Mineral Owner Same as above	Farm Enid Rankin Acres 40
Address Same as above	Location (waters) Straight Fork
Coal Owner Same as above	Well No DEK #75 Elevation 767.51
Address Same as above	District Ravenswood County Jackson
Coal Operator None	Quadrangle Sandyville
Address None	
THIS PERMIT MUST BE POSTED AT THE WELL	SITE
All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appro-	
for drilling . This permit shall expir	TO BE NOTIFIED Richard Morris
operations have not completed 12-30-7	ADDRESS P. O. Box 372, Grantsville, WV 26147
7057 R B13.30-19	ATTION OF THE PROPERTY OF THE
Deputy Director - Oil & Gas Division	PHONE 354-7259
GENTLEMEN:	
The undersigned well operator is entitled to drill upon t	the above named farm or tract of land for oil and gas, having fee
itle thereto, (or as the case may be) under grant or lease	e dated <u>June 7</u> 19 78 by Enid Rankin
made to <u>Devon Corporation</u>	1, et aland recorded on the 10th day of June
9 78 in Jackson County, Book 148	Page 306
X NEW WELLDRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILL	
and the second s	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereboo make by Section 3 of the Code, must be received by, or	y notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed lor coal owners at their above shown respective address ame day with the mailing or delivery of this copy to the I	by registered mail, or delivered to the above named coal operators  day before, or on the Department of Mines at Charleston, West Virginia.
	Very truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) A Page
	R. A. Pryce Well Operation Operations Manager
VA. OIL & GAS CONSERVATION COMMISSION Add	P. O. Box 8 ress Street
B WASHINGTON STREET EACT	
ARLESTON, WEST VIRGINIA 25311	perator Ravenswood City or Town
AJJII	
	West Virginia 26164

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO			
Ministration of the second control of the se			·
NAME Not known at this t	ime	NAME Robert A.	Pryce
ADDRESS			8, Ravenswood, WV 2616
TELEPHONE		TELEPHONE 273-53	71
ESTIMATED DEPTH OF COMPLE		ROTARY X	CABLE TOOLS
PROPOSED GEOLOGICAL FORMA			
TYPE OF WELL: OIL	GAS X CO	OMB STORAGE	E DISPOSAL
	RECYCLIN	G WATER FLO	OOD OTHER
TENTATIVE CASING PROGRAM:			and and the field of the first of the second
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8 10 3/4	200	200	Cement to surface
8 - 5/8	2300	0000	
7 5 1/2	2300	2300	125 sks = 570 feet
4 1/2	4730	4730	125 sks = 1500 feet
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
· · · · · ·			
			en e
OF PLAT:  TO DRILL DEEPER OR REDRILL:  SUBMIT FIVE (5) COPIES OF  WELLS DRILLED PRIOR TO  MUST ALSO BE SUBMITTED.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINAL PERMIT NUMBER  Required forms must be filed w	OG - 1, SHOWING ORIGIN 1929, A PERMANENT CO GINALLY DRILLED BEFOR ND ORIGINAL WELL RECO GINALLY DRILLED ON ANI BER, AND PERFORMANCE I	VAL PERMIT NUMBER AN PY OF THE PLAT AND T E JUNE 5, 1929, FIVE (5) ( DRD. D/OR AFTER JUNE 5, 192 BOND.	D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 9, FIVE COPIES OG - 1, SHOW-
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Official Title