

Quadrangle Sandyville 72

Permit No. 47-035-1511



STATE OF WEST VIRGINIA

FEB 20 1980

DEPARTMENT OF MINES

Oil and Gas Division

WELL

RECORDez

OU & GAS DIVISION DEPT. OF MINES

> Rotary XX Oil. Gas. Recycling_ Comb. Water Flood___ Storage_ Disposal____ (Kind)

KAISER EXPLORATION & MINING CO. Company..... Used in Left Casing and Cement fill up <u>PO Box 8, Ravenswood, W. Va.</u> Tubing in Well Drilling Cu. ft. (Sks.) Farm Clarence Anderson Acres 43 Location (waters) St Straight Fork Size Well No .__ Elev. 20-16 District Ravenswood Jackson _ County_ Cond. 13-10" 10-3/4 247 100 sax=to surf The surface of tract is owned in fee by_ Clarence Anderson 9 5/8 Address Wilding Road, Rayenswood, 8 5/8 2343 2343 165 sax=1400' Same Mineral rights are owned by. 5 1/2 ___ Address__ Drilling Commenced June 27, 1979 4696 225 sax=2600' 4 1/2 Drilling Completed July 6, 1979 Initial open flow 51 MGED XXX ft. 3850 Liners Used Final production 140 cu. ft. per day ____bbis. Well treatment details: Attach copy of cementing record.

Frac with 225 bbl sand laden fluid; broke at hydrostatic 15,000# of 80/100 sand 45,000# 20/40 and 522,000 SCF nitrogen. Average treating pressure 1730#

None

Coal was encountered at_ Fresh water... Salt Water_

Brown Shale Depth (3692-3935) Producing Sand.

Formation	Color	Hard or Soft	Top Feet	Bottoin Feet	Oil, Gas or Water	* Remarks
Soil Shale Sand Shale Sand Shale Sand Shale Sand Shale Salt Sand Shale Salt Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Coffee Shale Berea Sand			0 10 29 52 300 335 555 595 663 700 1058 1175 1260 1275 1315 1340 1563 1666 1814 1910 1925 2233 2261	10 29 52 300 335 555 595 663 700 1058 1175 1260 1275 1315 1340 1563 1666 1814 1910 1925 2233 2261 2263		

(over)

^{*} Indicates Electric Log tops in the remarks section.

		er franzskustrefision fregiskastikoskustiki		
Formation Colo	r Hard or Soft	Top Feet 2.3	Bottom Feet	Oil, Gas or Water * Kemurks
Shale Brown Shale Shale Marcellus Sha Onondaga L. S Oriskany Sand Helderberg L. Log Total D	\$. %	2263 3420 3938 4392 4541 4635 4644 4747'	3420 3938 4392 4541 4635 4644 4747	
in the state of th		Personal and Control and Contr		
	en e			
		Transformation and distribution and dist		and the second of the second
	The control of the co			
		i	. 1	
	enovaj injectivas produces de la companya de la com			
	design dans les services de la constante de la		de major de Constitution de la c	
	distilled and the second secon			
	gradia data dan sanatan ang			en de la companya de La companya de la co
n non-sela in change at any sela access in a last department and a selace and a sel	୍ତି । । । । । । । । । । । । । । । । । । ।	ntervalues + 1,500 de l'un vocat, est c'acomanistica caspalamenta dispositiva de mandra de calpinan e in	n comment de since en comment com comment de since de since en commentant de since en comment de since en comme	

Date February 20 19 80

APPROVED Kaiser Exploration and Mining Company



TO THE DEPARTMENT OF MINES,





Oil and Gas Division

ÒL & GAS DIVISION DEFT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Chaneston, w. va.	DATE May 25, 1979
Surface Owner Clarence Anderson	Company Kaiser Exploration and Mining Company
Address Wilding Rd. Ravenswood, WV 26164	
Mineral Owner Same as above	Farm Clarence Anderson Acres 43
Address Same as above	Location (waters) Straight Fork
Coal Owner Same as above	DEV 76
Address Same as above	
Coal Operator None	
Address None	
HIS PERMIT MUST BE POSTED AT THE WELL SITE	
Il provisions being in accordance with Chapter 22, the W. Va. Code, the location is hereby approved TO	SPECTOR BE NOTIFIED Richard Morris
drilling . This permit shall expire if	D O Poy 272 Constauille UV
perations have not commenced by 1-31-80 ADI	DRESS P. O. Box 372, Grantsville, WV
and the same of th	one <u>354-7259</u>
Deputy Director - Oil & Gos Division ENTLEMEN:	ing the state of t
	above named farm or tract of land for oil and gas, having fee
tle thereto, (or as the case may be) under grant or lease dat	ted October 14 1976 by Clarence
Anderson made to Devon Corporation, et	al and recorded on the 22 day of October
9 76 in Jackson County, Book 141	Page 712
XXX NEW WELLDRILL DEEPER	REDRILL FRACTURE OF STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
	医环状性 医多氏性 医二甲基甲基丙基酚 医电影 医电影 医二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基
The enclosed plat was prepared by a registered engineer or ave been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby no make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required a with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re r coal owners at their above shown respective address ame day with the mailing or delivery of this copy to the Depar	day before, or on the
LEASE SUBMIT COPIES OF ALL	ery truly yours,
	Sign Name) A. V.
	R. A. Pryce
VA. OIL & GAS CONSERVATION COMMISSION Address	P. O. Box 8
3 WASHINGTON STREET, EAST	Street
I Operate IARLESTON, WEST VIRGINIA 25311	
	City or Town
	West Virginia 26164
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of otice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-035-1511

PERMIT NUMBER

26147

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO DRILL X	DEEPENF	RACTURE-STIMULATE		
DRILLING CONTRACTOR:	(If Known)	RESPONSIBLE AGENT:			
NAME NOT KNOWN AT TH	IIS TIME	NAME Robert A. Pryce			
ADDRESS		ADDRESS P. O. Box 8, Ravenswood, WV 2616			
TELEPHONE		TELEPHONE 273-5371			
ESTIMATED DEPTH OF COM	MPLETED WELL: 4900	ROTARY X	CABLE TOOLS		
	DRMATION: Oriskany				
TYPE OF WELL: OI	$L_{}$ GAS $\underline{\chi}$ C	COMB STORAGE	DISPOSAL		
	RECYCLI	NG WATER FLO	OOD OTHER		
TENTATIVE CASING PROGE	AM:	, .	en de la companya (n. 1925). La companya (n. 1925).		
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP		
SIZE	DRILLING	WELL	OR SACKS - CUBIC I-T.		
20 - 16					
9 - 5/8 10 3/4	250	250	Cement back to surface		
8 - 5/8	250	1 20	cement back to surrace		
7	2320	2320	125 sk = 570'		
5 ½	2320	2320	125 SK - 570		
4 ½	4725	4725	125 sk = 1500'		
3			Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
APPROXIMATE FRESH WAT	ER DEPTHSFEET	SALT WATER _	FEET_		
APPROXIMATE COAL DEPTI	HS				
IS COAL BEING MINED IN	THE AREA?	BY WHOM?			
TO DRILL:	and the second of the second	\$			
SUBMIT FIVE (5) COPI	ES OF OG - 1, \$100.00 PERM	IT FEE, PERFORMANCE BO	OND AND PERMANENT COPY		
TO DRILL DEEPER OR REDI					
SUBMIT FIVE (5) COPIE WELLS DRILLED PRIOR	ES OF OG - 1, SHOWING ORIG R TO 1929, A PERMANENT C	INAL PERMIT NUMBER AN OPY OF THE PLAT AND T	D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD		
MUST ALSO BE SUBMIT	TTED.				
TO FRACTURE - STIMULATE	S:		en e		
OIL AND/OR GAS WELL BOND, PERMANENT PL	ORIGINALLY DRILLED BEFO AT AND ORIGINAL WELL REC	RE JUNE 5, 1929, FIVE (5) (CORD.			
OIL AND/OR GAS WELL ING ORIGINAL PERMIT	ORIGINALLY DRILLED ON A NUMBER, AND PERFORMANCE	ND/OR AFTER JUNE 5, 192 BOND.	9, FIVE COPIES OG - 1, SHOW-		
Required forms must be four (24) hours in advance	filed within ninety (90) days of a				
,					
			*		
thereof.	st be completed by the coal ope				
	Agent fornined and place on our mine m		or Operator of the coal under on.		
We the	as complied with all rules and reg	have no objections to said we ulations in Articles 4, 5, and 7	ell being drilled at this location, 7, Chapter 22 of the West Virginia		
.			e de la companya de		
		Fo	or Coal Company		
		Service of the servic	Official Title		