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Deep Nell

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FORM IV-3	17				() = 4 = 1	OPERATOR'S REPO	P.		. 47 .	- 035 -	-158
[08-78]		··				OF CERTIFICATION					Ter:
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		,	760		∵a:	ershed: Was	hington Run				77
20	5-01.25	: <u>G</u> 1	rant		75.5	ney: Jackson	• • • •	irangie: PO	rtiand,	<u> </u>	<u>v</u>
ברר מסבפניים	Kaise	er Expl	loratio	n and	l Min	ing Co. DES	mage commune to approve a destrock commune	SAME	· · · · · · · · · · · · · · · · · · ·		
Address	P.	0. Box	x 8								
			od, WV				-				
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		Common of the last									
ERMIT ISCUED	ON	June 1	8		8			EUTOR FUR THIS			
TP APPLICABL CONTINUO	= · P[.	natina.	OF DRY	HOLE	mil.	lla		d Morris			-
REWORKIN	G. VE	RBAL F	ERMICCI(DE CES	AINEI		Address _	P. O. Box () 1477		
	COMPAN TO THE TOTAL PROPERTY.		, 19				-	Grantsville	2, "V 1310	49.62	
EOLOGICAL TA	RGET F	ORMATI	ON:	Ori	skany	Sandstone	w	Depth	IOTO		
						feet Rotar				•	*
Water st	rata d	epth:	Fresh,		fee	t; salt,	feet.	NO NO	•		
Coal sea	ım dept	hs:				_ Is coal bein	ng mined in t	he area?		1901 -	
Work was	comme	nced _	<u>June</u>	28	Delta martine de la constanta	, 19 <u>81</u> , ar	nd completed .	July 4	1	, , 01	žio-
CASING AND TU	137116	PROGEAS			•					•	
):IS	· n	FOOTAGE III	TERVALS	CEMENT FILL-UP	2000	PACKERS	\$
TIEING TYPE	5174	Grade	Weight	::ew	Use:	For drilling L	eft in well	OR SACKS (Cubic feet)			
C-squetor						·			Kinds	NONE	
Frosh water	10 3/4	Н	32.75	X		241(KB)	241(KB)	150sx Class A			
Ceal									Sites		
700000000000	7	K	20	Х		1930(KB)	1930(KB)	65sx Pozmix 100sx Class A			
Projuction	41/2	N	11.60	X			4340(KB)	250sx Pozmix	Desths	505	
100 be d up pur								·			
a ware									Perfor	ations:	
									11	р В	
			l ·						4250	42	260(KB
									<u> </u>		
	773 0										
OPEN FLOW DA			0	riska	ny Sa	andstone	•	Pay zone dept	n <u>42</u>	50	- frice
Froduct	ing for		61	0 ×	60	Mcc/d C)il: Initial	. open flow,	***************************************	<u>!:61/1</u>	
G:		1767:17	in in it	· ·	(300)	Mer/a	Final	pen flow,		_Bb1/d	
						tween initial :					
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- 1 - E						etion]					
								Pay zone dept	ì		feet
Second	,	,, 4 , 4 ,	(2510) 13 13 13 13 13 13 13 13 13 13 13 13 13	'0A'		Mcf/d	Oll: Initia				
						Me f./d	Final	ion flow,		_::/1	
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									ar e Vener ()	I U FM	₩4

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Basin surveys perforated Oriskany 4250'-4260'(KB); 4 holes/ft; 40 holes; 7/7/81:

3½" strip.

Halliburton Hydrofractured Oriskany w/150,000# 80/100 sand; 45,000# 20/40 sand; 7/9/81:

177,000 SCF nitrogen; 500 Gallon 28% HCL Acid; 2000 Hydraulic Horsepower; 740 BBL water; breakdown was 2600 psig; avg. rate was 35 BPM; avg. treating pressure was 2750 psig; maximum pressure was 3200 psig; Instantaneous shut in pressure was 1900 psig.

WELL LOG

West 1980 1981 1971 1971 1971 1971 1971 1971 1971			•		
		Hard or		Bottom	Remarks Including indication of all fres
FORMATION	Color	ft	Top Feet	Feet	and sait water, coal, cil and a
Soil and Shale Siltstone Shale Sand Shale Sand and Shale Sand Siltstone and Shale Salt Sand Shale Salt Sand Shale Sand Big Lime (Greenbrier) Shale Coffee Shale (Sunbury Berea Sand Shale Brown Shale Brown Shale Onondaga Lime Oriskany Sand Helderberg Lime Total Depth	Color		Top Feet 0 38 87 161 222 275 434 468 1108 1146 1175 1237 1476 1519 1560 2018 2037 2039 3168 3638 3958 4156 4241 4275 4357		Gas show @ 4255
		1			

(Attach separate sheets to complete as necessary)

KAISER EXPLORATION AND MINING COMPANY	
Well Operator	
By	
Its Operation Manager	

Regulation 2.02(i) provides as .».·..... 1011000

whill mean a aparemetry, legalled geological recording till formations, including a till consumtance in the drilling of a well."



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TO THE DEPARTMENT OF MINES, Charleston, W. Va.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division



OIL AND GAS WELL PERMIT APPLICATION SION

Charleston, W. Va.	DATE June 11, 1981
urface Owner Carl Williamson	Company Kaiser Exploration and Mining Company
	le, MD 20851 Address P. O. Box 8, Ravenswood, WV 26164
	Caul 1/21/2
	Farm Carl Williamson Acres 118
	Location (waters) Washington Run
Coal Owner Same as above	Well No. KFM #105 Elevation 7601
ddress	District Grant County Jackson
Coal Operator None	Quadrangle Portland, O-WV
ddress	
S PERMUT MUST BE POSTED AT THE WELL SITE	
provisions being in accordance with Chapter 22,	INSPECTOR
the W. Va. Code, the location is hereby approved	TO BE NOTIFIED Dichard Mannic
drilling . This parmit shall expire if	KICHARO MOLTIS
rations have not commenced by 2-17-82	ADDRESS P. O. Box 372, Grantsville, WV
Tell	
I hugey	PHONE 354-7259
Deputy Director - Off & Gas Division ENTLEMEN:	
	到了全国大学的大学,这个大学的大学的大学的大学的一种大学的大学。
The audersidued men oberator is entitled to t	irill upon the above named farm or tract of land for oil and gas, having fee
tle thereto, (or as the case may be) under gran	Corp. Assigned February 14 19 81 by Carl and
atherine Williamsone toKaiser Explora	tion and Mining and recorded on the day of
in Jackson County, Book	
NEW WELL DRILL D	EEPERREDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALI	Y DRILLED BEFORE JUNE 5, 1969.
The enclosed plat was proposed by a position	
we been notified as of the above date.	ed engineer or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator make by Section 3 of the Code, must be received.	are hereby notified that any objection they wish to make, or are required
	ived by, or filed with the Department of Mines within ten (10) days.
Copies of this notice and the enclosed plat we	re mailed by registered mail, or delivered to the above named coal operators
man owners at their above minery respective i	address before, or on the by to the Department of Mines at Charleston, West Virginia.
· · · · · · · · · · · · · · · · · · ·	A see Department of Mines at Charleston, West Virginia.
	Very truly yours,
LEASE SUBMIT COPIES OF ALL	
EOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator
EST VIRGINIA GEOLOGICAL AND	Kaiser Exploration and Mining Company
CONOMIC SURVEY	Address P. O. Box 8
0. BOX 879	of Street
DRGANTOWN, WEST VIRGINIA 26505	Well OperatorRavenswood
C-304 - 292-6331	Cny or Town
	Most Vinninia 2016
	West Virginia 26164
	n de la Companya de la Companya de la Companya de la State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of place and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

47-035-1584

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO.	X DRILL	DEEDEN	ED A CTITUE CTIBALLI A TE			
DRILLING CONTRACTOR: (If		· · · · · · · · · · · · · · · · · · ·				
NAME Clint Hurt & Associ	•	RESPONSIBLE AGENT: NAME Robert A. Pryce				
ADDRESS P. O. Box 388, El	<i>:</i>	ADDRESS P. O. Box 8, Ravenswood, WV 2616				
TELEPHONE 273-5371	KVICHE NV 25071	•				
			<u>-5371</u>			
ESTIMATED DEPTH OF COMPL		ROTARYX	CABLE TOOLS			
PROPOSED GEOLOGICAL FORM		·	•			
TYPE OF WELL: OIL_	GAS <u> </u>	OMB STORA	GE DISPOSAL			
•			FLOODOTHER			
TENTATIVE CASING PROGRAM	ii Ir					
CASING AND TUBING	USED FOR	LIET IN	CEMENT FILL UP			
SIZE	DRILLING	WELL	OR SACKS - CUBIC 1-T.			
20 - 16						
13 - 10 10 3/4	-250	250	75 sks class A to surfac			
9 - 5/8			depro-			
8 - 5/8			G E CLO NA THE CONTRACT OF THE			
7	1950	1950	65 sks pozmix 100 sks class A (1200)			
5 ½	4070		fillup			
4 ½	4310	4310	275 sks pozmix (2400 fil			
2			Perf. Top Perf. Bottom			
Liners			Perf. Top			
			Perf. Bottom			
			LI PARKET SA SECTION WELL			
APPROXIMATE FRESH WATER	DEPTHS FEET		R FEET			
TO DRILL: SUBMIT FIVE (5) COPIES (BOND AND PERMANENT COPY			
TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES O	L: OF OG - 1, SHOWING ORIGI O 1929, A PERMANENT CO	NAL PERMIT NIIMBER	AND PERFORMANCE BOND. ON			
			•			
OIL AND/OR GAS WELL OR	and original well rec IGINALLY DRILLED ON AN	ORD. VD/OR AFTER JUNE 5-1	5) COPIES OG - 1, PERFORMANCE 929, FIVE COPIES OG - 1, SHOW-			
ING WIGHNED I ENMIT HOM	BER, AND PERFORMANCE	BOND.				
Required forms must be filed four (24) hours in advance.	within ninety (90) days of co	ompletion for bond releas	e. Inspector to be notified twenty-			
			•			
		, ,				
The following waives and be						
			e issued within ten days of receipt			
WAIVER: I the undersigned, Agent this lease have examined	for and place on our mine ma	Coal Company, Own ps this proposed well loo	ner or Operator of the coal under			
We the	Coal Company h	have no objections to said	well being drilled at this location,			
providing operator has co Code.	mplied with all rules and regu	lations in Articles 4, 5, an	d 7, Chapter 22 of the West Virginia			
-		•				
			For Coal Company			

Official Title