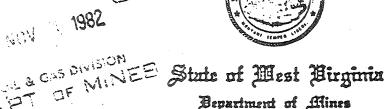


IV-35 (Rev 8-81)



Date	Octo		29,	198	2	
	itor's	3				
Well	No.		#245			
Farm	Mary	Johr	ison			
A TOT A	<b>%</b> 47	(	125		174	^

NOV 8

1982

Pepariment of Mines Gil and Cas Pivision

## WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL.	TYPE:	Oil/ (If "Gas	Gas $\frac{X}{x}$ / Product:	Liquid Injection X / Under	ction rgrou	/ Wast ind Storag	e Disposa e/ Deep	l/ pX/ Sha	llow/)
LOCAI	NOI:	Elevation	ı: 852'	Watershe	1	Grasslick	Run		
٠				County				e Kenna	district cannot be contracted and the contract of the contract
<b>ሳ</b> ኒ			•	- Apriliance					
				lining Compan					
				WV 26164		Caşing	Used in	Left	Cement fill up
						Tubing	Drilling	in Well	Cu. ft.
				WV 26164		Size 20-16			
						Cond.			
				V 25271		13-10"		255	100 sks
			< Same			9 5/8			
	A STATE OF THE PARTY OF THE PAR				antes	8 5/8			
				WORK Richard	MILLS OF THE PERSON NAMED IN COLUMN 1	7		2434	165 sks
_Morr	is	ADDRES	SP_O_Box	372, Grantsv	ille,	<b>5</b> 1/2			
						4 1/2		5222	225 sks
		OMMENCED_			<del></del>	3			
		OMPLETED_				2			
CONTI	NWUS	PROGRESSI	GING OF DR ON FROM DR PERMISSION (	ILLING OR	•	Liners used	,		
						useu			
GEOLC:	GICAL	TARGET FO	RMATION 0r	iskany Sandst	tone		Dept	<b>th</b> 508	3 feet
				5359 <b>fe</b> e					
				1 fe			feet	***************************************	
	Coal :	sean depth	15 :			Is coal	being mine	ed in the	area?
OPEN	FLOW I	DATA							PB-10
	Produ	cing forms	<b>ition</b> Orisk	any Sandstone		Pay	zone depi	th 5152-52	05 / <b>feet</b>
		_	pen flow		AND STREET, ST		tial open	•	Bbl/d
		Final ope	n flow	AND REPORTED TO		Market Control	al open fi		Bb1/d
		Time	of open f	Low between :	initi	al and fi	nal tests	ho	urs
	Statio			psig(sw			-		rs shut in
				tiple complet					
	Secon	d producir	g formation	Devonian B	rown	Shale Pay	zone dept	<b>h</b> 4101-43	57 <b>feet</b>
,				N/A Mcf					
				Z Mcf			_	<b>4000000000000000000000000000000000000</b>	
				low between :				The second second	rug.
	Stati			psig(sur					,
				. <b>A</b>			(Contin	ue on re	verse side

(PEVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

8/19/82 Oriskany: Perforated from 5152-5162', 5174-5179, 5204-5205' with 57 holes,

0.50" diameter.

5/23/82 Oriskany: Fracture crosslink type

10/22/82 Devonian Brown Shale: Set 3.71" O.D. permanent bridge plug in 4 1/2" @

4410' (KB); perforated at 4101-4357', shot selectively, 22 holes,

0.39" diameter.

10/26/82 Devonian Brown Shale: Fractured with 90,000# Of 20/40 sand; average rate: 12

BBL/min; average pressure: 2750 psig; ISIP: 1200 psig; total nitrogen

1,200,000 SCF; total water 486 bbl.

WELL LOC

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	<u>REMARKS</u> Including indication of all fresh and salt water, coal, oil and gas
Sandstone & Shale Sandstone & Shale Limestone Sandstone & Shale Limestone & Shale Sandstone & Shale Shale Coffee Shale Berea Sandstone Shale Brown Shale Shale Marcellus Onondaga Limestone Oriskany Sandstone Helderberg	0 1160 1270 1724 2035 2179 2528 2550 2561 3799 4360 4735 5083 5182	1160 1270 1724 2035 2179 2528 2550 2561 3799 4360 4735 5036 5083 5182 5259 TD	S/g @ 2555 S/g @ 3712 S/g @ 3936,4162,4178 S/g @ 4500 S/g @ 5144,5164 S/g @ 5194
4101			
15 40	·		
•			
		•	

(Attach separate sheets as necessary)

KAISER EXPLORATION AND MINING COMPANY	
Well Operator	
By: R.A.P.	
Date: October 29, 1982	Paralesia de la constanta de l

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."



Date:	
Operator's KEM	#245
	025 17/0

State County

API Well No. 47

Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

	OIL	AND GAS WI	ELL PERM	IT APPLICA	TION		
VELL TYPE:	Oil	ias x /		•		•	
	(If "Gas", Product	ion <u>X</u> /	Undergroun	d storage	_/ Deepx	_/ Shallow _	
OCATION:	Elevation: 852						
	District: Ripl			i i			
VELL OPERATO	OR Kaiser Explo						
	P. O. Box 8				. 0. Box 8		
	Ravenswood,	WV 26164	ercación procede constitución de la constitución de la constitución de la constitución de la constitución de l		avenswood, W		
DIL & GAS ROYALTY OWN	NER Mary L. Joh	nson		COAL OPERAT	OR <u>N</u> one		
Address	Rt. 3, Box	54		Address			
	Ripley, WV	25271		€\$\$ee±an#a			
	8.796			COAL OWNER	(S) WITH DECLA	RATION ON R	ECORD:
Acreage	TTD Came			Name Same	চিম প	RCBRV	Pro m
SURFACE OWN					100 100 100 100 100 100 100 100 100 100		Good Canada
Address	объекты по при			\[ \text{Vactors} \]		JUL 26 198	2
Δ.			COMPANY SERVICE SERVICES	Na ma	(	OIL AND GAS D	IVISION
Acteage			·				
•	IF MADE) TO:			Manica			
Address					WITH DECLAR	ATION ON REC	-U8D.
	Contractor contractor and the section of the sectio		osc <del>oranija indo</del> vatila (*)				
OIL & GAS IN	SPECTOR TO BE NO	TIFIED					
	ard Morris			. Address _		•	
Address	P. 0. Box 372						
<b>.</b>	<u>Grantsville</u> ,	WV		and the second	**		
The undersign	ed well operator is entit	led to operate for	oil or gas pur	poses at the above l	ocation under a de	ed/ lea	ise <u>X</u>
other contract_	/ datedJu	ne 23, 19	9 <u>82</u> , to	the undersigned w	vell opérator from	Mary L. J	ohnson
widow							
•	ease, or other contract			of the County Com	mission of Jack	cson c	County West
-						<u> </u>	Journey, West
	aseB∞k_17			*			
PROPOSED Y	WORK: DrillX/	Drill deeper	/ Redi	ill/ Frac	ture or stimulate_		
	Plug off old fo	rmation	_/ Perforate	new formation	/		
	Other physical	change in well	(specify)				
							-1
	—planned as :	shown on the wo	ork order on	the reverse side he	creof.		
The above nar	med coal operator, coal	owner(s), and coaf	l lessee are he	reby notified that a	ny objection they v	vish to make or a	re required to
make by Code	\$22-4-3 must be filed w	ith the Departme	nt of Mines v	vithin fifteen (15)	days after the reco	eipt of this Appli	cation by the
Department.		Management Supplied to the Same Supplied to the Same Supplied to the Same Supplied S		· 100			
Copies of this	Permit Application and	the enclosed plat	and reclamat	ion plan have been	mailed by register	ed mail or deliver	ed by hand to
the above name	d coal operator, coal ow	ner(s), and coal le	essee on or b	cfore the day of the	mailing or deliver	y of this Permit	Application to
the Department	t of Mines at Charleste	on, West Virginia	<b>a.</b>			<b>s</b> .	
GEOPHYSICAL	IT COPIES OF ALL LOGS DIRECTLY	en e	in the Mary 1997	KAISER	EXPLORATION	AND MINING	COMPANY
то:	and an appearance of the second	e de la companya (Marie ). La companya (Marie ) de la	No awal and high	A Company of the Comp		Operator	e i Ve ende
CONSERV	ATION COMMIS-			By K	7A !-	<del>\</del>	; Gli ;
SION 1615 WASHING CHARLESTON	GTON STREET EAST			lts <u>Ge</u>	neral Manage	r	

BLANKET BOND

TELEPHONE: (304) 348-3092

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	ONTRAC	TOR (II	KNOW				ssociates.			•	•
				. Ad	ldress	P. O. Bo	x 388				
•						<u>Elkview</u> ,	WV 2507	1	·		
GEOLOGICAI	LTARGE	ET FOR	MATION	(	Orisk	any	The State of Control o		·····		
Estimate	d depth	of comp	leted we	11,_	494	7' fo	ct Rutary	<u> </u>	Cat	ole tools	
Approxi	mate wat	er strata	depths:	Fres	h.	fee	l; salt,	fee	1.		
Approxi	mate coa	l seam d	epths:	W		ls coa	l being mined	in the area?	Yes_	/ No	Χ /
CASING AND											
-				-							
CASING OR	Size	CIFICAT	IONS Weight	New	Usad	FOOTAGE	INTERVALS	CEMENT OR S	ACKS		
Conductor											
			<b></b>							Kinds	
Coal ·	10 3/4					250'	250'	150 sks	class	A (to sur	face)
Intermediate								65 sks 5	0/50	Sizes OZM1X	<del></del>
	7"					2437'	2437'	100 sks			
Production	4 1/2	<u> </u>		-		4947'	4947'	225 sks	50/50	p@झााकं×्रवा	
Tubing									-		
Liners										Perforations:	<b>*</b>
Constitution of the Consti										Тор	Bottom
-				<b> </b>							
			<u> </u>								a ex
previo	ously paid \$22-4-8a eparate F	on the safrom the orm Iv-2	ame well e owner shall not	, the fo of any be req	e requ y wate uired f	ired by Code so r well or dwell or fracturing o	22-4-12a, and ( lling within 200 r stimulating a	v) if applicab ) feet of the well where fra	le, the coproposed	on 23, (iv) unleaded well.  or stimulating is innection therewi	to
						t • v v v v				e communication of a first order of the communication of the communicati	
THIS PER!	MIT MUS	T BE PO	STED AT	THE '	WELL S	and a state of the					
ALL PRO	VISIONS	BEING I	N ACCC	ORDAI	ACE W	VITH CHAPTER	. 22,				
ARTICLE	4 OF TH	E W. VA	. CODE,	THE !	loca.	tion is here	BY				
APPROVI	D FOR	OLLI.	r T 119		HIS P	ERMIT SHALL 3-29-83	EXPIRE			The second secon	
IF OPERA	TIONS H	AVE NO	OT COM	MENC	ÆD BY	3-29-83	Select the control of	aga a sanga ay managa a sa	s . v. (100) m		
· · · · · · · · · · · · · · · · · · ·				y <del>arakiekopo</del> onininasistöö		And the second section of the second section is the second section of the second section in the second section is	9800h				
			***								
The	'allowing		uethe co	mnlete	d by th	e coal operator	e and hu any soa	lourer or co	i i allecene	who has recorde	ad a
decla	ration un	der Cod	e 22-4-	20, if	the pe	rmit is to be	issued within f	lifteen (15) d	ays of re	eccipt thereof.	
						TAW	VER				
The undersign	ed has ne	objection	in to the	work	nronos	/ lesse	c/ of	n, the well loo		vell location has s been added to operator has con	
	4						AZZPAN-TOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTO				10 may 1 may
Date:			. 19		,		Ву				
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