

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 06/14/13
API #: 035-02472

Farm name: SYDNOR Operator Well No.: 2
LOCATION: Elevation: 206 ft Quadrangle: RIPLEY 7.5
District: WASHINGTON County: JACKSON
Latitude: _____ Feet South of 32 Deg. 47 Min. 30 Sec.
Longitude _____ Feet West of 81 Deg. 32 Min. 11.7 Sec.

Company: LK ENERGIES, INC % LIPPIZAN PETROLEUM, INC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
	9 7/8"		250ft	CTS
Agent: <u>Bob Matthey Jr</u>	7"		1850ft	CTS
Inspector: <u>LARRY PARKER</u>	4 1/2"		2600	50 SACKS
Date Permit Issued: <u>11/12/99</u>				
Date Well Work Commenced: <u>DEC. 1999</u>				
Date Well Work Completed: <u>DEC 1999</u>				
Verbal Plugging:				
Date Permission granted on: <u>11/12/99</u>				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft):	2620'			
Total Measured Depth (ft):	2610'			
Fresh Water Depth (ft.):	N/A			
Salt Water Depth (ft.):	N/A			
Is coal being mined in area (N/Y)?	NO			
Coal Depths (ft.):	NO			
Void(s) encountered (N/Y) Depth(s)	NO			

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WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation BEREA Pay zone depth (ft) 2560ft

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 150 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 430 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

this information is the best information I can gather
[Signature] Signature Date 6-14-13

06/21/2013

35-02472

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Gamma Ray
INDUCTION TEMPERATURE

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

2560 - 2566' - STIMULATED WITHIN
20,000 POUNDS OF SAND AND 1000 bbl of water

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: BEIRA Top Depth 2560, 2566 Bottom Depth
Surface: