



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 10, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 911
47-035-02502-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: RITCHIE, W. S., JR.
U.S. WELL NUMBER: 47-035-02502-00-00
Vertical Plugging
Date Issued: 7/10/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

07/14/2023

1) Date May 10, 2023
2) Operator's
Well No. PKN-911
3) API Well No. 47- 035 - 02502

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 891' Watershed Unnamed Tributary of Lick Run of Little Sandy Creek
District Ravenswood County Jackson Quadrangle Sandyville 7.5'

6) Well Operator Diversified Production LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham AL, 35238

8) Oil and Gas Inspector to be notified Name Joe Taylor
Address 1478 Claylick Rd.
Ripley, WV 25271
9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address 104 Heliport Loop Rd.
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

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WV Department of
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Joe Taylor Date 5-18-23

07/14/2023

STATE OF WEST VIRGINIA
Division of Environmental Protection
Office of Oil and Gas

ALB

WELL OPERATOR'S REPORT of WELL WORK

Farm Name: RITCHIE, W.S.,JR. Operator Well No.: PKN-911

Location: Elevation: 891.7 7.5' Quad.: SANDYVILLE

District: RAVENSWOOD County: JACKSON
Latitude: 13350 Feet South of 39 Deg. 00 Min. 00 Sec.
Longitude: 11250 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: **PEAKE ENERGY, INC.**
P. O. BOX 8
RAVENSWOOD, WV 26164

Agent: **THOMAS S. LIBERATORE**

Inspector: **LARRY PARRISH**
Permit Issued: 02/15/01
Well Work Commenced (spud): 02/20/01
Well Work Completed (T.D.): 02/25/01

Verbal Plugging
Permission Granted on:
Rotary Cable _____ Rig _____
Total Depth (feet): 4060
Fresh Water Depths (feet):
? base of Pittsburgh Sand at 420'
Salt Water Depths (feet):
1770'
Is coal being mined in area? No
Coal Depths (ft): None present

| Casing & Tubing (Size-O.D.) | Used in Drilling (feet) | Left in Well (feet) | Cement Type (sacks) |
|-----------------------------|-------------------------|---------------------|-----------------------|
| 9 5/8" | 265 | 265 | 110sx Class A Cement |
| 7" | 2039 | 2039 | 310 sx Class A Cement |
| 4 1/2" | | 4016 | 67sx GSB Cement |
| | | | |

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OPEN FLOW DATA

Producing formation DEV. BROWN SHALE Pay zone depth (ft) 3720-3957
Gas: Initial open flow not taken MCF/D Oil: Initial open flow 0 BBL/D
Final open flow 500 MCF/D Final open flow 0 BBL/D
Time of open flow between initial and final tests 24 Hours
Static rock pressure 470 psig (surface pressure) after 24 Days

2nd producing form. _____ Pay zone depth (ft) _____
Gas: Initial open flow -- MCF/D Oil: Initial open flow -- BBL/D
Final open flow _____ MCF/D Final open flow _____ BBL/D
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Days

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NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE, ETC; 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGIC RECORD OF ALL FORMATIONS, INCLUDING COAL, ENCOUNTERED BY THE WELLBORE.

For: *Thomas S. Liberatore*
PEAKE ENERGY, INC.
By: Thomas S. Liberatore, General Manager
Date: 5/18/01

[Signature]

WR-35
(Reverse)

API / Permit #: 47-035-02502
Peake Well #: PKN-911
Elevation: 892GL 902KB

DETAILS OF PERFORATING, FRACTURING, OR PHYSICAL CHANGE, ETC.

PERFORATED THE BROWN SHALE FROM 3720 TO 3957 USING 40 HOLES.
FRAC'D THE BROWN SHALE WITH 61,000# SAND, 500 GAL. ACID, & 4x2,600
SCF OF NITROGEN and 145 BBL WATER.

WELL LOG

| ROCK TYPE OR FORMATION NAME <small>(all measurements taken from KB)</small> | TOP | BOTTOM | REMARKS |
|--|--------|--------|---------------|
| SHALE | 0 | 348 | |
| PITTSBURGH (?) SAND | 348 | 420 | |
| SHALE W/ SAND STRINGERS | 420 | 1165 | |
| SAND | 1165 | 1540 | |
| SHALE W/ SAND STRINGERS | 1540 | 1754 | |
| SALT SANDS | 1754 | 1879 | |
| BIG LIME (GREENBRIER) | ABSENT | | |
| BIG INJUN SAND | ABSENT | | |
| SHALE | 1879 | 2310 | |
| COFFEE SHALE (SUNBURY) | 2310 | 2329 | |
| BEREA SAND | 2329 | 2331 | |
| SHALE | 2331 | 3474 | |
| BROWN SHALE (LOWER HURON) | 3474 | 3962 | s/gas @ 3850' |
| SHALE (JAVA) | 3962 | 4060 | |
| TOTAL DEPTH (LOGGERS') | 4060 | | |
| TOTAL DEPTH (DRILLERS') | 4060 | | |

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07/14/2023

Plugging Prognosis

API #: 4703502502

West Virginia, Jackson County

Nearest ER: Jackson General Hospital, 122 Pinnell St, Ripley, WV 25271

Casing Schedule

9 5/8" @ 265' (Cemented to surface w/ 110sx)

7" @ 2039' (Cemented to surface w/ 310 sx)

4-1/2" @ 4016' (Cemented to 3084' w/ 67 sx)

No tbg listed

TD @ 4016'

Completion: Producing Zone: Brown Shale from 3720'-3957'

Fresh Water: None listed

Salt Water: None listed

Gas Shows: 3850'

Oil Shows: None listed

Coal: None listed

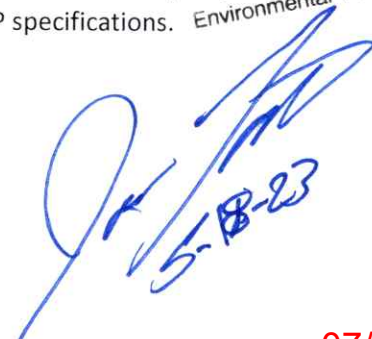
Elevation: 891'

1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ wireline.
5. TIH w/ tbg to 3957'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 149' Class L cement plug from **3957' to 3620' (Brown Shale Completion and Gas Show Plug)**. Tag TOC. Top of as needed.
6. TOO H w/ tbg to 3620'. Pump 6% bentonite gel from 3620' to 2289'.
7. Free point 4-1/2" csg. Cut and TOO H. Set 100' Class L cement plug across csg cut. 50' in/out of cut. **Do not omit any plugs list below. Perforate as needed.**
8. TOO H w/ tbg to 2289'. Pump 100' Class L cement from **2289' to 2189' (7" csg shoe plug)**.
9. TOO H w/ tbg to 2189'. Pump 6% bentonite gel from 2189' to 941'.
10. TOO H w/ tbg to 941'. Pump 100' Class L cement plug from **941' to 841' (elevation plug)**.
11. TOO H w/ tbg to 841'. Pump 6% bentonite gel from 841' - 315'.
12. TOO H w/ tbg to 315'. Pump 100' Class L cement plug from **315'- 215' (9 5/8" shoe)**.
13. TOO H w/ tbg to 215'. Pump 6% bentonite gel from 215' - 100'
14. TOO H w/ tbg to 100'. Pump 100' Class L cement plug from **100'- surface (Surface plug)**.
15. Reclaim well site and erect plugging monument to WV DEP specifications.

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Office of Oil and Gas

MAY 25 2023

West Virginia Department of
Environmental Protection


5-18-23

07/14/2023

1) Date: May 10, 2023
2) Operator's Well Number PKN-911

3) API Well No.: 47 - 035 - 02502

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|--|------------------------------------|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>CRR LLC</u> | Name <u>None</u> |
| Address <u>717 Downalong Drive</u> | Address _____ |
| <u>Ravenswood, WV 26164</u> | _____ |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>See Attached</u> |
| _____ | Address _____ |
| (c) Name _____ | Name _____ |
| Address _____ | Address _____ |
| _____ | _____ |
| 6) Inspector <u>Joe Taylor</u> | (c) Coal Lessee with Declaration |
| Address <u>1478 Claylick Rd.</u> | Name <u>None</u> |
| <u>Ripley, WV 25271</u> | Address _____ |
| Telephone _____ | _____ |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

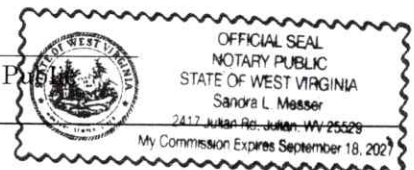
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Office of Oil and Gas

| | |
|---------------|------------------------------|
| Well Operator | <u>Diversified Energy</u> |
| By: | <u>Chris Veazey</u> |
| Its: | <u>Permitting Supervisor</u> |
| Address | <u>414 Summers Street</u> |
| | <u>Charleston, WV 25301</u> |
| Telephone | <u>304-590-7707</u> |

Subscribed and sworn before me this 12th day of May 2023
Sandra L. Messer Notary Public
 My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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02 1P \$ 007.00
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MAILED FROM ZIP CODE 25300

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| Total Postage & Fees \$ | |

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Sent To Lambertson Holdings LLC
Street, Apt. No., or PO Box No. 02502
City, State, ZIP+4 Gettysburg, PA 17325

PS Form 3800, August 2005

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Lambertson Holdings LLC
5 Battalion Ln
Gettysburg, PA 17325

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes No

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| Return Receipt Fee (Endorsement Required) | | | |
| Restricted Delivery Fee (Endorsement Required) | | | |
| Total Postage & Fees | \$ | | |

Postmark
Here

Sent To Ritchie Family Living Trust Arthur Ritchie
 Street, Apt. No., or PO Box No. 2344 Casswell Dr.
 City, State, ZIP+4[®] Bethel Park, PA 15102

PS Form 3800, August 2006

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ritchie Family Living Trust
Arthur Harmon Ritchie
2344 Casswell Dr.
Bethel Park, PA 15102

2. Article Number
(Transfer from service label)

7008 1140 0002 4555 4035

COMPLETE THIS SECTION ON DELIVERY

| | | |
|---|---|------------------------------------|
| A. Signature | <input checked="" type="checkbox"/> Agent | <input type="checkbox"/> Addressee |
| B. Received by (Printed Name) | <input type="checkbox"/> Agent | C. Date of Delivery |
| <u>RAY</u> | <input type="checkbox"/> Addressee | |
| D. Delivery address different from item 1? | <input type="checkbox"/> Yes | <input type="checkbox"/> No |
| <u>YES, entered delivery address below:</u> | | |
| <u>2023</u> | | |

3. Service Type

| | |
|--|---|
| <input checked="" type="checkbox"/> Certified Mail | <input type="checkbox"/> Express Mail |
| <input type="checkbox"/> Registered | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Insured Mail | <input type="checkbox"/> C.O.D. |

4. Restricted Delivery? (Extra Fee) Yes

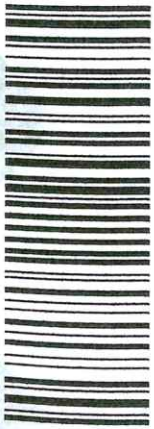
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Domestic Return Receipt

PS Form 3811 February 2004



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| Return Receipt Fee (Endorsement Required) | |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees \$ | |

5/15/23 JSB

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Sent To Ray R. Ritchie
 Street, Apt. No., 02502
 or PO Box No. 809 Cypress St
 City, State, ZIP+4 Riverswood, WV 26164

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ray R. Ritchie
809 Cypress St.
Riverswood, WV 26164

COMPLETE THIS SECTION ON DELIVERY

| | |
|---|---|
| A. Signature | <input type="checkbox"/> Agent |
| X | <input type="checkbox"/> Addressee |
| B. Received by (Printed Name) | C. Date of Delivery |
| | |
| D. Is delivery address different from item 1? If YES, enter delivery address below: | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| RECEIVED Office of Oil and Gas MAY 25 2023 | |
| 3. Service Type | <input type="checkbox"/> Express Mail |
| <input checked="" type="checkbox"/> Certified Mail | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Registered | <input type="checkbox"/> C.O.D. |
| <input type="checkbox"/> Insured Mail | |
| 4. Restricted Delivery? (Extra Fee) | <input type="checkbox"/> Yes |

2. Article Number
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| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees \$ | 02502 |

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Sent to CRR LLC
 Street, Apt. No., or PO Box No. 717 Dornaburg Dr
 City, State, ZIP+4 Ravenswood WV 26104

PS Form 3800, August 2005

See Reverse for Instructions

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CRR LLC
717 Dornaburg Dr.
Ravenswood, WV 26104

2. Article Number (Transfer from service label)

7008 1140 0002 4555 4042

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
 If Yes, enter delivery address below:

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3. Service Type Certified Mail Express Mail Return Receipt for Merchandise Registered Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No

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DIVERSIFIED
energy

Date: 5/9/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 47-035-02502 Well Name PKN-911

Attached is the approved variance order for use of Class L cement.

Sincerely,

A handwritten signature in blue ink, appearing to read 'C. Veazey'.

Chris Veazey
Permitting Supervisor
304-590-7707

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

07/14/2023

Royalty Owners
API- 47-035-02502

Lambertson Holdings, LLC

Ritchie Family Living Trust

Ray Ritchie

Connie Ritchie

Joseph E. Burrough III

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Coal Owners

API- 47-035-02502

CRR LLC - 717 Downalong Drive, Ravenswood, West Virginia 26164

Ray R. Ritchie - 809 Cypress Street, Ravenswood, West Virginia 26164

Lambertson Holdings, LLC - 5 Battalion Lane, Gettysburg, Pennsylvania 17325

Ritchie Family Living Trust, Arthur Harom Ritchie - 2344 Casswell Drive, Bethel Park, Pennsylvania 15102

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Energy OP Code 494524121

Watershed (HUC 10) Unnamed Tributary of Lick Run of Little Sandy Creek Quadrangle Sandyville 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Permitting Supervisor

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Office of Oil and Gas
MAY 25 2023
WV Department of Environmental Protection

Subscribed and sworn before me this 12th day of May, 2023

Sandra L. Messer Notary Public

My commission expires Sept. 18, 2027



07/14/2023

Proposed Revegetation Treatment: Acres Disturbed 1+/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD. lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Seed control in place at All Time!

Title: [Signature] Date: 5-18-23

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Field Reviewed? () Yes () No

WV Department of
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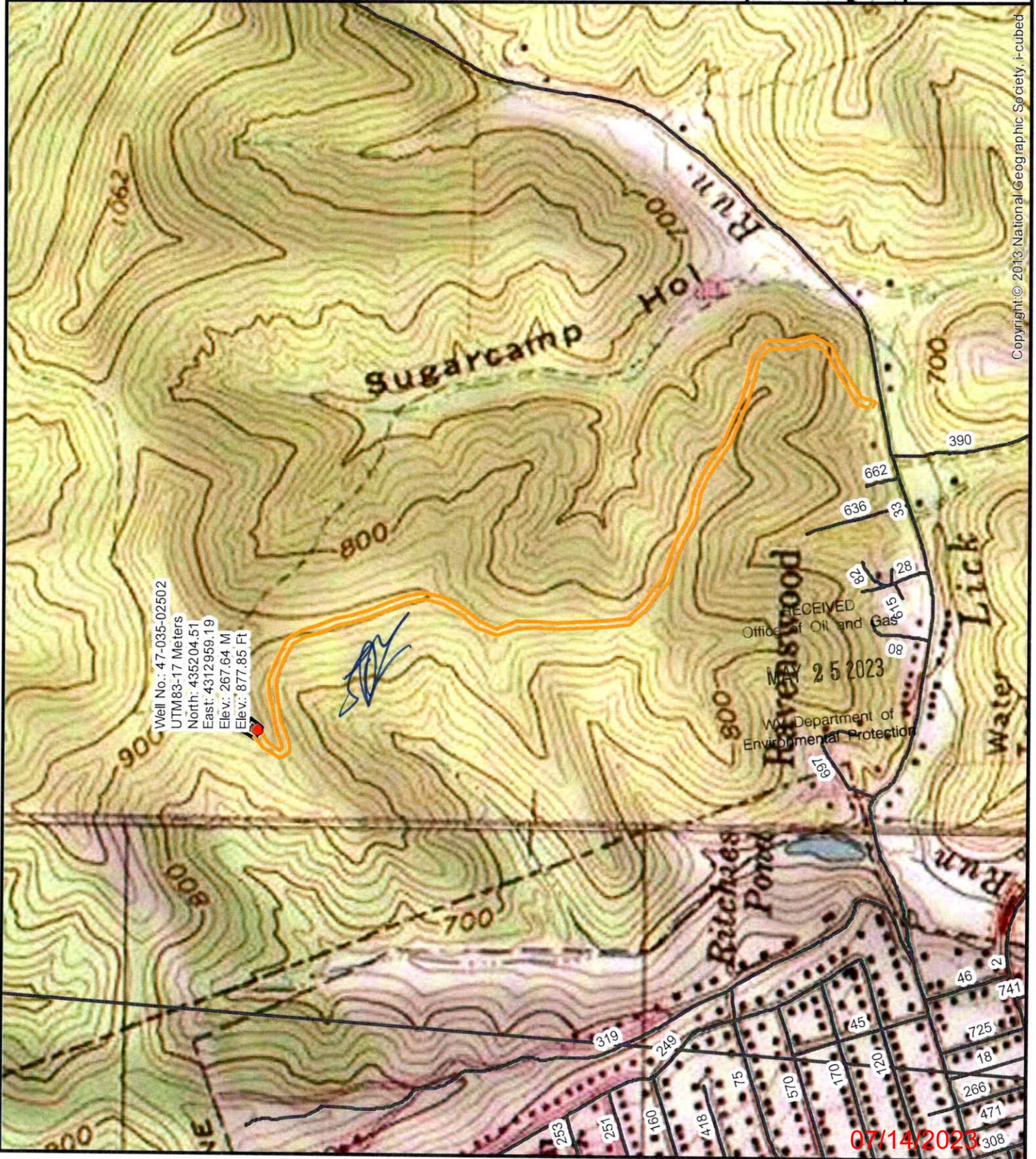
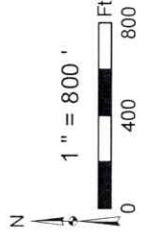
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-035-02502

Plugging Map

Legend

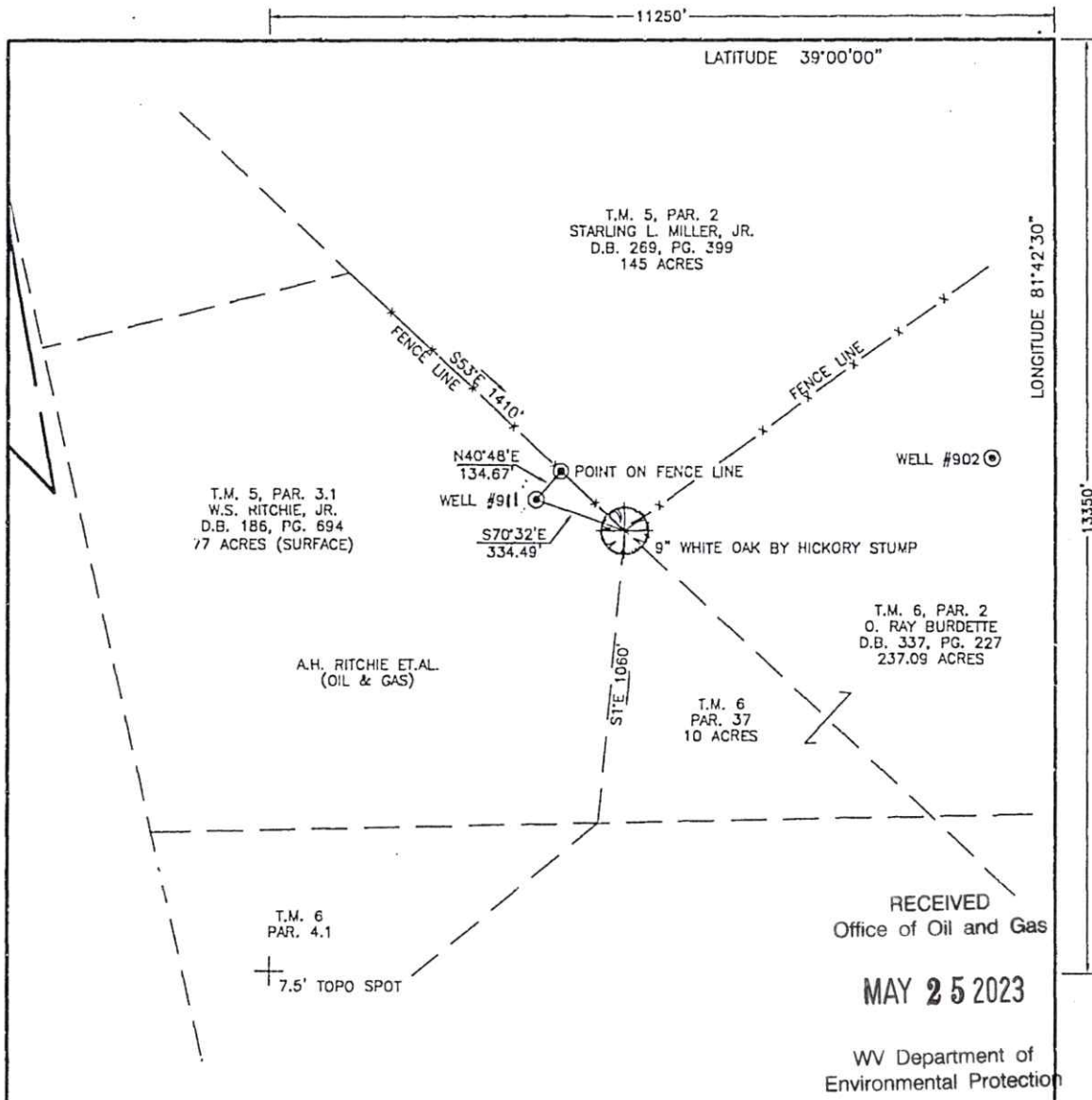
- Well
- Access Road
- ▨ Pits
- ▭ Pad
- Public Roads



Well No.: 47-035-02502
 UTM83-17 Meters
 North: 435204.51
 East: 4312959.19
 Elev.: 267.64 M
 Elev.: 877.85 Ft

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 MAY 25 2023
 KY Department of
 Environmental Protection

07/14/2023

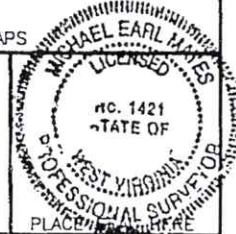


REFERENCE POINTS
N16°46'E 167.3' TO 12" WHITE OAK
S70°32'E 334.5' TO 9" WHITE OAK CORNER

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 158301
DRAWING NO. 01-110.DWG
SCALE: 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 IN 5,000
PROVEN SOURCE OF
ELEVATION SPOT ELEV. = 1062'

I THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGULATION
ISSUED AND PRESCRIBED BY THE DEPARTMENT OF
MINES.
(SIGNED) *M. E. Mays*
R.P.E. 6087 L.L.S. 1421



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
NITRO, WEST VIRGINIA

DATE FEBRUARY 12, 2001
OPERATOR'S WELL NO. 911
API WELL NO. _____
47 - 035 - 02502
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS", PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 891.7' WATER SHED LICK RUN OF LITTLE SANDY CREEK
DISTRICT RAVENSWOOD 7.5' COUNTY JACKSON
QUADRANGLE SANDYVILLE 7.5'

SURFACE OWNER W.S. RITCHIE, JR. ACREAGE 77 ACRES
OIL & GAS ROYALTY OWNER A.H. RITCHIE ET. AL. LEASE ACREAGE 77 ACRES
LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL. (SPECIFY) _____
PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR PEAKE ENERGY, INC. DESIGNATED AGENT PAIL POOLE
ADDRESS P.O. BOX 8, RAVENSWOOD, WV 26164 ADDRESS P.O. BOX 8, RAVENSWOOD, WV 26164

[Handwritten signature]

07/14/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-035-02502 WELL NO.: PKN-911

FARM NAME: RITCHIE W S JR

RESPONSIBLE PARTY NAME: Diversified Energy

COUNTY: Jackson DISTRICT: Ravenswood

QUADRANGLE: Sandyville 7.5'

SURFACE OWNER: CRR LLC

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 435204.51

UTM GPS EASTING: 4312959.19 GPS ELEVATION: 891'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

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4. **Letter size copy of the topography map showing the well location**
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Chris Veazey
Signature

Chris Veazey - Permitting Supervisor
Title

5/10/23
Date

07/14/2023

35-02502

FORM WW-2B

Page ___ of ___

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: PEAKE ENERGY, INC. (37085) 2 598
- 2) Operator's Well Number: PKN 911-Ritchie 3) Elevation: 891.7'
- 4) Well Type: (a) Oil ___ / or Gas X /
(b) If Gas: Production X / Underground Storage ___ / Deep ___ / Shallow x /
- 5) Proposed Target Formation(s): Devonian Shale / Berea Sand
- 6) Proposed Total Depth: 4060' feet
- 7) Approximate fresh water strata depths: (+-) 730'
- 8) Approximate sale water depths: (+-) 1765'
- 9) Approximate coal seam depths: No Coal Present
- 10) Does land contain coal seams tributary to active mine: Yes ___ / No X /
- 11) Proposed Well Work: To drill a new well; stimulate by fracturing

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Permitting
FEB 15 2007
WV Division of
Environmental Protection

12) CASING AND TUBING PROGRAM

| TYPE | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT * |
|----------------------------|----------------|------------|----------------|-------------------|--------------|--------------------------|
| | Size | Grade | Weight per ft. | For drilling | Left In well | Fill-up (Cu-ft.) |
| <u>Conductor</u> | | | | | | |
| <u>Fresh Water</u> | <u>9 5/8"</u> | <u>H40</u> | <u>26#</u> | <u>250'</u> | <u>250'</u> | <u>Cement to surface</u> |
| <u>Coal</u> | | | | | | |
| <u>Intermediate</u> | <u>7"</u> | <u>J</u> | <u>20#</u> | <u>1975'</u> | <u>1975'</u> | <u>Cement to surface</u> |
| <u>Production</u> | <u>4 1/2"</u> | <u>J55</u> | <u>10.5#</u> | <u>4060'</u> | <u>4060'</u> | <u>165 sx 65/35 poz</u> |
| <u>Tubing</u> | | | | | | |
| <u>Liners</u> | | | | | | |
| <u>PACKERS: Kind</u> _____ | | | | | | |
| <u>Sizes</u> _____ | | | | | | |
| <u>Depths set</u> _____ | | | | | | |

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Office of Oil and Gas
MAY 25 2007
OK 2-14-01

FOR DIVISION OF OIL AND GAS USE ONLY

X Fee(s) Paid: ___ Well Work Permit ___ Reclamation Fund
___ Plat ___ WW-9 ___ WW-2B ___ Bond ___
(Type)

\$450.
ck#1081

WV Department of
Environmental Protection
Agent

07/14/2023

1) Date: 2/14/01
2) Operator's Well No. PKN 911 - Ritchie
3) API Well No: 47 - 035 - Permit
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

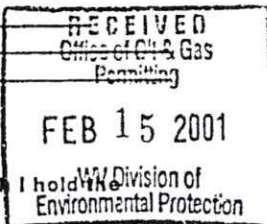
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner (s) to be served:
(a) Name: W. S. Ritchie, Jr.
Address: 717 Downalong Drive
Ravenswood, WV 26164
(b) Name _____
Address _____

5) (a) Coal Operator:
Name: N/A
Address _____
(b) Coal Owner (s) with Declaration
Name: N/A
Address _____

6) Inspector: Larry Parrish
Address: Rt. 1 Box 118
Ripley, WV 25271
Telephone No. (304) - 372-4355

(c) Coal Lessee with Declaration
Name N/A
Address _____



TO THE PERSON (S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: DEAKE ENERGY, INC.
By: [Signature]
Its: General Manager
Address: P. O. Box 8, Ravenswood, WV 26164
Telephone: (304) 273-5374



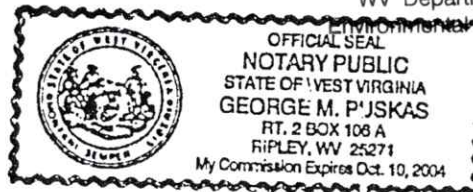
Subscribed and sworn before me this 14th day of February, 2001.

MAY 25 2023

[Signature]
Notary Public

My commission expires: 10-10-04

WV Department of Environmental Protection



07/14/2023

1) Date: 2/14/01
2) Operator's Well No. PKN 911 - Ritchie
3) API Well No: 47 - 035 - 02522
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

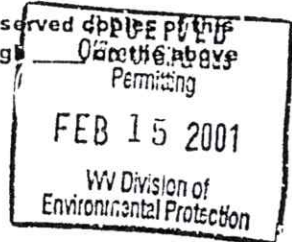
- 4) Surface Owner (s) to be served:
 (a) Name: W. S. Ritchie, Jr.
 Address: 717 Downalong Drive
Ravenswood, WV 26164
 (b) Name _____
 Address _____
- 5) (a) Coal Operator:
 Name: N/A
 Address _____
 (b) Coal Owner (s) with Declaration
 Name: N/A
 Address _____
 (c) Coal Lessee with Declaration
 Name: N/A
 Address _____
- 6) Inspector: Larry Parrish
 Address: Rt. 1 Box 118
Ripley, WV 25271
 Telephone No. (304) - 372-4355

TO THE PERSON (S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copy of this notice and application, a location plat, and accompanying documents pages 1 through 3 on the above named parties, by:

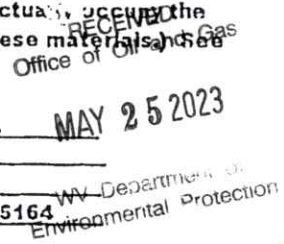
- Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)



INSTRUCTIONS TO SURFACE OWNERS NAMED ABOVE
(Continued on Reverse)

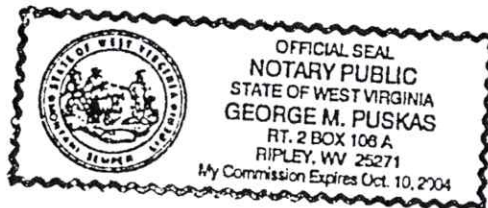
The well operator named below is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the sheriff's tax ticket on the land or because you actually received the surface tract. In either case, you may be the only owner who will actually receive these materials under Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months.)

Well Operator: PERKINS ENERGY, INC.
By: [Signature]
Its: General Manager
Address: P. O. Box 8, Ravenswood, WV 25164
Telephone: (304) 273-5371



Subscribed and sworn before me this 14th day of February, 2001.
George M. Puskas
Notary Public

My commission expires: 10-19-04



Instructions to Surface Owners (cont.)

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Division of Environmental Protection
#10 McJunkin Road
Nitro, West Virginia 25143
(304)-759-0514

OR)District Oil and Gas Inspector
(Name and address listed on obverse side of this notice)

Time limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit, or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and the time received copies of a Notice and Application for a Well Work Permit on Form WW-2A, and attachments consisting of pages 1 through ___ including a work order on Form WW-2B, a survey plat and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued based on those materials.

(For execution by natural person)
W. A. [Signature] Date 7/14/01
(Signature)

(For execution by corporation, etc.)
Name _____
By _____
Its _____ Date _____

(Signature) _____

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MAY 25 2023
WV Department of Environmental Protection

35-08572

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that --

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation date (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| <u>Grantor, Lessor, etc.</u> | <u>Grantee, Lessee, etc.</u> | <u>Royalty</u> | <u>Book/Page</u> |
|------------------------------|------------------------------|----------------|------------------|
| A.H. Ritchie, et al | TBI West Virginia, Inc. | 1/8 | 234/296 |

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WV Division of
Environmental Protection

Well Operator: PEAKE ENERGY, INC.

By: [Signature]

Its: Designated Agent

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Office of Oil and Gas

MAY 25 2023

WV Department of
Environmental Protection

[Signature]

35-2502

FORM WW2-B1

WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is applying for a permit from the State to do oil or gas well work. Before a well work permit can be issued, the well operator is required to sample and analyze at least one water well that is currently being used for human consumption, domestic animals, or other general use located within 1000 feet of the proposed well site. If no water well is located within 1000 feet the Chief may require the operator to sample and analyze a water well within 2000 feet of the proposed well.

With this form, the operator is giving you notice of your right to request a water well test if your water or spring currently being used falls within 1000 feet of the proposed well site. The operator is required to sample and analyze the water wells of all surface owners who request it.

The laboratory used by the operator to analyze the samples will be approved by the Chief.

The operator named below has decided to use the following type of laboratory to analyze the water samples:

Contractor STURM ENVIRONMENTAL SERVICES
Name

Well operator's private laboratory

You have the independent right to sample and analyze any water supply at your own expense.

If you wish to have your water well sampled and analyzed, contact the operator listed below.

Date _____

Well Operator: Peake Energy, Inc.
Address: P. O. Box 8, Ravenswood, WV 26164
Telephone: (304) 273-5371

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Office of Oil & Gas
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Office of Oil and Gas
FEB 15 2001
MAY 25 2023
WV Division of
Environmental Protection
WV Department of
Environmental Protection

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9

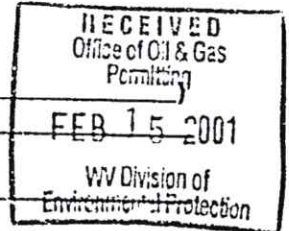
07/14/2023

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name PEAKE ENERGY, INC. OP CODE 37085
Watershed Lick Run of Little Sandy Creek Quadrangle
Elevation 891.7 County Jackson District Ravenswood 7.5'
Description of anticipated Pit Waste: Drilling fluids/cuttings/stimulation fluids
Will a synthetic liner be used in the pit? Yes, if impervious material is not available on site

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain:)



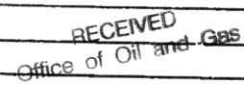
Proposed Work for Which Pit will be used:

- Drilling
- Workover
- Swabbing
- Plugging
- Other (Explain:)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT ISSUED ON June 14, 1994, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Thomas S. Liberatore*
Company Official (Typed Name) Thomas S. Liberatore
Company Official Title General Manager



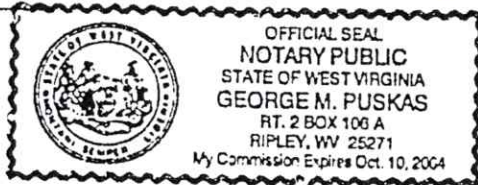
Subscribed and sworn before me this 14th day of February, 2001

George M. Puskas Notary Public

MAY 25 2023



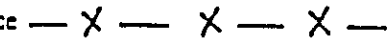
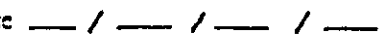

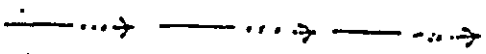
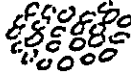




WV Department of Environmental Protection






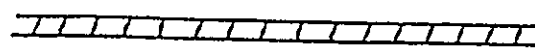
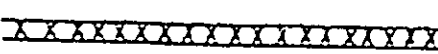


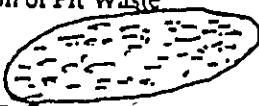
My commission expires: 10-10-04



07/14/2023

LEGEND

- Property Boundary 
- Road 
- Existing Fence 
- Planned Fence 
- Stream 
- Open Ditch 
- Rock 
- North 
- Buildings 
- Water wells 
- Drill site 

- Diversion 
- Spring 
- Wet Spot 
- Drain Pipe with size in inches 
- Waterway 
- Cross Drain 
- Artificial Filter Strip 
- Pit: cut walls 
- Pit: compacted fill walls 
- Area for Land Application of Pit Waste 

Proposed Revegetation Treatment: Acres Disturbed _____ F vegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

| Seed Type | Area I | lbs/acre |
|---------------|--------|----------|
| KY 31 Fescue | | 40# Acre |
| Ladino Clover | | 5# Acre |
| Rye Grass | | 16# Acre |

| Seed Type | Area II | lbs/acre |
|----------------|---------|----------|
| Same as area 1 | | |
| | | |
| | | |

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

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WV Department of Environmental Protection

Plan Approved by: [Signature]

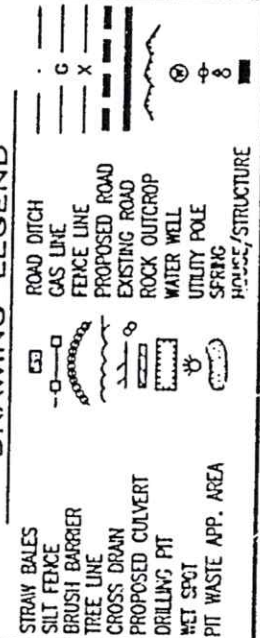
Title: District Inspector

Date: 2-19-01

Field Reviewed? Yes No

07/14/2023

DRAWING LEGEND



NOTES:
 THIS DRAWING IS A SCHEMATIC REPRESENTATION OF THE PROPOSED WELL SITE AND ACCESS ROAD, PROPOSED STRUCTURES SUCH AS THE DRILLING PIT, ROADWAY, CULVERTS, SEDIMENT BARRIERS ETC. ARE SHOWN IN THEIR APPROXIMATE PRE-PLANNING CONFIGURATION. GIVEN UNFORESEEN CIRCUMSTANCES, THE AS-BUILT LOCATION OF THESE STRUCTURES MAY VARY SLIGHTLY FROM THE LOCATIONS SHOWN ON THIS DRAWING.

ALL CULVERTS SHOWN ON THIS PLAN ARE PROPOSED AND WILL BE A MINIMUM OF 12" IN DIAMETER UNLESS OTHERWISE DESIGNATED.
 ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH THE WV D.E.P. OIL & GAS BMP MANUAL.

ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS, SEPARATE PERMITS MAY BE REQUIRED BY THE WV D.O.T.

APPLY EIGHT-INCHES OF COMPACTED STONE AT ENTRANCE IN ACCORDANCE WITH WV D.O.T. REGULATIONS.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERTS AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL & GAS BMP MANUAL.

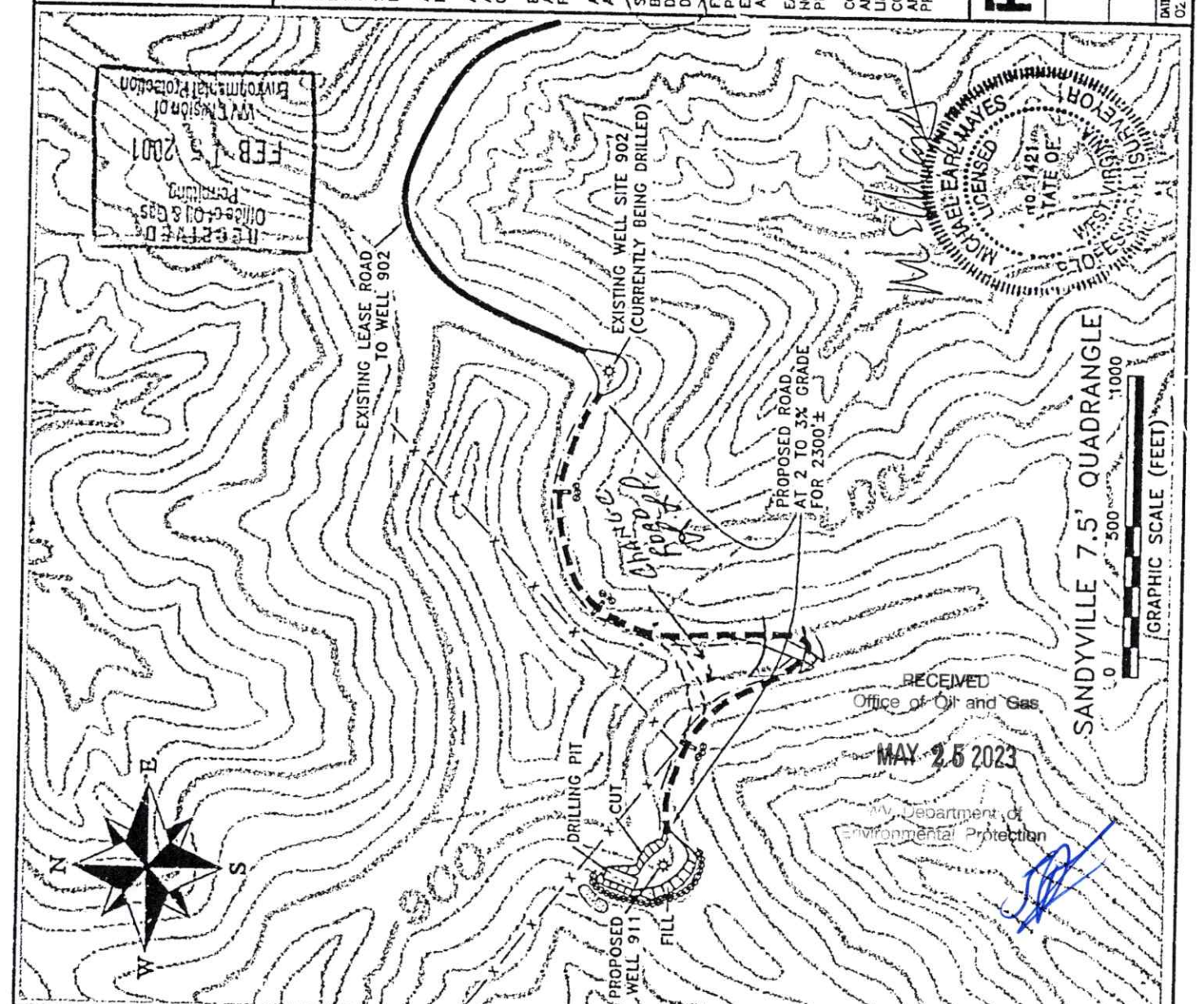
FIELD CONDITIONS SUCH AS ROCK OUTCROPS AND BEDROCK, MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST, ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

CONSTRUCTION CONTRACTORS ARE RESPONSIBLE FOR FIELD LOCATING AND VERIFYING THE PHYSICAL CONDITION OF ALL UNDERGROUND UTILITY LINES PRIOR TO THE COMMENCEMENT OF ANY CONSTRUCTION/EXCAVATION ACTIVITIES. CONSTRUCTION CONTRACTORS ARE ALSO RESPONSIBLE FOR TAKING ALL MEASURES NECESSARY TO PREVENT DAMAGE TO SAID UTILITY LINES.

PEAKE ENERGY INC.
WELL 911
 CONSTRUCTION & RECLAMATION SITE PLAN
 LOCATED NEAR RAVENSWOOD IN GRANT DISTRICT OF JACKSON COUNTY, WEST VIRGINIA

| | | | | |
|------------------|------------------|------------------|--------------------|-------------------|
| DATE: 02-12-2001 | SCALE: 1" = 500' | DWG. NO.: 1 OF 1 | DRAWN BY: M. MAYES | FILE NO.: 01-1110 |
|------------------|------------------|------------------|--------------------|-------------------|



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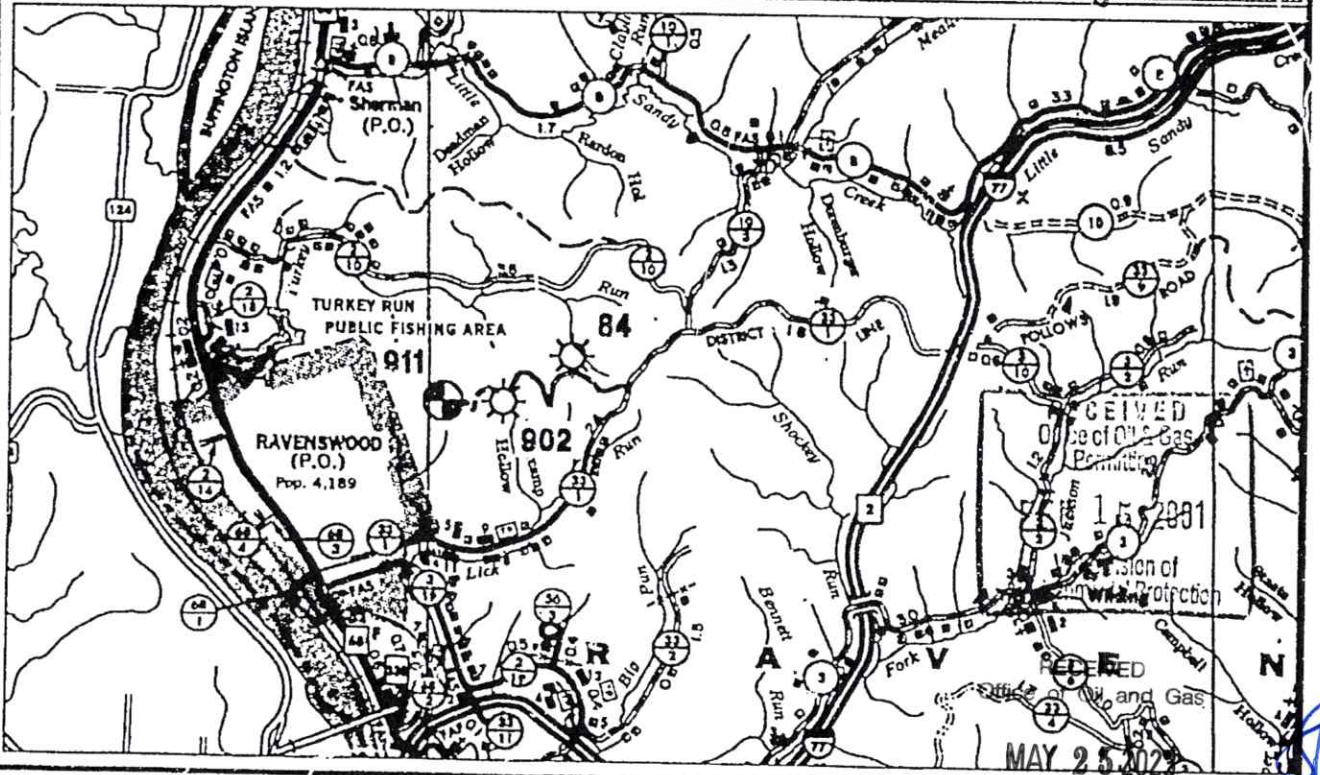
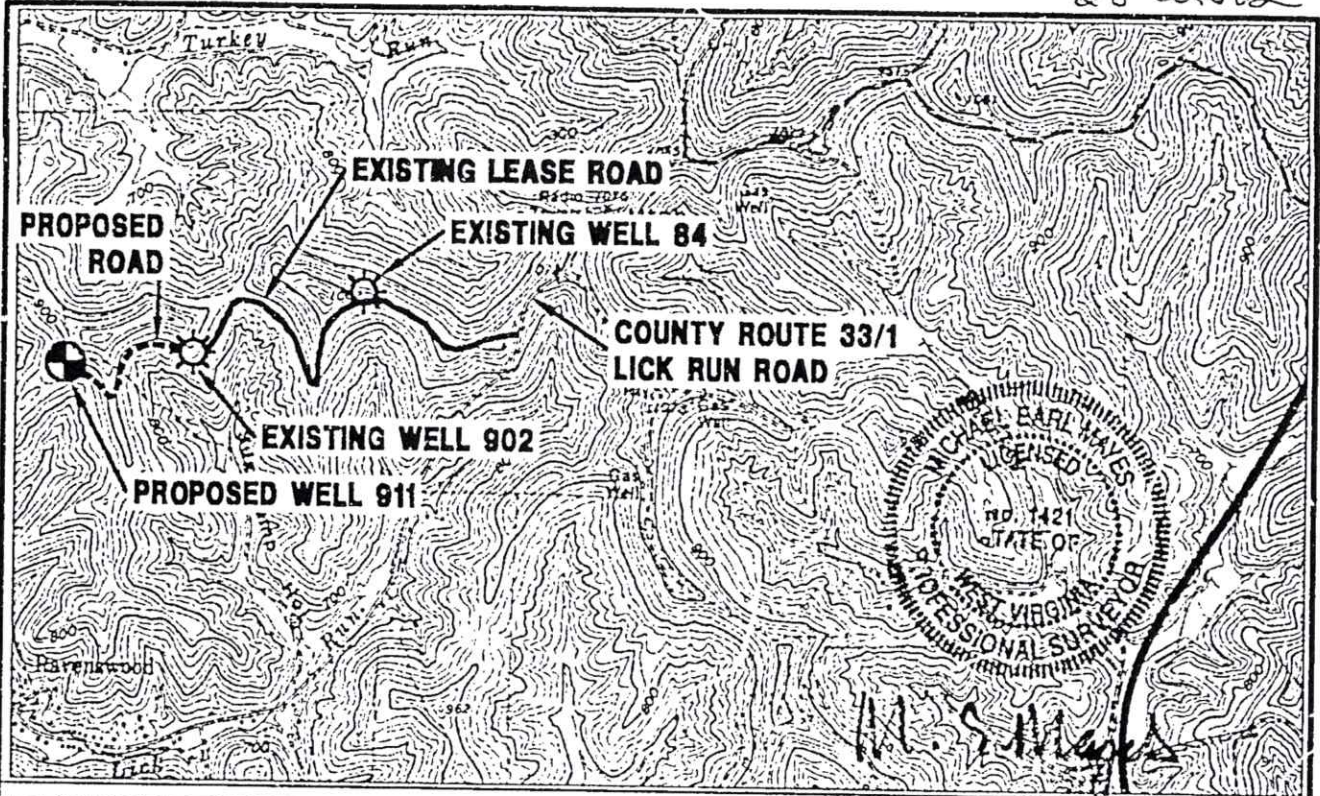
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SANDYVILLE 7.5' QUADRANGLE
 GRAPHIC SCALE (FEET)
 0 500 1000

35-02822

07/14/2023

25-02572



PEAKE ENERGY, INC.

WELL 911
WV Department of Environmental Protection
LOCATION MAP

SANDVILLE QUADRANGLE
JACKSON COUNTY HIGHWAY MAP

SCALE: 1" = 2000'
SCALE: 1" = 1 MILE

07/14/2023

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
WELL WORK PERMIT
New Well


This permit, API Well Number: 47-3502502, issued to PEAKE ENERGY, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

This permit will expire in two (2) years from the issue date.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.


JOHN JOHNSTON
Chief,
Office of Oil and Gas

Operator's Well No: 911
Farm Name: RITCHIE, W. S., JR.
API Well Number: 47-3502502
Permit Type: New Well
Date Issued: 02/15/2001

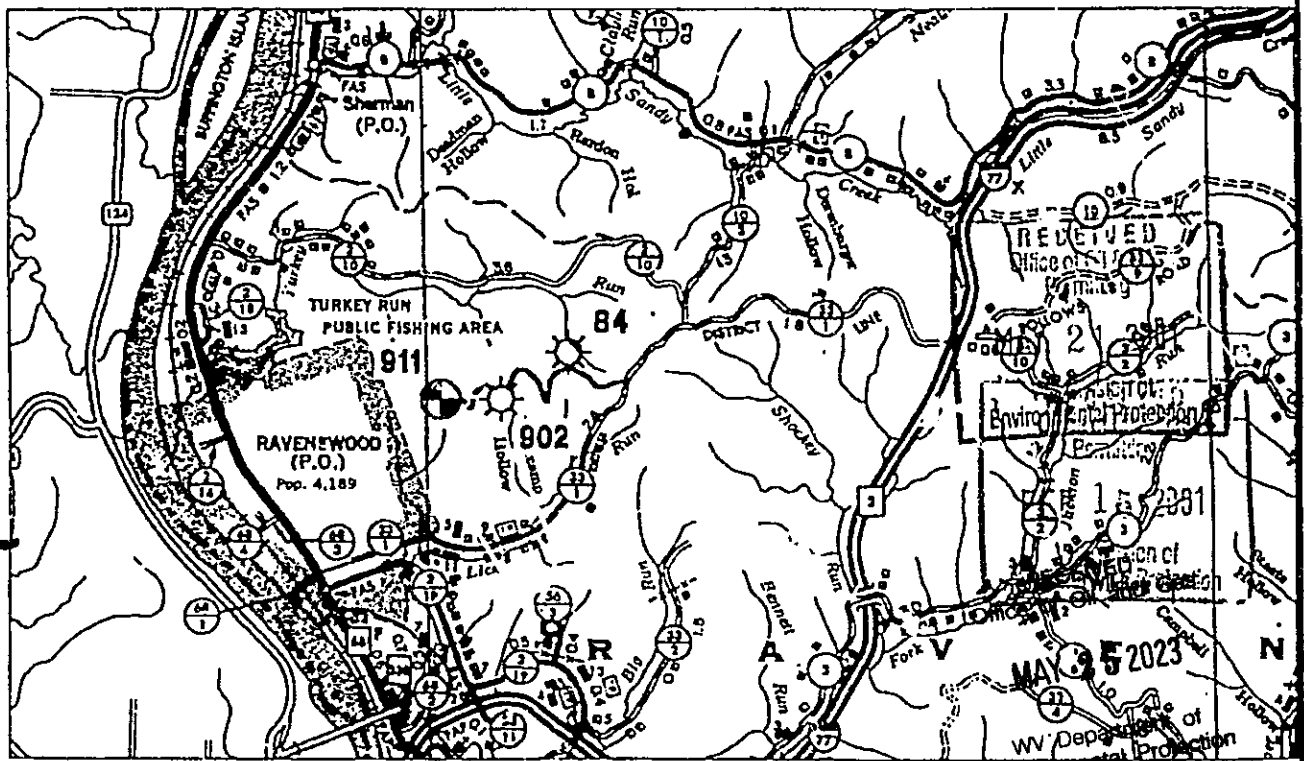
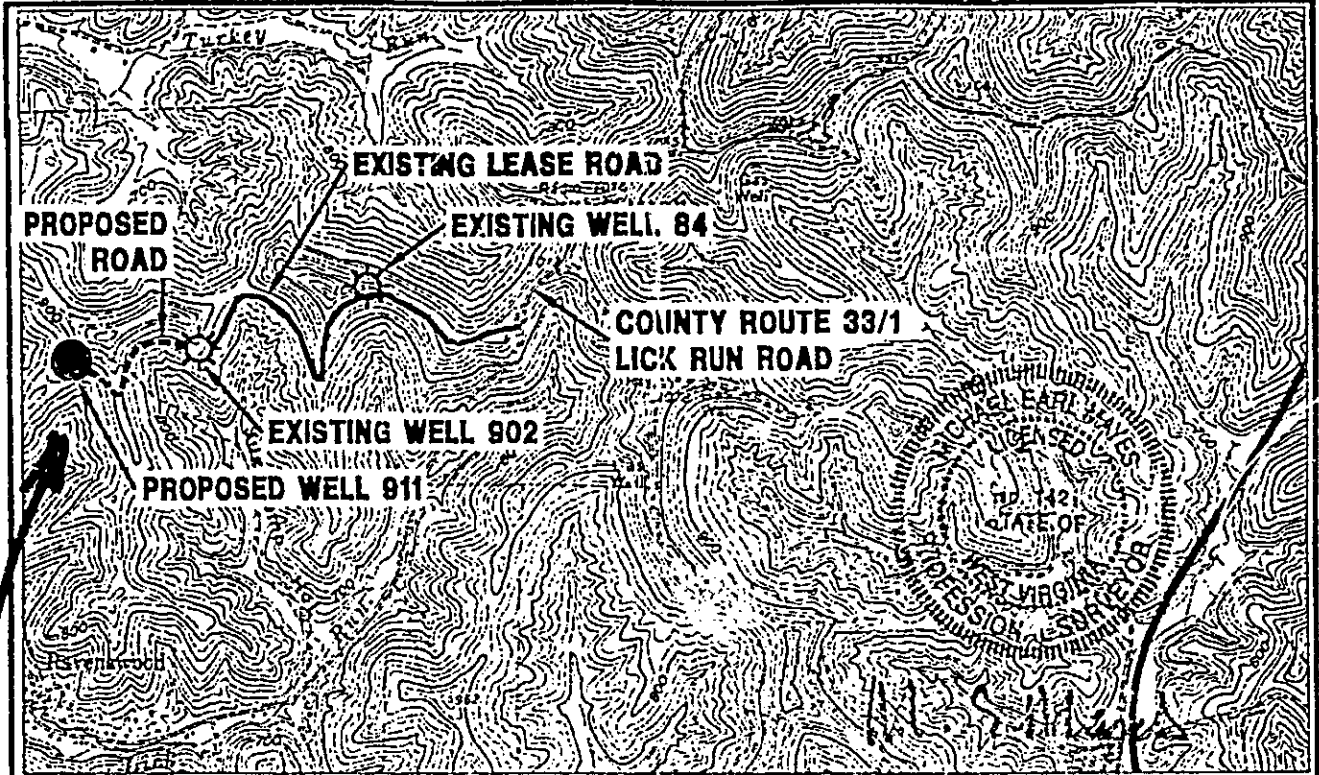
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35-02502



Discharge Area

PEAKE ENERGY, INC.

WELL 911

LOCATION MAP

SANDY HILL QUADRANGLE
JACKSON COUNTY HIGHWAY MAP

SCALE: 1" = 2000'
SCALE: 1" = 1 MILE

07/14/2023

Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Phone: (304) 558-6076
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Michael O. Callaghan
Secretary

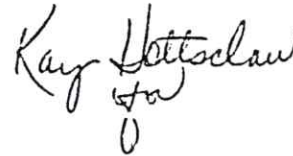
September 05, 2001

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

NORTH COAST ENERGY EASTERN,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-3502502, issued to NORTH COAST ENERGY EASTERN, and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.



JOHN JOHNSTON
Chief,
Office of Oil and Gas
9/5/01

Operator: NORTH COAST ENERGY EASTERN
Operator's Well No: 911
Farm Name: RITCHIE, W. S., JR.
API Well Number: 47-3502502
Date Issued: 02/15/2001



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"To use all available resources to protect and restore West Virginia's
environment in concert with the needs of present and future generations"

West Virginia
Department of
Environmental Protection

07/14/2023

AUG 28 2001

DATE STARTED/LOCATION: 2-15-01 API# 47-35-2502 WELL NO. 911
DRILLING COMMENCED: 2-19-01 OPERATOR: PEAKE ENERGY
TD DATE: _____ DEPTH: _____ FARM: Ritchie

WATER DEPTHS _____ COAL DEPTHS _____
1. IS THE OPERATOR KEEPING DETAILED DRILLING AND CEMENT RECORDS: YES [] NO [] (6 PTS)
RAN 265 FEET OF 9 3/4" PIPE ON 2-20 CEMENTED WITH 110 SACKS (CIRCULATED) YES [] NO []
RAN _____ FEET OF _____ " PIPE ON _____ CEMENTED WITH _____ SACKS (CIRCULATED) YES [] NO []
RAN 1016 FEET OF 4 1/2" PIPE ON 2-26 CEMENTED WITH 67 SACKS (CIRCULATED) YES [] NO []
RAN _____ FEET OF _____ " PIPE ON _____ CEMENTED WITH _____ SACKS (CIRCULATED) YES [] NO []
RAN _____ FEET OF _____ " PIPE ON _____ CEMENTED WITH _____ SACKS (CIRCULATED) YES [] NO []
RAN _____ FEET OF _____ " PIPE ON _____ CEMENTED WITH _____ SACKS (CIRCULATED) YES [] NO []
FIT DISCHARGE DATE: _____ TYPE: _____ (LAND, DISPOSAL WELL, RE-USE, ETC.) API# _____
ACRES DISCHARGED: _____ : PIT VOLUME: _____ FIT ADDITIVES _____
FIELD ANALYSIS: pH _____ Fe _____ mg/l Cl _____ mg/l D.O. _____ mg/l TOC _____ mg/l

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-6,7,27 and 28 AND REGULATION 35CSR 4-9.2.3, 35CSR 4-12.1, 35CSR 4-16-5 AND 35CSR4-16-6.

2. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
A. CONSTRUCTION YES [] NO [] (2 PTS) B. DRILLING YES [] NO [] (2 PTS) 2
C. FIT TREATMENTS YES [] NO [] (2 PTS) D. FIT DISCHARGE YES [] NO [] (2 PTS)
E. RECLAMATION YES [] NO [] (2 PTS) POINTS AVAILABLE FOR QUESTION 2: (10 PTS) 8

3. DID THE OPERATOR HAVE PERMIT ON SITE? YES [] NO [] (4 PTS)

4. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [] NO [] (4 PTS)

5. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [] NO [] (4 PTS)

6. WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
A. ROAD DITCHES YES [] NO [] (3PTS) B. CROSS DRAINS YES [] NO [] (3PTS)
C. CULVERTS YES [] NO [] (3PTS) D. CREEK CROSSINGS YES [] NO [] (3PTS) 3
E. DIVERSION DITCHES YES [] NO [] (3PTS) F. BARRIERS YES [] NO [] (3PTS)
G. TEMPORARY SEEDING YES [] NO [] (3PTS) POINTS AVAILABLE FOR QUESTION 6: (21 PTS) 18

7. HAS TOP SOIL (IF ANY) BEEN STOCKED/PILED? YES [] NO [] (2 PTS)

8. IS THE WELL STAKE IN THE PROPER SPOT IN ACCORDANCE WITH 35CSR4-9.2.c AFTER CONSTRUCTION? YES [] NO [] (3PTS)

9. IS THE FIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (6PTS)

10. IS EQUIPMENT AND SITE BEING PROPERLY MAINTAINED TO PREVENT SPILLS? YES [] NO [] (3PTS)

11. IS EQUIPMENT BEING PROPERLY OPERATED TO MAINTAIN SAFE CONDITIONS? YES [] NO [] (3PTS)

14. WAS ROAD AND LOCATION PROPERLY RECLAIMED? YES [] NO []
A. ROADWAY YES [] NO [] (2PTS) B. LOCATION YES [] NO [] (2PTS)
C. FITS YES [] NO [] (2PTS) D. PIPELINES YES [] NO [] (2PTS)
E. TANK DIKES YES [] NO [] (2PTS) F. GATES & FENCES YES [] NO [] (2PTS)
G. API INSTALLED YES [] NO [] (2PTS) H. ADEQUATE SEEDING MATERIALS YES [] NO [] (2PTS)
I. WAS SEED BED ADEQUATE YES [] NO [] (2PTS) POINTS AVAILABLE FOR QUESTION 14: (18PTS)

15. WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 15: (15 PTS)
6 MTHS OF TD YES [] NO [] 6 PTS; 4 MTHS OF TD YES [] NO [] 3 PTS; 2 MTHS OF TD YES [] NO [] 4 PTS

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8-20-01

[Signature]

TOTAL RECLAMATION SCORE: 87

07/14/2023

Reviewed AC13

State of West Virginia
Division Of Environmental Protection
Section of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: **Peake Energy Inc.**

API: **47-035-02502**

County: **Jackson**

District: **Ravenswood 7.5**

Farm name: **W. S. Ritchie, Jr.**

Well No: **911**

Discharge Dates/s From: (mmddyy) 03/20/01 TO: (mmddyy) 03/20/01

Discharge Times: From 8:30 am TO 11:30 am

Disposal Option Utilized: UIC (2): Permit No.

Centralized Facility (5): Permit No.

Reuse (4): Alternate Permit No.

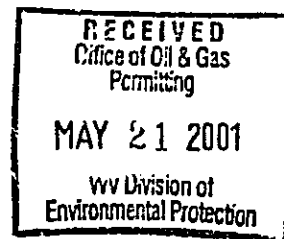
Offsite Disposal (3) Site Location:

Land Application (1) X (Include a topographical map of the area.)

Other methods (6) (Include a explanation)

Follow instructions below to determine your treatment category.

Optional Pretreatment test: 5,000 CL- mg/l 11 DO mg/l



- 1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) No If yes who? , and place a four (4) on line 7. If not go to line 2.
- 2. Was Frac Fluids or Flow back put in to pit? (Y/N) Yes If yes go to line 5. If not go to line 3.
- 3. Do you have a Chloride value pretreatment? (See above) (Y/N) if yes go to line 4 if not go to line 5
- 4. Is that Chloride level less then 5,000 mg/l (Y/N) if yes then enter a one (1) on line 7.
- 5. Do you have a pretreatment value for DO? (See above) (Y/N) Yes If yes then go to line 6. If not go to line 7. And enter a (3)
- 6. Is that DO greater then 2.5 mg/l (Y/N) Yes If yes then enter a two (2) on line 7 If not enter a three (3) on line 7.
- 7. 2 Is the category of your pit. Use the appropriate section.
- 8.

Name of principle Exec. Officer
Title of Officer Thomas S. Liberatore, G.M.
Date Completed: 5/16/01

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer or Authorized agent.

Thomas S. Liberatore
Signature **MAY 25 2023**

WV Department of Environmental Protection

| Parameter | Predischarge Limit Reported | Discharge Limits Reported Units |
|-----------------|--------------------------------|------------------------------------|
| pH | 6-10 _____ | 6-10 _____ S.U |
| Setting Time | 5 _____ | N/A N/A Days |
| Fe | 6 _____ | 6 _____ S.U |
| D.O. | 2.5 _____ | 2.5 _____ mg/l |
| Settleable Sol. | .5 _____ | .5 _____ mg/l |
| Cl | 5000 _____ | 5000 _____ mg/l |
| Oil | Trace _____ | Trace _____ Obs. |
| TOC | | Monitor _____ mg/l |
| Oil and Grease | | Monitor _____ mg/l |
| Al*** | | Monitor _____ mg/l |
| TSS | | Monitor _____ mg/l |
| Mn | Monitor _____ | Monitor _____ mg/l |
| Volume | | Monitor _____ Gals. |
| Flow | | Monitor _____ Gals. |
| Disposal Area | | Monitor _____ Acres |

*** Al is only reported if the pH is above 9.0

Category 2
 Sampling Results
 API NO: 47-035-02502

| Parameter | Predischarge Limit Reported | Discharge Limit Reported Units |
|-----------------|--------------------------------|-----------------------------------|
| PH | 6-10 <u>8</u> | 6-10 <u>8</u> S.U |
| Settling Time | 10 <u>10</u> | N/A N/A Days |
| Fe | 6 <u>.2</u> | 6 <u>0.24</u> mg/l |
| D.O. | 2.5 <u>11</u> | 2.5 <u>11</u> mg/l |
| Settleable Sol. | .5 <u>.1</u> | .5 <u><0.2</u> mg/l |
| Cl* | 12, 500 <u>5,000</u> | 12, 500 <u>1,414</u> mg/l |
| Oil | Trace <u>None</u> | Trace <u>None</u> mg/l |
| TOC ** | | Monitor <u>N/A</u> mg/l |
| Oil and Grease | | Monitor <u><5.0</u> mg/l |
| Al *** | | Monitor <u>N/A</u> mg/l |
| TSS | | Monitor <u>N/A</u> mg/l |
| Mn | Monitor <u>0.04</u> | Monitor <u>0.04</u> mg/l |
| Volume | | Monitor <u>47,142</u> Gals. |
| Flow | | Monitor <u>261.8</u> Gals. |
| Disposal Area | | Monitor <u>2</u> Acres |

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* Can be 25, 000 with inspectors approval,
 (Inspector): _____ Date: _____

** Include a description of your aeration technique. = Code 3
 *** Al is only reported if the pH is above 9.0

WW-4B

| | |
|-----------|-----------------------|
| API No. | <u>47-035-02502</u> |
| Farm Name | <u>RITCHIE W S JR</u> |
| Well No. | <u>PKN-911</u> |

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____ **RECEIVED**
Office of Oil and Gas
Its _____

MAY 25 2023

WV Department of
Environmental Protection

07/14/2023

SURFACE OWNER WAIVER

Operator's Well
Number

PKN-911

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on ~~compliance~~ the following grounds: Office of Oil and Gas

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...". MAY 25 2023
WV Department of Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

| | | | |
|-----------|------|------|------|
| | Date | Name | |
| Signature | | By | |
| | | Its | Date |

Signature

Date
07/14/2023



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energy

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MAY 25 2023

WV Department of
Environmental Protection

May 10, 2023

Joe Taylor
1478 Claylick Rd.
Ripley, WV 25271

Mr. Taylor,
Please find enclosed a Permit Application to plug API# 47-035-02502, in Jackson County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey

Chris Veazey

Permitting Supervisor

Diversified Energy Company

414 Summers St.

Charleston, WV 25301

(304) 590-7707

Email: cveazey@dgoc.com

11/10/2016

PLUGGING PERMIT CHECKLIST
47-035-02502

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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MAY 25 2023
WV Department of
Environmental Protection

07/14/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4703501875 03500104 03501426 03502502

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jul 10, 2023 at 3:36 PM


To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Joseph D Taylor <joseph.d.taylor@wv.gov>, Brian Thomas <bkthomas@jacksoncountywv.com>


To whom it may concern, plugging permits have been issued for 4703501875 03500104 03501426 03502502.


James Kennedy


WVDEP OOG

4 attachments

 **4703500104.pdf**
3492K

 **4703502502.pdf**
6351K

 **4703501426.pdf**
5269K

 **4703501875.pdf**
7135K

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