

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax

Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 11, 2013

WELL WORK PERMIT

Vertical Well

This permit, API Well Number: 47-3503015, issued to HILDRETH, ROY G., JR. & SON, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

Chief

ames Martin

Operator's Well No: C.S. MCCARTY #22

Farm Name: VALENTINE, BURL H. & KATHLE

API Well Number: 47-3503015 Permit Type: Vertical Well

Date Issued: 06/11/2013

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

. whiteless care					35	02	
) Well Operator	ROY	3. HILDRE	ETH AND SON, INC		JACKSON		IVERPOOL
	1			_ Operator ID	County	District	Quadrangle
Operator's We	ell Numb	er: C. S. I	MCCARTY #22		3) Elevation:	1000' V	
) Well Type: (a)) Oil <u>X</u>	or Ga	ns				
(b)	If Gas:	Produ	iction X/ Und	erground Sto	rage		
		Deep	/ SI	hallow X	_		
) Proposed Tar	get Form	nation(s)	: BEREA		Proposed Tar	get Depth: 266	55'
Proposed Tota Approximate f	al Depth fresh wa	: 2850' ter strata	; BEREA Feet F a depths: 100', PITTS	Formation at I SBURG 740 - 880'	Proposed Tota	al Depth: BEREA	
) Approximate s	salt wate	er depths	: SALT SAND 2080 - 21	180'			
) Approximate o	coal sea	m denths	S: NONE REPORT	ED			
0) Approximate	void de	pths,(coa	al, Karst, other):	NONE KNOWN	1		-
1) Doos land or		al coam	s tributary to acti	ve mine?	10		
1) Does land co	ontain co	al Scalli	o incutary to don	_			
						al sheets if need	led)
2) Describe prop	osed we	ll work ar	nd fracturing methor	ods in detail (a	attach additiona	al sheets if need	led)
2) Describe prop	osed we	ll work ar	nd fracturing metho	ods in detail (a	attach additiona	al sheets if need	led)
2) Describe prop	osed we	ll work ar	nd fracturing metho	ods in detail (a	attach additiona	al sheets if need	led)
2) Describe prop	osed we	II work ar	nd fracturing metho	ods in detail (a K/SAND OR FC	attach additiona DAM/SAND	al sheets if need	led)
2) Describe prop	osed we	II work ar	nd fracturing methous place with X-LINI	ods in detail (a K/SAND OR FC	attach additiona DAM/SAND		
2) Describe prop	oosed we	II work ar	nd fracturing methous place with X-LINI	ods in detail (a K/SAND OR FO	attach additiona DAM/SAND	S CEMENT	<u> </u>
2) Describe prop	WELL AND PECIFIC	II work ar ND STIMU CA ATIONS Grade	ASING AND TUB	ods in detail (a K/SAND OR FO BING PROGE FOOTAGE	attach additiona DAM/SAND RAM INTERVALS	S CEMENT	<u> </u>
2) Describe prop	PECIFIC Size	II work ar ND STIMU CA ATIONS Grade	ASING AND TUB	ods in detail (a K/SAND OR FO BING PROGE FOOTAGE	RAM INTERVALS	S CEMENT	<u>r</u> =t.)
2) Describe prop	PECIFIC Size	II work are ND STIMU CA ATIONS Grade LS	ASING AND TUB Weight per ft 42#	ods in detail (a K/SAND OR FO BING PROGE FOOTAGE For Drilling 30'	RAM INTERVALS Left in Well PULLED	CEMENT Fill -up (Cu. F	<u>r</u> =t.)
2) Describe prop RILL NEW BEREA 3) TYPE SF Conductor Fresh Water	PECIFIC Size	II work are ND STIMU CA ATIONS Grade LS	ASING AND TUB Weight per ft 42#	ods in detail (a K/SAND OR FO BING PROGE FOOTAGE For Drilling 30'	RAM INTERVALS Left in Well PULLED	CEMENT Fill -up (Cu. F	<u>r</u> =t.)
2) Describe prop RILL NEW BEREA 3) TYPE SF Conductor Fresh Water Coal	PECIFIC Size	II work are ND STIMU CA ATIONS Grade LS	ASING AND TUB Weight per ft 42#	ods in detail (a K/SAND OR FO BING PROGE FOOTAGE For Drilling 30'	RAM INTERVALS Left in Well PULLED	CEMENT Fill -up (Cu. F	T Et.)
2) Describe properties of the	DOSED WELL AND PECIFIC Size 11 3/4 8 5/8	II work are ND STIMU CA ATIONS Grade LS	Weight per ft 28#	BING PROGE FOOTAGE For Drilling 30' 985'	RAM INTERVALS Left in Well PULLED 985'	S CEMENT Fill -up (Cu. F	CESS ()
2) Describe properties of the	DOSED WELL AND PECIFIC Size 11 3/4 8 5/8	II work are ND STIMU CA ATIONS Grade LS	Weight per ft 28#	BING PROGE FOOTAGE For Drilling 30' 985'	RAM INTERVALS Left in Well PULLED 985'	CEMENT Fill -up (Cu. F CTS + 30% EX	CESS ()

WW-2A (Rev. 6-07)		1). Date: APRIL	24, 2013
(1.64. 6 67)		2.) Operator's Well	Number c. s. MCCARTY #22
		A	State County Permit
		3.) API Well No.:	47- 035 -
	STATE	OF WEST VIRGINIA	a last
DEI	PARTMENT OF ENVIRONMEN		Check #3
DLI		TION FOR A WELL WO	
	NO 1702 7 N 10 7 N 1 E 107 N	~	
4) Surface C	owner(s) to be served:	5) (a) Coal Operator	
(a) Name		Name	
Address	Valentine Family Trust	Address	
ý	Kathryn Sue Moore Trustee		
(b) Name	2139 Dutch Ridge Road	(b) Coal Owner(s) with	h Declaration
Address	Parkersburg, WV 26104	Name	
		Address	
(a) Name		Name	
(c) Name	-	Address	
Address		Address	
6) Inspector	JAMIE STEVENS	(c) Coal Lessee with [Declaration
Address	HC 62 - BOX 1C	Name	
	KENNA, WV 25248	Address	
Telephone	304-206-7775		
		MED ABOVE TAKE NOTIC	
x Included is	the lease or leases or other continuing	contract or contracts by which	h I hold the right to extract oil and gas
<u>OR</u>		0 4 11 1 0 0 0 11 0 0 11 0 11	O d = -610/41/6i-i- (2)
Included is	the information required by Chapter 22	2, Article 6, Section 8(d) of the	have served copies of this notice and
application a le	ocation plat, and accompanying docum	ents pages 1 through on t	he above named parties by:
application, a n	Personal Service (Affidavit atta		
	x Certified Mail (Postmarked pos		
	Publication (Notice of Publication		
		d 35 CSR 4, and I agree to t	he terms and conditions of any permit
issued under th		sonally examined and am fam	iliar with the information submitted on
			ndividuals immediately responsible for
obtaining the ir	nformation, I believe that the information	n is true, accurate and complet	te.
lama	ware that there are significant penalties	s for submitting false informati	on, including the possibility of fine and
imprisonment.	NOTARY PUBLIC		Received
STATE STATE	TE OF WEST VIRGINIA VVEII OPERALO		Office of Oil & Gas
58	Patricia L. Hall By:	JONE HILDRETH, SECRETARY	
No Am	noldsburg, WV 25234 mission Expires Jan. 3, 2022 Address	P. O. BOX 1007	LEVEL IN TO HER
My Com		SPENCER, WV 25276	90E 1 E 70E
	Telephone	304-927-2130	
Subscribed and	d sworn before me this 24TH day o	of APRIL	, 2013
Ja	trica L. Hall	No:	tary Public
My Commissio	n Expires	usky 3, 2022	
Oil and Gas Priva	cy Notice	0	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

Operator's Well Number C. S. MCCARTY #22

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
East West Resources Inc. Daniel and Richard Moore, d/b/a	Krakrow, Inc.	WI	247/903
Summit Energy		RI 1/8	LB 18/99
Krakrow, Inc.	Roy G. Hildreth and Sor	ı, Inc. Agre	eement Attached

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

Office of Oil & Gas

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appropriate authority before the affected activity is initiated.

Well Operator:

By:Its:

JONR. HILDRETH, SECRETARY

ROY G. HILDRETH AND SON, INC.

AGREEMENT

THIS AGREEMENT made this 1st day of June, 2007, by and between Krakrow, Inc., a West Virginia Corporation, as Lessor and Roy G. Hildreth & Son, Inc., a West Virginia Corporation, as Lessee, in which the Krakrow, Inc.

hereby states that they are giving Roy G. Hildreth & Son, Inc. right to drill and operate on their said C. S.	McCarty Lease, 235
Acres, on the waters of Buck Run, Ravenswood District, Jackson County, West Virginia.	
WITNESS the following signatures and seals:	
Roy G. Hildreth, President By: Heeg B. Theefel Roy G. Hildreth, President	
STATE OF WEST VIRGINIA, COUNTY OF ROANE, to-wit: I, TERRI A. Mc Millau, a notary public within and for said county hereby certify that Jon R. Hildreth, whose name is signed to the foregoing writing, bearing the 1st day of Ju Krakrow, Inc, as its President has this day, in my said county, before me, acknowledged said writing. Given under my hand this 1st day of June, 2007. My commission expires: August 11, 2013	and state aforesaid, do ne, 2007, on behalf of
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA TERRI A. McMILLAN 17 TRIPLETT ROAD SPENCER, WV 25276 My commission expires August 11, 2013 My commission expires August 11, 2013	ر
STATE OF WEST VIRGINIA, COUNTY OF ROANE, to-wit: I, TERRIA. Mo MILLAN, a notary public within and for said county	
hereby certify that Roy G. Hildreth, whose name is signed to the foregoing writing, bearing the 1st day of June	
Roy G. Hildreth and Son, Inc., as its President has this day, in my said county, before me, acknowledged sa	id writing to be the act
and deed of said corporation.	Received
Given under my hand this /Sr day of June. 2007.	Office of Oil & Ga

OFFICIAL SEAL NOTARY PUBLIC STATE COMMENT VIRGINIA TERRY - MCMILLAN 17 SurfleTT ROAD SPENCER, WV 25276 My commission expires August 11, 2013

My commission expires:

WW-2B1 (5-12)

Well No. C. S. MCCARTY #22

West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name REIC LABORATORY P. O. BOX 286, BEAVER, WV 25813

Sampling Contractor

ROY G. HILDRETH AND SON, INC.

Well Operator ROY G. HILDRETH AND SON, INC.

Address

P. O. BOX 1007

SPENCER, WV 25276

Telephone

304-927-2130

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Water 1500 ago Js

SEE ATTACHED

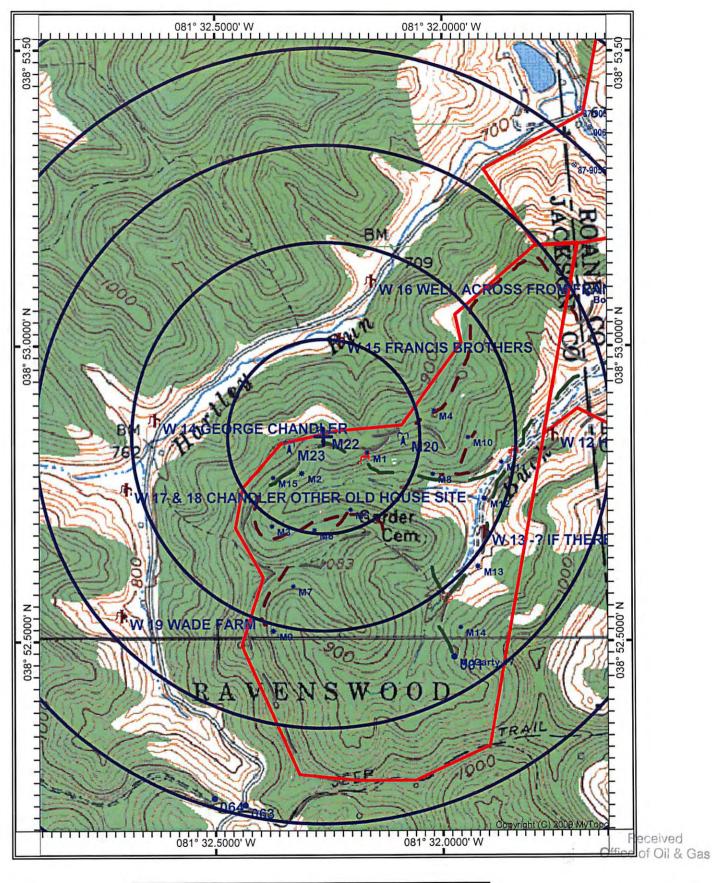
Received Office of Oil & Gas

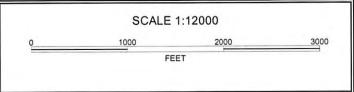
ATTACHMENT TO FORM WW-2B1

W-12 ABANDONED HOUSE - VALENTINE	DUG WELL
W-13 ABANDONED HOUSE - VALENTINE	CAN NOT LOCATE A WELL, UNSURE IF ONE EXISTS
W-14 GEORGE CHANDLER HOUSE	APPEARS TO BE A DRILLED WELL
W-15 FRANCIS BROTHERS - HUNTING CAMP	DRILLED WELL
W-16 HOUSE ACROSS FROM FRANCIS BROTHERS - MARTIN	UNSURE OF WELL TYPE
W-17 GEORGE CHANDLER-OLD HOUSE SITE	DRILLED WELL
W-18 GEORGE CHANDLER-OLD HOUSE SITE	DUG WELL
W-19 WADE FARM	DUG WELL

VALENTINE - SURFACE OWNER ON LEASE
GEORGE A. CHANDLER 273 CLARY ROAD, SPENCER, WV 25276
FRANCIS BROTHERS RT. BOX 5A, LEROY, WV 25252
CARL MARTIN 4701 HARTLEY RUN RD, LEROY, WV 25252
DARRELL WADE 68 HECK STREET, LEROY, WV 25252

Received
Office of Oil & Gas





MAY 1.6 2013

WW-9 Rev. 5/10

	Page 1		of 4	
API Number 47 -	035	. 40	1/2	
Operator's Well No	. C. S. MC	CARTY	#22	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE	
Operator Name ROY G. HILDRETH AND SON, INC. OP Code	
Watershed BUCK RUN OF RIGHT FORK OF SANDY CREEK Quadrangle LIVERPOOL	-
Elevation 1000' County JACKSON District RAVENSWOOD	
Description of anticipated Pit Waste: GELL WATER, DRILL CUTTINGS, FRESHWATER	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No X	
Will a synthetic liner be used in the pit? YES If so, what mil.? 20	
Proposed Disposal Method For Treated Pit Wastes: X Land Application Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location)))
Other (Explain_	-5
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. FRESHWATER, AIR -If oil based, what type? Synthetic, petroleum, etc. Additives to be used? CLAY STA, KCL, SOAP Will closed loop system be used? NO Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LEAVE IN PIT -If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust DIRT (CEMENT) -Landfill or offsite name/permit number?	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other ap law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted application form and all attachments thereto and that, based on my inquiry of those individuals immediately response obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are signeralties for submitting false information, including the possibility of fine or imprisonment. Receive Office of Oil Company Official Signature Company Official Title SECRETARY	that the oplicable on this sible for gnificant
Subscribed and sworn before me this ^{24TH} day of APRIL , 20 ¹³	
Vaccinia J. Hall Notary Rubber STATE O	FICIAL SEAL ARY PUBLIC F WEST VIRO

	LEGEND	
Property Boundary	Diversion (1:111)	
Rond = = = = = = = = = = = = = = = = = = =	Spring O	
Existing Fence — X — X — X —	Wet Spot	
Planned Fence / / /	Drain Pipe with size in inches .	
Stream	Waterway \longleftrightarrow	\rightarrow \leftarrow
Open Ditch	Cross Drain	
Rock 535 856	Artificial Filter Strip XXXX	
North N	Pit: cut walls	week.
Buildings (C)	Pit: compacted fill walls	march .
Water wells	Area for Land Application of Pit	
Drill site	<u> </u>	
Proposed Revegetation Treatment: Acres Disturbed 3		5.5
Lime Tons/acre or to correct to	_{pH} 6.5	
0.25		
Fertilizer (10-20-20 or equivalent)	_lbs/acre (500 lbs minimum)	
Mulch HAY 2	ns/acre	
	Seed Mixtures	
Area I	Area Seed Type	II lbs/acre
Seed Type Ibs/acre ORCHARD GRASS 25	LADINO CLOVER	5
ORCHARD GRASS 25 RED TOP CLOVER 15	KY 31	40
ANNUAL RHY 15	ANNUAL RHY	15
Attach: Drawing(s) of road, location,pit and proposed area for land	application.	Received
Photocopied section of involved 7.5' topographic sheet.	1	Office of Oil & Gas
Plan Approved by:	tevens	<u> </u>
Comments:		
	1.	
Title:	Date: 5/1/90/	13
Field Reviewed? Yes) No	

NOTE;

Any Trees 6" or larger in Diameter will be cut and piled. Brush will be used as Sediment Barriers.

Tempory seed and mulch all slopes upon construction. Stone over all Culverts.

McCARTY #22

06/14/2013

PIT SIZE: 25'X80' ⅓

LOCATION SIZE: 100'X200' +/-

