

New Location   
 Drill Deeper   
 Abandonment

JUL 13 1954

1.60 - W  
 0.98 - S

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm F.A. CASTO  
 Tract \_\_\_\_\_ Acres 44 Lease No. 494  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1043  
 Elevation (Spirit Level) 808.0'  
 Quadrangle KENNA  
 County JACKSON District WASHINGTON  
 Engineer Seybert R. Jewell  
 Engineer's Registration No. 2529  
 File No. 62-85 Drawing No. \_\_\_\_\_  
 Date 6-11-54 Scale 1"=660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. JAC-134-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

6-6-(163) bay

F.A. CASTO No. 1043 U. F. G. Co. — JAC 134-A



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

300

Quadrangle Kenna

Permit No. Ab-154-A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company UNITED FUEL GAS CO.  
 Address P.O. Box 1273, Charleston 25, W. Va.  
 Farm F. A. Casto Acres 279.9  
 Location (waters) Tug Fork  
 Well No. 1043 Elev. 808'  
 District Washington County Jackson  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by Oma Casto Smith, et al  
2774 Guyan Ave. Address Huntington, W. Va.  
 Drilling commenced 10-23-18  
 Drilling completed 12-17-18  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow 80 /10ths Water in \_\_\_\_\_ 3" Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 3,535,000 Cu. Ft.  
 Rock Pressure 850 lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

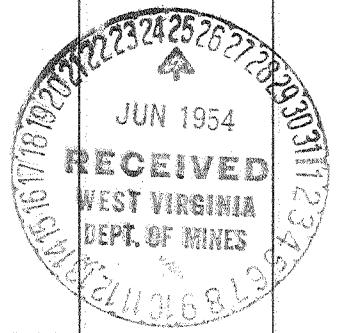
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Callanan</u>
13			Size of
10	<u>660'</u>		<u>5-3/16x3</u>
8 1/4	<u>1118'</u>		Depth set. <u>2079</u>
6 5/8		<u>1850'</u>	
5 3/16		<u>2054</u>	Perf. top _____
3		<u>2439'</u>	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mountain Sand			80	170			
Pittsburgh Sand			545	595			
Big Dunkard Sand			1025	1130			
Gas Sand			1160	1210			
First Salt Sand			1240	1357			
Second Salt Sand			1615	1773			
Little Lime			1773	1791			
Pencil Cave			1791	1794			
Big Lime			1794	1899			
Injun Sand			1899	2033			
Berea Grit			2410	2424			
Gas			2415	2420			
Total depth			2425'				
			<u>410</u>				

C



JAN 7 1955

