LATITUDE GS'IS 38°25'

FONG

7'5 OGIS topo location

7.5' 10c <u>.97</u> 15' (cal

15' loc <u>.97</u> (calc.) 2.50

company Benedum Trees Bil

Form Wingfield Hies 1

Quad Big Chimney 75'/Chacleston

District E/K

WELL LOCATION MAP File No. 039-155

Kanawka

2

DEEP

6-6

Big Chimney

(215)

1.125 of 38°25' 2.52W 81°30' Charleston EC udum Trus Cit G 82 10 H Bibby-250.2 108.8-a Buleding Six Received Store Al Que Two & G. Pt Hedgewisher 3Cook

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. 122 - 155			Well No. 1.
Benedum-Trees Oil	Company	of Pittsburgh,	Penna.
	on the	Wingfield Heir	S Farm
containing 108 acr	es. Location	Elk	
			County, West Virginia
The surface of the above tract is ow			
of c/o C. &. P. Telephor C. M. Slack, G. J. Hube Moore & Wingfield Heirs			
The oil and gas privileges are he	d under lease by the abo	ve named company, and thi	s well is drilled under permit
No. 155	issued by the Wes	t Virginia Department of	Mines, Oil and Gas Division
December {	26th		
Elevation of surface at top of we	n, 614 Derrick F	loor, 609 Ground	Spirit Barometric.
The number of feet of the different size	ed casings used in the we	11.	
			size. Wood conductor.
71 4" feet	-		
· · · · · ·			7" O.D. sized csg.
		*	sized csg.
			t at
		size, se	
	_	feet	
		feet	
Coal was encountered at None			
		feet; thickness	inches.
Liners were used as follows: (Gi	ve details)		
December 16th,	1935 Date.		
December 100m,	Approved.	Benedum-Trees	Cil Company, Owner.

GIVE DETAILED DESCRIPTION, NAME AND THICKNESS OF ALL FORMATIONS DRILLED THRU AND CONTENTS OF ALL SANDS OR LIMES

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