



OIL & GAS DIVISION
DEPT. OF MINES



Ashland Exploration Inc.

SUBSIDIARY OF ASHLAND OIL. INC



P. D. BOX 391 • ASHLAND, KENTUCKY 41101 • (606) 329-3333

OIL & GAS DIVISION

DEPT. of MINES

EASTERN REGION

4 es Fa

Certified Mail

May 25, 1984

Stanley Backus, Vice-President Dickinson Properties, Inc. P. O. Box 311 Charleston, West Virginia 25321

Re: Plugging and Abandoning
C. C. Dickinson No. 1 Well
Kanawha County, West Virginia

Dear Mr. Backus:

Attached are copies of a notice of application to plug and abandon, notice of intention to plug and abandon, application for a permit to plug and abandon, proposed plugging plan, and a plat of the C. C. Dickinson No. 1 Well.

This letter is to notify you, as the lessor, property owner and coal owner, of our intention to plug and abandon this well.

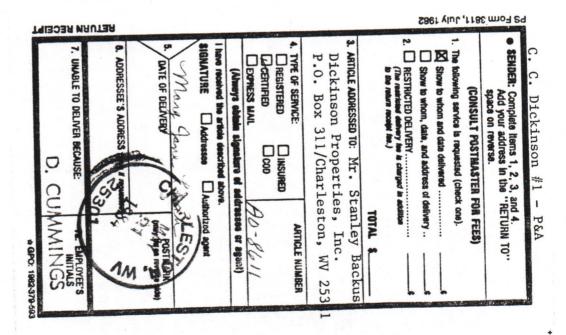
Sincerely,

ASHLAND EXPLORATION, INC.

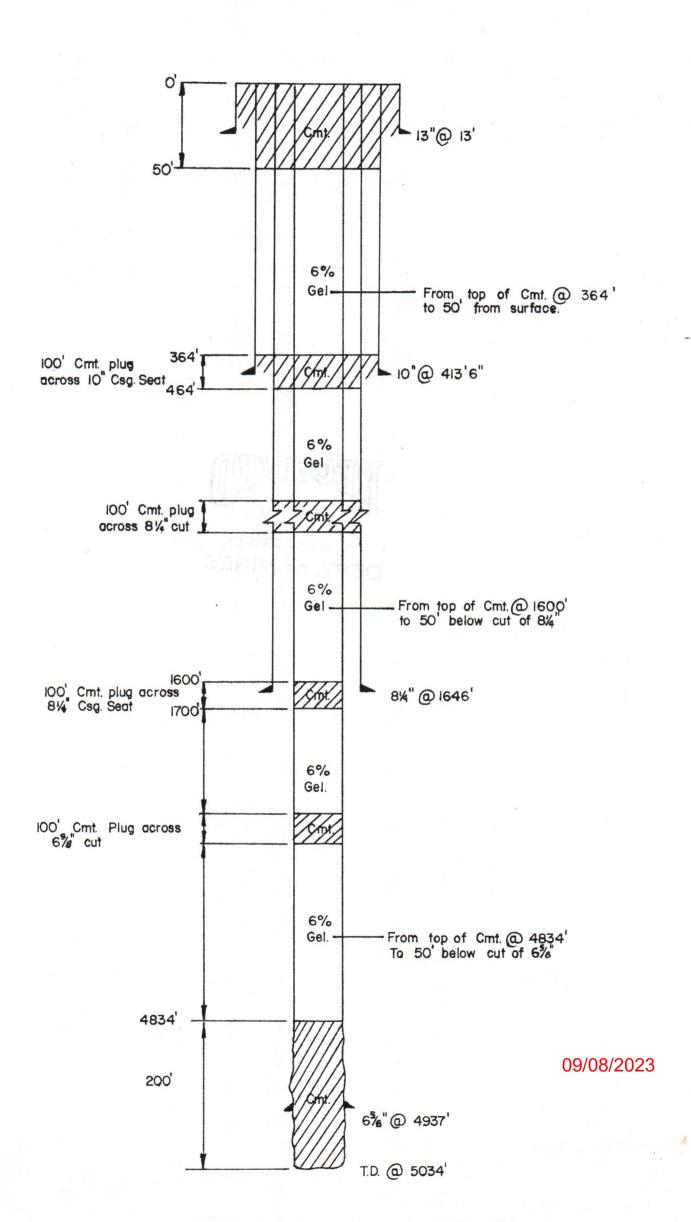
W. Mark Parks

dea

Attachments



09/08/2023



RECEIVED
JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

March 19 to						
illing Material Used						
iner Loca	tion	Amour	nt Packer	Loc	cation	
PLUGS USED AN	D DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	D.A.S.A.C.					
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	11 . 7	<i>u d</i>	e Pulling 65	1. Cas.	1 Sec. 1 1 1 Sec. 2 1 190	na de mesa e posición de serci
emarks.		CLC 1 A	P. Pulling (0)	18 CHSING	4	

I hereby certify I visited the above well on this date.

Rod Dellas

DISTRICT WELL INSPECTOR 8/2023

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	4-56/201, 14	4 3 4		Oil or	Gas Well	1 2 7 110, 117
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
		Size			ipski inje	Filting Visi
Address		16			_ Kind of Pacl	cer
Farm		13				H STORES OF THE PARTY IS
Well No		10		uanary)	Size of	653663
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	3			Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
	/10ths Merc. inInch				Perf. bottom	1
	Cu. Ft.	CASING CEME			No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SEP	WICE COMPA	714.1		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet feet	FEET	INCE	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCH	HES	_FEET	INCHES
Drillers' Names	illind Cezale Cost	FOR Pa	Tricks	Hyd.	Pig Egg	adamera se
Remarks:						
	and the state of t					

09/08/2023 DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

DISTRICT WELL INSPECTOS/08/2023

INSPECTOR'S PLUGGING REPORT. OF MINES

COMPANY_H5h	lAND		ADDRES	s <u> </u>	and, Ky					
FARM DICKINSON		DISTRICT	DISTRICT LOUDON COUNTY KAN							
Filling Material Used	2.28	\$314H.								
iner Location		Amou	ınt	Packer	Loc	cation				
PLUGS USED A	ND DEPTH PLACED		BRI	DGES	CASIN	G AND TUI	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOST			
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		130000 34								
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ARound So They	ack hamme Surface C CAN R	CASING				6 5/8				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Ashipad H			Oil or	Gas Well	F 32 116 (4.5)
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	RS
Address		Size			<u></u>	
		16		No. Company	Kind of Pack	er
Farm	THE STATE OF THE S	13	35.38			
Well No		10		NE GOLDEN	Size of	10000
District	County	81/4				
D 1111		6%			Depth set	
Drilling commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. inInch				ren. bottom	
Volume	Cu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SE	RVICE COMP	ANY		
0i1	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEE	INC	HES	FEET	INCHES
Salt water	feetfeet	FEE	rINC	HES	FEET	INCHES
	Trusty Comont	1190 5	31.100	44 114	To orn	
Drillers' Names		7	<u> </u>	<u> </u>	the wind the	
16511	TACKS 70 Pay	10 Hill.	16.4 1	(A)	241,05	
Remarks:						

09/08/2023

DATE





1)	Date:	June	12	903 3 113	, 19	84
2)	Operato Well No	r's C.	C.	Dickinson	No.	1-630

3) API Well No. 47

State County

OIL & GAS DIVISION

DEPT. OF MINES STATE OF WEST VIRGINIA DEPT. OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil/ GasX/ B (If "Gas", ProductionX/	Liquid injection/ Waste disposal/ Underground storage)/ DeepX Shallow/)
	Watershed: Right Fork of Rush Creek (K5/A) County: Kanawha Quadrangle: Charleston East
6) WELL OPERATOR Ashland Exploration, Inc.	
Address P. O. Box 391	Address Box 156
Ashland, KY 41114	Brenton, WV 24818
8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney G. Dillon	9) PLUGGING CONTRACTOR Name Lloyd Jackson Well Service
Address P. O. Box 30	Address P. O. Box 498
Scarbro, WV 25917	Hamlin, WV 25523
10) WORK ORDER: The work order for the manner of plugging this	s well is as follows:
Depth From Surface	
4834'-5034' (TD) - Cement	(%, 0, 1
50' Below 6 5/8" Casing Cut - 4834'	
100' Cement Plug Across 6 5/8" Casin	
1700'-50' Above 6 5/8" Casing Cut -	
1600'-1700' - Cement (8 1/4" @ 1646'	
50' Below 8 1/4" Casing Cut - 1600'	
100' Cement Plug Across 8 1/4" Casin	7 0-1
464'-50' Above 8 1/4" Casing Cut - 6	This part of from IV 4(b) is to record the dates of certain occurrence 1991 %
364'-464' - Cement (10" @ 413'-6")	
50'-364' - 6% Gel 0'-50' - Cement	
Reclaim Surface and Set Monument (Se	ee Proposed Plugging Plan Diagram)
OFFIC	E USE ONLY
	GING PERMIT
/7 020 0202 B	byjegot brook in the second byjegot brook in the second by
Permit number 47-039-0203-P	July 5, 19 84 Date
This was it asserts and well location shown below it	s evidence of permission granted to plug in accordance with the pertinent legal re-
quirements subject to the conditions contained herein and on the reverse before actual permitted work has commenced.)	hereof. Notification must be given to the District Oil and Gas Inspector 24 hours
The permitted work is as described in the Notice and Ap reverse hereof.	plication, plat, subject to any modifications and conditions on the
Permit expires July 5, 1986	_unless plugging is commenced prior to that date and prosecuted with due diligence.
Bond: Plat: Casing Fee	Michael Louis
	Administrator, Office of Oil and Gas
NOTE: Keep one copy of this permit posted at the plugging location.	File

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

Note that the control of the control

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	6% Gel	Date(s)
Application received	Tank Yose Proposed Willering	Follow-up inspection(s)	
Plugging started	OFFICE USE ONLY	""	
Plugging completed		" "	
Well Record received		""	
OTHER INSPECTIONS TO DESCRIPTIONS OF SECURITIONS OF	nown below is evidence of permission granted to an the cover scherood biomeanon mass be given		att of tradition statements,
Peason:			

Administratory Office of the and this

TIN LIM

Agent:

CHANNE

File File Keep one copy of this potent posted at the plugging local



1) Date: May 24,

2) Operator's

Well No. C. C. Dickinson No. 1-630

3) API Well No. 47 - 039 - 203 - State County Permit

OIL & GAS DIVISION FATE OF WEST VIRGINIA DEPT. NOTICE OF OIL AND GAS, DEPARTMENT OF MINES DEPT. NOTICE AND ABANDON A WELL

Charleston, WV 25321 Name Address Address Name Address (iii) Name Address Soliii) COAL LESS Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the form the Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the form the Address TO THE PERSON (S) NAMED ABOVE: You should have received this Form and the form the Address To THE PERSON(S) NAMED ABOVE: You should have received this Form and the form the Address To THE PERSON (S) NAMED ABOVE: You should have received this Form and the form two form the Address The REASON YOU RECEIVED THESE DOLMENTS IS THAT YOU HAVE RIGHTS RECARDED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FOR EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22 of the West Virginia Code, the undersity has filed this Notice and Application and accompanying documents for a Permit Administrator of the Office of Oil and Gas, West Virginia Department of Mines location described on the attached Application and depicted on the attached Application, and the plat have been mailed by registered or certified mail or named above (or by publication in certain circumstances) on or before the day Administrator. The truth of the information on the Notice WELL and Application is verified and sworn to and OPERATOR the Notice is signed on behalf of the Well	ER(S) WITH DECLARATION ON RECORD: me as Surface
Address P. O. Box 311 Charleston, WV 25321 (iii) Name Address Address Name Address Name Address Name Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the forwork, and describes the well and its location and the plugging work, and describes the well and its location and the plugging work (2) The plat (surveyor's map) showing the well location on Form IV-6. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDIN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FOR EVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL. Take notice that under Chapter 22 of the West Virginia Code, the undersift has filed this Notice and Application and accompanying documents for a Permit Administrator of the Office of Oil and Gas, West Virginia Department of Mines location described on the attached Application, and the plat have been mailed by registered or certified mail or named above (or by publication in certain circumstances) on or before the day Administrator. The truth of the information on the Notice WELL and Application is verified and sworm to and OPERATOR the Notice is signed on behalf of the Well	me as Surface
Charleston, WV 25321 Name	me as Surface
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and Application is verified and sworn to and OPERATOR the Notice is signed on behalf of the Well	ets out the parties involved in the order; and G THE APPLICATION WHICH ARE SUMMARIZED IV-4(B)) DESIGNATED FOR YOU. HOwever, with respect to the well at the order in the delivered by hand to the second of the sec
and Application is verified and sworn to and OPERATOR the Notice is signed on behalf of the Well	
the Notice is signed on behalf of the Well	
	Ashland Exploration Inc.
DELECTION IN COUNTY and State by	Ashland Exploration, Inc.
Operator in my County and State by By Its	2
Paul A. Sturm	P. W. Sturm P. W. Summ
this 30 day of May , 1989. Address	2
ty commission expires 9/14, 1987.	P. W. Sturm S. W. Sturm Regional Manager
	P. W. Sturm P. J. Thurn Regional Manager P. O. Box 391
Thella C. Barker Telepho	P. W. Sturm P. W. Sturm Regional Manager
otary Public, Board County,	P. W. Sturm P. D. Tumm Regional Manager P. O. Box 391
State of Kentur Net	P. W. Sturm Regional Manager P. O. Box 391 Ashland, KY 41114



INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application.

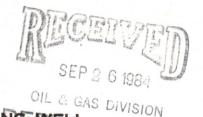
 However, see also Code § 22-4-lm(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form rescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 2, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) ith an interest in the coal. See Code §§ 22-4-lm and 22-4-9.

DEPARTMENT OF MINES



Dickinson Pro	-	Company of the Compan	land Exploration		
c/o Stanley B. P. O. Box 311	ackus, Vice-Pre , Charleston, W	sident V 25321 P.0	Box 391, Ashla		114
	ADDRESS	Sep	t. 17,	DRESS	1984
COAL OF	ERATOR OR OWNER	PHOTOS PHOTOS PARTY PART	WELL AND LO	CATION	19
		Loue	don		District
Dickinson Pro	perties, Inc.	Kana	awha		County
	ackus, Vice-Pre	sident well	No. C. C. Dickin	son No. 1-	630
	ADDRESS		VO	BOIL HO. I	
P. O. Box 311	, Charleston, W	V 25321	C. C. Dickin	son	Farm
STATE INSPECTOR S	UPERVISING PLUG	GING Rodney G. D.	illon, P.O. Box	30. Scarbr	o. WV 2
		AFFIDAVIT			
STATE OF WEST	VIRGINIA,	1			
County of Linco	ln	ss:			
	Stevens	and Na	than Adkins		
		aw depose and say t	hat they are experi	enced in the	work of
well operator, and p was commenced on	participated in the the 8th day of	work of plugging and	d filling the above	well, that sa	aid work
plugging and filling well operator, and p was commenced on and filled in the foll	the 8th day of owing manner:	work of plugging and August	d filling the above , 19 84, and that	well, that sa the well was	nid work
well operator, and p was commenced on and filled in the foll and or zone record	the 8th day of owing manner:	work of plugging and August	d filling the above	well, that sa the well was	plugged
well operator, and p was commenced on and filled in the foll	the 8th day of owing manner:	work of plugging and August G MATERIAL 5034'	d filling the above , 19 84, and that	well, that sa the well was	plugged
well operator, and p was commenced on and filled in the foll and or zone record	the 8th day of owing manner:	work of plugging and August	d filling the above , 19 84, and that	well, that sa the well was	plugged
well operator, and p was commenced on and filled in the foll and or zone record	the 8th day of owing manner: FILLIN Total Depth Cement	Work of plugging and August G MATERIAL 5034' 5034' - 4834'	plugs used	well, that sa the well was	plugged
well operator, and p was commenced on and filled in the foll and or zone record	the 8th day of owing manner: FILLIN Total Depth Cement Gel	work of plugging and August G MATERIAL 5034' - 4834' 4834' - 4700'	plugs used	well, that sa	plugged
well operator, and p was commenced on and filled in the foll BAND OR ZONE RECORD	the 8th day of owing manner: FILLIN Total Depth Genent Gel Cement	### Work of plugging and August G MATERIAL	plugs used	well, that sa	plugged
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: Total Depth Cement Gel Cement Gel Cement Gel Cement	## Work of plugging and August 5034'	plugs used	well, that sa	plugged
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement	## Work of plugging and August 5034' - 4834' 4834' - 4700' 4700' - 4600' 1700' - 1600' 1600' - 1600' 1600' - 464' 464' - 364'	plugs used size a Kind 6-5/8"	well, that sathe well was	sing csc LEFT II 337'
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	## Work of plugging and August 5034'	plugs used size a Kind	well, that sa the well was	plugged sing csa LEFT II
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement	## Work of plugging and August 5034' - 4834' 4834' - 4700' 4700' - 4600' 1700' - 1600' 1600' - 1600' 1600' - 464' 464' - 364'	plugs used size a Kind 6-5/8"	well, that sathe well was	sing csc LEFT 337'
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	plugs used size a Kind 6-5/8"	well, that sathe well was	sing csc LEFT 337'
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	d filling the above , 19_84, and that PLUGS USED SIZE & KIND 6-5/8" 8-1/4" 10"	well, that sathe well was	sing csc LEFT 337'
well operator, and p was commenced on and filled in the foll and or zone record	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	plugs used size a Kind 6-5/8"	well, that sathe well was CA CSO PULLED 14600' 1280'	aid work plugged sing csc LEFT 337'
well operator, and p was commenced on and filled in the foll BAND OR ZONE RECORD FORMATION	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	d filling the above , 19_84, and that PLUGS USED SIZE & KIND 6-5/8" 8-1/4" 10"	well, that sathe well was CA PULLED 14600' 1280'	aid work plugged sing csc LEFT II 337' 366'
well operator, and p was commenced on and filled in the foll BAND OR ZONE RECORD FORMATION COAL SEAMS	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	d filling the above , 19_84, and that PLUGS USED SIZE & KIND 6-5/8" 8-1/4" 10"	well, that sa the well was CA COO PULLED 4600' 1280' 315'	aid work plugged sing csc LEFT II 337' 366'
well operator, and p was commenced on and filled in the foll BAND OR ZONE RECORD FORMATION COAL SEAMS	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	plugs used size a Kind 8-1/4" 10" DESCRIPTION 30" above sur	well, that sa the well was CA CSG PULLED 14600' 1280' 315'	aid work plugged SING CSG LEFT II 337' 366'
well operator, and p was commenced on and filled in the foll BAND OR ZONE RECORD FORMATION COAL SEAMS ME)	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	d filling the above , 19_84, and that PLUGS USED SIZE & KIND 6-5/8" 8-1/4" 10"	well, that sa the well was CA CSG PULLED 14600' 1280' 315'	aid work plugged SING CSG LEFT 337' 366' 98'
well operator, and p was commenced on and filled in the foll BAND OR ZONE RECORD FORMATION COAL SEAMS	raticipated in the state of the 8th day of owing manner: FILLIN Total Depth Cement Gel Cement Gel Cement Gel Cement Gel Cement	## SO34' - 4834' ## SO34' - 4834' ## 4834' - 4700' ## 4600' - 1700' ## 1700' - 1600' ## 1600' - 464' ## 164' - 364' ## 364' - 50' ## 50' - 0'	plugs used size a Kind 8-1/4" 10" DESCRIPTION 30" above sur	well, that sa the well was CA CSG PULLED 14600' 1280' 315'	aid work plugged SING CSG LEFT 337' 366' 98'

My commission expires: March 1, 1994

Sworn to and subscribed before me this 17th

Notary Public.

Permit No. 47-039-203P

Ashland Exploration, Tnc.

P.O. Box 391, Ashlend, Ky. 41114

London

C. C. Dickinson No. 1-630

C. C. Dickinson

Robert G. Dillon, P.O. Box 30, Scarbro, V 25917

Lincoln Paul Stevens

Wathan Adkins

Jackson Development Co., Inc.

August

diagor Indor			50.11			
Cement	50311		11831			
Gel	4834		10071			
Juoran	100/4	21-12	1000.	118, 5-0	10001	1755
Gol	16001		1.5001			
Cement	1700	Merce	16001			
Gel				" (\1-8	1280	3661
Cement	11011		1998			
Gel	1798		501	1.011	315	186
Cerent	109		, ()			

Install nonument

30% shave surfree with Inscription API 17-039-20 P

1241

09/08/2023

17th September

117-039-201P



State of West Virginia Department of Mines Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT October 4, 1984

R	CI][YE	
707	OCT	5	1984	200

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY Ashland Exploration, Inc.	PERMIT NO039-0203-P
P. O. Box 391	FARM & WELL NO <u>C. C. Dickinson #1-63</u> 0
Ashland, Kentucky 41114	DIST. & COUNTY Loudon/Kanawha
	IN COMPLIANCE
RULE DESCRIPTION	Yes No
23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings	
I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND	D RECOMMEND THAT IT BE RELEASED:
	SIGNED Local Dellas
	DATE 10-9-84
Your Affidavit of Plugging was received and r The well designated by the above permit number	Administrator-Oil & Gas Division DATE

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

OMPANY ASA	land		ADDRESS Ash	Aud Ku	/		
ARM DICKINS	ON	DISTRICT .	DISTRICT LOUDON COUNTY KANAWA				
illing Material Used		131912					
iner Lo	cation	Amou	nt Packer	Lo	cation		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD CONSTRUCTION-LOCATION		RECOVERED	RECOVERED SIZE LO		
						7	
				1. (4.8			
			a more than the state of	N A			
				10 15 9	and a second		
100 AND 100							
			and the state of t				
	7 72 73 7						
			Dice (36L)				
marks: Run J	3/8 TUBING	70 Sc	t Bottom Plu	9			
					17/3 ⁰		

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOS/08/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

ompany	CASING AND TUBING	USED IN	LEFT IN	BELLIAN S	
ompany		DRILLING	WELL	PACK	ERS
	Size			La Maria Caras	inh ende
ddress	16			Kind of Pacl	cer
arm	13		ed an ease civi	9816891319	Table 10 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Vell No	- 10		1000	Size of	1/1/84/3/
ristrictCounty	81/4				
rilling commenced	65/8			_ Depth set	
rilling completedTotal depth	5 3/16			Perf. top	
Depth of shot				Perf. botton	
nitial open flow/10ths Water inInc	Linera Hand			Perf. top	
				Perf. botton	n
Open flow after tubing/10ths Merc. inInc					
/olumeCu. F				No. FT	Date
Rock pressurelbshr	s. NAME OF SE	RVICE COMP	ANY		
Dilbbls., 1st 24 hr	s. COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh waterfeetfe	etFEET	rinc	HES	FEET	INCHES
Salt waterfeetfe	etFEE	rINC	HES	FEET	INCHES
the Play	43/205	92 800	10 1/2	Pin 2	2 5 6 6 5 5 7
Drillers' Names					
Remarks:					

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY AShle			_ ADDRESSA5h/		/ell No	
FARM DICKINSON	,	DISTRICT _	_ ADDRESS Ash!	OUNTY /5	QUAW	hA
Filling Material Used						
Liner Loc	cation	Amount	Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
72 184 27 T						
	of a superior of the superior	49.700				
			Botton and	2	- []	
The second secon			Promosasa a como stanto	National Control	AP DIT	1.5
18 G		30 593 30 0				
	Thistic	1 200000000	1964 N. D. T.			
					-1-	
THE LANGE TO SERVE	1. 12.000	1200011116	Later and the property of the second			
Drillers' Names <u>JAC</u>	Kson Well	/ Service	(3GL)	2.34		<u> </u>
HA	Illi Buston					
Remarks: Gel /	Hole Set	- Cement	Plug 200ft.			
	834 78 50					
	318 TuBing					
1 4/1 2	218 /4Bing					
(8 hrs.)						
8/16/84 DATE	I hereby certify I vis	ited the above well	l on this date.			
DATE			Lor1 L	Dillon)	
			DIS	TRICT WELL INS	059708/	2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.					or Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size	2266 2 2		La page 1 igh	
and the state of t		16			Kind of Pac	ker
Farm		13	9.529		10.000	
Well No	100 / 100 /	10		The second	Size of	
District	County	81/4				
Drilling commenced		65%			Depth set_	
Dinning commenced		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SEI	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREL) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	- 12 18 18 1	Contract of the second				
Dimers Names			1000			
Remarks:			500			

Form 26 2/16/82

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES**



OIL & GAS DIVISION

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

1. M. (1 II 1							
lling Material Used			44	here in	1-15		
ner Loc	Location		Packer	Loc	cation	<u></u>	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			The second secon				
				1 1			
	13.8	43113.132	58 45 Land				
	101300320	100 100 100 100 100 100 100 100 100 100					

8/21/84 I hereby certify I visited the above well on this date.

OG-11

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7778777			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	Till the second	Size			- Falls	
Farm_		16			Kind of Pac	cker
Well No.	White and the state of the stat	13	1 33/4			
		81/4			_ Size of	- TV 3 4 5 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	County	65%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used				m
Open flow after tubing	/10ths Merc. inInch				1 011. 5000	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
Drillers' Names	170174 70	Carry.	450-6	o Pi	Try 7	
Remarks:						

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

ARM DICKINSO	N 18 18 18 18 18 18 18 18 18 18 18 18 18	DISTRICT _	Loudon c	OUNIY	77707400	114
illing Material Used	Cement					
iner Loca	ation	Amou	nt Packer	Loc	cation	
PLUGS USED AT	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
The sea of self-						
			- 1/0			-
and the second s						
	\$100 CHO CTX + PC T \$10 CTO \$ 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			A saint		
			dan la da			Lucy- E
<u>and a second se</u>			and the second of the second o	1.595		SE SIL
37.62						Ser. 1943
	YMARKO	N 873 / 823 B				
A distribution of Added Assess		40.076.040				
rillers' Names <u>TAC</u>	KSON U	1e11 S	ervice (36)	٧)		1 1
emarks: O. /						
emarks: Cut 6:	5/8 CASIL	g At	1600			
Cement	Plug f	PAM 46:	50 704550			
	/ 1 /	come 10	10 20 4330			

DATE

_ I hereby certify I visited the above well on this date.

DISTRICT WELL INSP

DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

0		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Company		Size		0000	Dente Basilian	sanië malia
Address		16			_ Kind of Pac	ker
Farm		13	08.77		A Manual	
Well No	30 140 140 140	10	9.14		Size of	
District	County	81/4				
Drilling commenced		6%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SEF	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names		007/8 F	9 600	Sh ()	0.400	i sakapetik
Dimers Names	- N221			- 12 North	1000	Š

09/08/2023 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

SEP 4 - 1984

DISTRICT WELL INSPECTOR 8/2023

INSPECTOR'S PLUGGING REPORT GAS DIVISION

77.								
ner Loc	cation	Amount	Packer	Loc	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TUE			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
And the same transfer								
					-			
			The second second second					
	I CATWO							
rillers' Names	ackson	Well S	ervice 136	L)		,		
inicis ivanies								
				Engleton box 2 to 100 grays 7 to				
emarks: Pull	65/8 CA	gsing						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Tilen Miller For			Oil or	Gas Well	
		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			shall face	each and ch
		16			Kind of Pac	ker
Farm		13	G104	COTTACTOR	1 134 8 205	
Well No	The state of the s	10			Size of	7.25.70
District	County	81/4				
Drilling commenced		65/8			_ Depth set_	
	Total depth	5 3/16				
		3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. inInch				Peri. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Drillers' Names				13/2/	Mill	वार बीचार करती
Dinicis Mantes						
Remarks:						

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



DISTRICT WELL INSOS/108/2023

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT GAS DIVISION DEPT. OF MINES

MPANY	DIANA		_ ADDRESS <u>ASHA</u>	14 114	2.1	
RM Dickinso	N	DISTRICT	LOUGON C	OUNTY	90,	
ing Material Used						
er Loc	cation	Amount	Packer	Loc	cation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
\$4.90 pt 12						
			Since the second			
	37.78		7 7 7 7			
	DR 45220			2.5		
	TA Carco	(A) (B) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A				
ers' Names JAC	ckson le	DEIL SOR	vice (36L)			
marker 2) // /	(61- 0-			and the second	The Paris	
narks: Pull (07/8 CAS	ling				

DEFT. OF WILYES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	11 Just 119			Oil or	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address		Size				
Farm		16			Kind of Pacl	cer
Well No	1 10 10 10 10 10 10 10 10 10 10 10 10 10	13			Size of	MISH 15
District	County	81/4				
Drilling commenced		65/8			Depth set	
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMP.	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	O AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Drillers' Names			birt		Pall 1	
DIMEIS ATMINES						
Remarks:						

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES





OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORTE GAS DIVISION

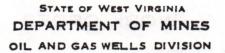
Permit No. <u>039-030</u>				PT. of N	oll No.	230	
	And		ADDRESS_AShI	7, 7,	1		
FARM DICKINS	.00	DISTRIC	T Loudon	COUNTY_/	DAN.		
Filling Material Used	CLASS A	Ceme	est a				
Liner Lo	eation	Amount	Packer	Location	n		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASI	NG AND TL	JBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE		E LOST	
					,		
				-			
0				-			
SEt 100'	Coment	Plug	Bottom 814 16:	50-15	50		
Cut 8/14	@ 1200'	Set	100 Plug AtC	ut 125	0-11	50	
PULL 8	1/4 1200	· 04 8	5/14 WAS Pulled				
SEt 10	o' Ceme	ut OX	ug At Bottom o	10"	11,0	210	
	Corre	00 / /2	9 AT BOTTOM C	270"	465	365	
				2 2 2 2 2			
			, ,				
Prillers' Names JAC	KSON WE	11 SCR	Vice				
Remarks:							
917/14							
DATE	I hereby certify I vi	sited the abo	we well on this date.	2			
			God W.	ellon)		

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Company		CASING AND TUBING	DRILLING	WELL	PACI	KERS
Address		Size				
Farm		16			Kind of Pac	eker
Well No		10			Size of	
District	County	81/4				
Orilling commenced		6%			Depth set_	
Orilling completed	Total depth	5 3/16			Perf ton	
Date shot	Depth of shot	2	01/1/	2/11/20	0.27	m
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch		-72		Perf. bottor	m
olume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY		
)il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water	feetfeet	FEET	INCH	ES	FEET	INCHES
Salt water	feetfeet	FEET	INCH	ES	FEET	INCHES
Orillers' Names						
Remarks:						







NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

tradicional de la companya del companya del companya de la company	Ashlar	nd Exploration, Inc.	and the second
Coal Operator	273-11	Name of Well Operator	
	P. O.	Box 391, Ashland, KY	41114
Address		Complete Address	
Dickinson Properties, Inc.		May 24, 1984	
Coal Owner		Date	
See Below		WELL TO BE ABANDONED Loudon	Distric
Address			
Dickinson Properties, Inc.		Kanawha	Count
Both Lease or Property Owner c/o Stanley Backus, Vice-President P. O. Box 311, Charleston, WV 25321	Well No	1-630	
Address	C.	C. Dickinson	Farn
ector Rodney G. Dillon		Telephone	304/469

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

The undersigned well operator is about to abandon the above described well and will commence

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Paul W. Sturm

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from the permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Depth From Surface

4834' - 5034' (TD) - Cement
50' Below 6 5/8" Casing cut - 4834' - 6% Gel
100' Cement Plug Across 6 5/8" Casing Cut
1700' - 50' Above 6 5/8" Casing Cut - 6% Gel
1600' - 1700' - Cement (8 1/4" @ 1646')
50' Below 8 1/4" Casing Cut - 1600' 6% Gel
100' Cement Plug Across 8 1/4" Casing Cut
464'-50' Above 8 1/4" Casing Cut - 6% Gel
364'-464' - Cement (10" @ 413'-6")
50'-364' - 6% Gel
0'-50' - Cement

Reclaim Surface and Set Monument

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

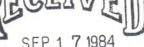
Very truly yours,

Paul W. Sturm Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of	, 19	00/00/2022
production to place Technique		DEPARTMENT OF MINES/08/2023 Oil and Gas Division
A Milliana Dia Pilana Bakki		Oli alid Gas Division
the trans the care and acres	Ву:	

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT GAS DIVISION DEPT. OF MINES

illing Material Usediner Loca		Amour	nt Packer	Loc	ation	
	ND DEPTH PLACED		BRIDGES		AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
la de la colo						
2007						
					The same states	
					-	
en dependente como como entre esta esta en escala de esta entre entre entre entre entre entre entre entre entre	rangang pinangang sa sagang ng		I william of more			
TT.aP	3777					
	YMA9AC.	1323.321	1983			
West was	ne s anne naven					
	4. / .			/		
rillers' Names Ac	ckson W	ell Ser	vice Rig #3	1362)	
IAKA	1300183	Aug 1	1991			
		0	103/4 CASING			

I hereby certify I visited the above well on this date.

DISTRICT WELL INSPEODO 108/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT OIL & GAS DIVISION DEPT. OF MINES

Permit No.	Oil or Gas Well				
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size				
Farm	16		(for some	Kind of Pacl	cer
Well No	13			Size of	Viet i a c
DistrictCounty	81/4			Size or	
Drilling commenced	6%			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	2			Perf. botton	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMP.	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERE	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names	Oct 103	55 >	S FROCK	10, 0,9	the server
Janes areas de la constant de la con					
Remarks:					

09/08/2023

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

iner Lo	cation	Amount	Packer	Location	n	
	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
				3/2	1034	
		en el 199				
narks: PULL 3 Cement	3/2' /0	" CASI				

9/1/184 DATE

I hereby certify I visited the above well on this date.

Hod Della 108/2023

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	The Hillian I.			Oil o	or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS			
Address		Size	16127	the state of the s				
Farm	And the second s	16			Kind of Packer			
Well No		13						
District	County	81/4			Size of			
Drilling commenced	3/2	6%			Depth set			
	Total depth	5 3/16						
	Depth of shot	3			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDat			
Rock pressure	lbshrs.	NAME OF SER			200 (100 (100 (100 (100 (100 (100 (100 (
011	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEETINCHE			
Fresh water	feetfeet	FEET_	INCH	ES	_FEETINCHE			
Salt water	feetfeet	FEET_	INCH	ES	_FEETINCHE			
Drillers' Names		931.6	1 - 3/	3121	3.11.1			
	ACC	- 2003	125	The College	7200			
Remarks:								

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORTED TO MINES

ner Location Amount		Amount	Packer	Location			
PLUGS USED A	WOOD-SIZE	LEAD	BRIDGES	CASING AND TUBING			
CEMENI-INIGANES	W000-5121	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				-			
	•						
		1 11 -1					

9/14/84 DATE

I hereby certify I visited the above well on this date.

Kort Willows

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	A DIRECT T	Oil or Gas Well					
Company	080	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS	
Address		Size					
Farm		16			Kind of Pa	cker	
Well No		13					
District	County	81/4			Size of		
		6%			_ Depth set_		
Drilling completed	Total depth	5 3/16					
Date shot	Depth of shot	2				m	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.	NAME OF SEF	RVICE COMPA	NY			
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES	
Salt water	feetfeet	FEET_	INCH	ES	_FEET	INCHES	
Drillers' Names		1: W W	ATL	2 -3	2000		
			621.07		\$ 18.VEV. 500		
Remarks:							

38 - 20 - 00"

Plat of the Revised Location of Well No. 1 of the United Carbon Company, of Charleston, W. Va. on the Charles C. Dickinson farm, consisting of 139 Acres Located in Loudon District, Kanawha County, West Virginia.

039-0203-P

N89°15'E 88' SPINE

0

Campbells Creek Coal Co.

Lecation Abd. 7, 15 Hogue L. Hogue L. Stoke

C.C. Dickinson

139 A. Revised Location 1.

Kanawha City Co.

ENGINEER'S CERTIFICATE

I, the undersigned, hereby certify that this map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

Engineer Engineer

Acknowledged before me a Notary Public in and for the County of Kanawha, State of West Virginia, this the 30th day of January, 1936.

Notary Public

My commission expires May 2, 1945.

09/08/2023