

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, March 22, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

SHALE GAS PRODUCTION, LLC 929 CHARLESTON ROAD

SPENCER, WV 25276

Re: Permit approval for Bess 1 47-039-00425-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: Bess 1

Farm Name: BESS, LAURA

U.S. WELL NUMBER: 47-039-00425-00-00

Vertical Plugging Date Issued: 3/22/2019

Promoting a healthy environment.



PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)Date		03/2 20_	22/2019	9
3) API Well	No. 47-039	00425		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	AIT TO PLUG AND ABA	ANDON
4)	Well Type: Oil/ Gas X/ Liquid	d injection/	Waste disposal/
	(If "Gas, Production X or Und		
- \	Location: Elevation 768.4	Watershed Aarons (Creek
5)	District Union		Quadrangle Charleston West
	District Cinon	countyitanawna	_ Quadrangle_Ond.lookon 1100t
6)	Well Operator Shale Gas Production LLC	7)Designated Ager	J. Scott Freshwater
	Address 929 Charleston Road	Addres	929 Charleston Road
	Spencer, WV 25276		Spencer, WV 25276
8)	Oil and Gas Inspector to be notified	9)Plugging Contra	actor
	Name Terry Urban	Name Contra	actor Services Inc. of WV
	Address P.o. Box 1207	Address 92	9 Charleston Road
	Clendenin, WV 25405	Spo	encer, WV 25276
•	from bottom to packer depth. If packer release cement to bottom of 7"-1893. Trip in Hol 7", approx. 100' below. Cement to surfac Trip out of hole with casing and lay down	e with tubing-cem ce. Set plugs acco	nent to cut point of ording to inspector.
			RECEIVED Office of Oil and Gas
			MAR 2 1 2019
			WV Department of Environmental Protection
work	fication must be given to the district of can commence.	,	or 24 hours before permitted Date 3-21-19

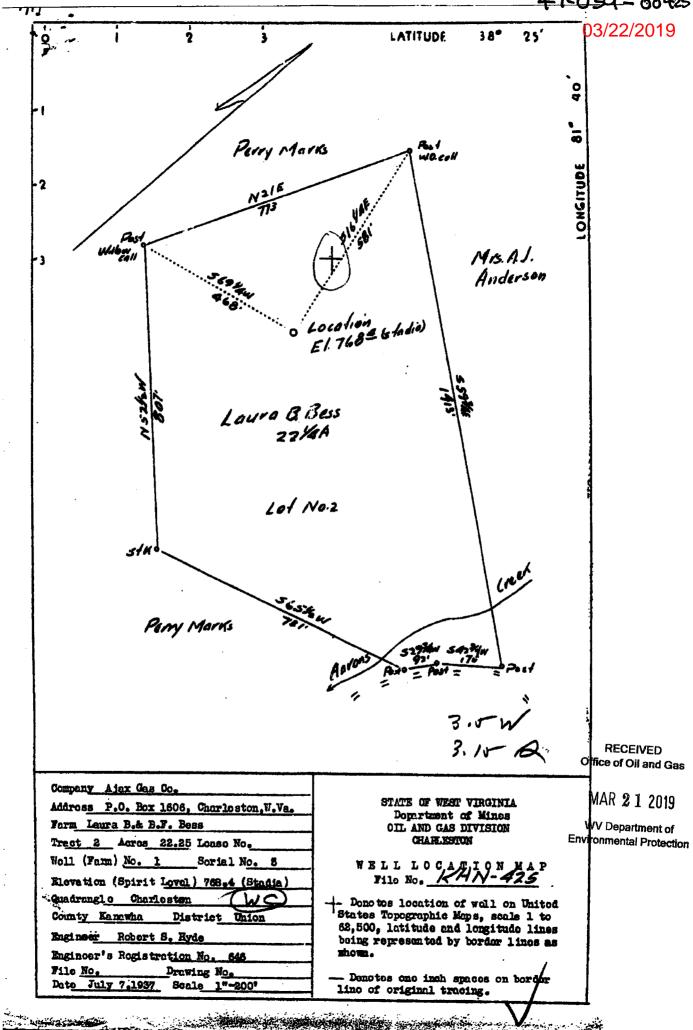
WEST VIRGINIA DEPARTMENT OF MINES

Chailiston WELL RECORD

Permit No. Kury - 425

			Oil or (K	Gas Well
Company Ajax Gas Company Address P. O. Box 1606. Charleston, W. Va. Farm Laura B. Bess Acres 22	Tuking and	Used in Drilling	Left in Well	Packers
Location (waters) Aaron's Creek Well No. 1 Elev 768.4 District Union County Kanawha	Size			Kind of Packer
The surface of tract is owned in fee by Laura B. Besa Address Dunbar, W. Va.	18	17	17 none	Hook Wall Size of 3x6-5/8x16
Mineral rights are owned by Same Address Drilling commenced Aug. 18, 1937	6 5/8		1893 4072	Depth set 3043
Drilling completed Nov. 26, 1937 Date shot Nov. 28, 1938 Depth of shot	Liners Used	**************************************		Perf. bottom
Open Flow 7 /10ths Water in 2 Inch /10ths Merc. in Inch Volume 126,000 Cu. Ft.	CASING CEME			Perf. bottom
Rock Pressure 410 lbs 24 hrs. Oil bbls, 1st 24 hrs. Fresh water feet feet Salt water feet feet	COAL WAS EN	NCOUNTERED	AT	FEET INCHES FEET INCHES FEET INCHES

Surface			Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
			0	200			
Red Rock			20	: 20 40	1		
Blue Slate			40	175			1
Sand			175	240			ł
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Slate			543	580	Water		
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Slate	1	į	640	685	g.,		
Sand	Ì	İ	685	710	Ga.e	,	
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Sand	[ļ	790	830			
Slate and Sh	ale	j	830	967		,	
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Slate		Ì	1010	1020			
Lime Shell	•		1020	1030		1	
Slate	}	ŀ	1030			1	
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WW-4A Revised 6-07

Date: Operator's Well Number Laura B. Bess	Bess	村	1	_
3) API Well No.: 47 -	039		00425	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Own	ner(s) to be served:	5) (a) Coal Operator	
(a) Name	Kenneth U Preece & Jo	ennifer Cadle	Name	
Address	111 Oak Street	/	Address	
2.31	Dunbar, WV 25064			The state of the s
(b) Name			(b) Coal Owner(s) with Decla	ration
Address	+		Name	
	-		Address	
(c) Name			Name	
Address			Address	
6) Inspector	Terry Urban		(c) Coal Lessee with Declarat	ion
Address	P.O. Box 1207		Name	
2000000	Clendenin, WV 25405		Address	
Telephone	304-549-5915			
Take notice accompanying Protection, we the Applicat	u are not required to take a that under Chapter 22-6 of ng documents for a permit with respect to the well at t	ny action at all. The West Virginia Common to plug and abandon the location described in mailed by register.	rights regarding the application which are summari- ode, the undersigned well operator proposes to file a well with the Chief of the Office of Oil and Gas, V on the attached Application and depicted on the at ed or certified mail or delivered by hand to the per ivery to the Chief.	or has filed this Notice and Application and West Virginia Department of Environmental tached Form WW-6. Copies of this Notice,
OF	FICIAL SEAL	Well Operato	or Shale Gas Production LLC	
NO.	TARY PUBLIC	Its:	Managing Member	
	F WEST VIRGINIA	Address	929 Charleston Road	RECEIVED
	yid N Brannon 9 Deco Lane		Spencer, WV 25276	Office of Oil and Gas
Chle	pe, WV 25235 Expires December 14, 2022	Telephone	304-927-5228	MAD 0.1 onto
Wy Commission		- 6		MAR 2 1 2019
Subscribed and s	sworn before me th	15 6 H	day of December 2018	WV Department of Environmental Protection
My Commission		man had let	Notary Po	ablic

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Bess #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

Office of Oil and Gas

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey MAR. 2 1 2019

I further state that I have objection to a permit being issued	e no objection	n to the pla	nned wo	rk described in these m	aterials, and I have no Environmental Protection
FOR EXECUTION BY A NATUR				FOR EXECUTION	BY A CORPORATION,
Jennifer Presce Signature	Date	1-5-19	Name By		
			Its		Date
				Signature	Date

WW-4B

API No. 47-39-00425 Parm Name
Well No. Bess #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

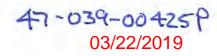
	1,025.	700
has examined this proposed plugging work order.	The un	/ lessee/ of the coal under this well location idersigned has no objection to the work proposed to be omplied with all applicable requirements of the West
Date:	 By: _	RECEIVED Office of Oil and Gas
	Its _	MAR 2 1 2019
		No Known operation representation or lesser of workable

API Number 47 - 39 _00425 Operator's Well No. Bess #

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

To you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No No No No No No No No	Operator Name Shale Gas Production, LLC	OP Code
Will a pit be used? Yes No If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A Proposed Disposal Method For Treated Pit Wastes: Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Office in Disposal (Supply form WW-9 for disposal location) Other (Explain Will closed loop systembe used? If so, describe: N/A Dilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A -If oil based, what type? Synthetic, petroleum, etc. Additives to be used in drilling medium? Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) -Landfill or offsite name/permit number? Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITE GENERAL WATER POLLUTION PERMITE GENERAL WATER POLLUTION PERMITE GENERAL WATER POLLUTION PERMITE GENERAL WATER POLLUTION permits and permit and/or other papilicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information is burned to provide with the information is true, accurate, and complete. I am aware that there are signific Emplementary of the permit and permit and/or other applicable law. Wolations of any term or condition of the general permit and/or other applicable law. Wolations of any term or condition of the general permit and/or other applicable law. Wolation Software Wolation for the general permit and/or other applicable law. Wolations of any term or co	Watershed (HUC 10) Aarons Fork	Quadrangle Charleston West
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-If oil based, what type? Synthetic, petroleum, etc	Will closed loop systembe used? If so, describe: N/A	
Additives to be used in drilling medium? Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc. N/A If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill or offsite name/permit number? Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITERS WID on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible flow obspiriting and the information, including the possibility of fine or imprisonment. Company Official Signature Company Official Signature Company Official Title Managing Member Managing Member Managing Member Aday of December 14, 2022 My Commission Expless December 14, 2022 My Commission Expless December 14, 2022 My Commission Expless December 14, 2022	Drilling medium anticipated for this well (vertical and horizonta	al)? Air, freshwater, oil based, etc. N/A
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Havid M. Brannen Notary Public	Subscribed and sworn before me this 6th day of 0	Dicember , 20 18
A 11 211 212	Havid M. Brannon	Notary Public
ON CONTROLS TO PAYORES AND AND AND AND AND AND AND AND AND AND	Mary 10/10 14 2022	



Proposed Revegetation Treat	ment: Acres Disturbed .5	Preveg eta	tion pH 5.5
Lime 3	Tons/acre or to correc	t to pH 6.5	
Fertilizer type			
	.25	lbs/acre	
Mulch_Hay	3	_Tons/acre	
		Seed Mixtures	
Te	mporary	1	Permanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard grass	25	Ladino Clover	5
Pad top claver	15	KY 31	40
Attach: Maps(s) of road, location, pirorovided). If water from the (L, W), and area in acres, of	t and proposed area for land pit will be land applied, pro the land application area.	l application (unless engineered plans vide water volume, include dimensio	s including this info have been
Attach: Maps(s) of road, location, pin provided). If water from the provided area in acres, of Photocopied section of involved area.	t and proposed area for land pit will be land applied, pro the land application area.	l application (unless engineered plans vide water volume, include dimensio	s including this info have been
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47-039-00425P 03/22/2019 590 295 RECEIVED
Office of Oil and Gas
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MAR 2 1 2019 WV Department of nvironmental Protection → Abandoned Wells Inactive Pipelines Freedom Pipeline Reserve Pipeline Liberty Pipeline Planned Wells **UGP Pipeline** Ajax Pipeline Active Wells No Status Walves Valves

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-39-00425	WELL NO.:	Bess 1
FARM NAME: Laura B. Be	SS	
RESPONSIBLE PARTY NAME: S	hale Gas Produ	ction, LLC
COUNTY: Kanawha		
QUADRANGLE: Charleston	West	
SURFACE OWNER: Kenneth		fer Cadle
ROYALTY OWNER: Bess he		
UTM GPS NORTHING: 424727	76	
UTM GPS EASTING: 563760.	3 436239	768.4
height above mean sea level 2. Accuracy to Datum – 3.05 n 3. Data Collection Method:	7 North, Coordinate Units: m (MSL) – meters. neters	
Survey grade GPS: Post Proce	e Differential	Office of Oil and
Mapping Grade GPS: Post Pr		
Real-T	ime Differential	MAR 2 1 2019
4. Letter size copy of the topo I the undersigned, hereby certify this da belief and shows all the information req prescribed by the Office of Oil and Gas	ita is correct to the best of my juired by law and the regulati	
Day Oglin L	and Manager	02/28/2018
Signature	Title	Date