#### P 753 221 666

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

* U.S.G.P.O. 1983-403-517	Sent to Joseph L. Beane Street and No.	
.O. 1983-	P.O. Agree and ZIP Code  P.O. Agree and ZIP Code  P.O. Agree and ZIP Code  P.O. Agree and ZIP Code	-
.0.0.0	Postage \$	
	Certified Fee  Special Delivery Fee	
0	Restricted Delivery Fee	
į	Return Receipt Showing to whom and Date Delivered	
-	Return receipt showing to whom, Date, and Address of Delivery	
1 60. 1904	TOTAL Postage and Form, 18	
TO LOUIS SOUCH	Postmark or Date	
2	175	

#### P 753 221 667

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to T. B.	TE
Street and No Br. 5	
P.O. State and ZIP Code	9 253
Postage	
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return receipt showing to whom Date, and Address of Dalive M	
TOTAL Postage (A) Pes	/3
Postmark or Date Charles	
	Street and No.  P.O., State and ZIP Code  Postage  Certified Fee  Special Delivery Fee  Restricted Delivery Fee  Return Receipt Showing to whom and Date Delivered  Return receipt showing to whom Date, and Address of Dalivery  TOTAL Postage (Address of Dalivery)  Postmark or Data (Address of Dalivery)

F-15162

The state of the s			
20361			Casing: 16" 24°
F-15162			Casing: 16" 24°
Harley			10" 1747*
S. S. Beane #3			8 5/8" 1981*
South Penn Oil Company		*	7" (24#) 4980
Pocatalico River			1 12.11/1 1,000
	County W	Wa	
Poca District, Kanawha	Country, W	e vae	Contractor: Devine Bros.
Map Square 62-71			Drillers: C. Clutter; H. Nester
Commenced 1-31-38			O. Helper
Completed 5-10-38	m		Of Herber
Elevation - 963.49 L D	<b>B</b>		
Clay	0	22	1/2 bailer water 885*
Sand	22	40	2 bailers water 1320*
Slate & shells	40	250	Hole full water 1360
Red Rock	250	285	Gas 1853, 3/10 W 1" (21 M)
Sand	285	315	Show gas 4105*
Red Rock	315	385	22011 800 1207
Sand	385	420	
Slate & Red Rock	420	550	
	550	575	Show gas 5075.
Sand		600	Gas 5080, 16/10 Merc. 7" (24#) 7,065 M
Slate	575 600	615	Gas 5089, 29/10 Merc. 7" (24#) 9,505 M
Blue slate	615	675	Gas test 5090, 29/10 Merc. 7" (24#) 9,505 M
Sand	675	800	440 4000 70704 -277
Slate & shells	675	825	Well completed and shut in @ 4:00 P.M. 3-10-38
Sand	800	830	Final test - 29/10 Merc. 7" (24#) 9,505 M
Slate	825	890	24 hr. R.P. 1520# (5-12-38)
Sand	830	900	24 III 8 II 81 6 TyLoff () TLL Joi
Slate & shells	890	-	
Sand	900	925	
Slate & shells	925	985	P
Sand	985	1025	DRILLED DEEPER
Slate	1025 1140	1160	Comm. 2-14-42 Comp. 3-5-42
Sand	1160	1205	
Slate		1245	Original total depth 5090°.
Sand	1205 1245	1255	Test before deepening 14/10 W 3" 355 M.
Slate		1680	Test after cleaning out 16/10 W 3" 379 M.
-Salt sand	1255 1680	1705	Oriskany sand 5090-5119
Maxon sand			Lime & sand 5119-5122
Little lime	1705	1733	New total depth 5122°
Pencil cave	1733	1737 1895	1 (1 (2
-Big lime	1737	1953	Gas 5105-5114 64/10 W 3" 759 M.
Injun sand	1895	2360	- ( /a a vr 7 M 73 A 34
Slate & shells	1953	2390	Test before shot 56/10 W 3" 710 M.
Lime	2360	2540	Shot 3-13-42 with 60 qts. from 5088-5118.
Slate & shells	2 <b>39</b> 0 2 <b>5</b> 40	2546	Test 2 hrs. after shot 80/10 W 3" 848 M.
Sand	2346	3036	9) 9 M
Slate & shells	3036	3040	Use for New Open Flow - 848 M.
Lime shells	3040	3510	
Slate & shells	3510	3660	
Lime shells	3660	4000	
Slate & shells	4000	4250	
-Brown shale		4658	
Gray shale	4250		
Brown shale	4658	4926	
Lime shells	4926	4929	
Brown shale	4929	4960	그렇게 되었다. 이 그는 생각들이 되었다는 것은 눈을 받다.
Corniferous lime	4960	5074	
- Oriskany sand	5074	5090	
Total depth	50	90	



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Rotary [w Spudder Cable Tools Storage 

Oll or Gas Well...

Perf. top.....

Perf. bottom.

Date Shot To From To

Volume 25,000M Est. Cu. Ft.

None bbls., 1st 24 hrs.

Drilling completed 1-28-69

WELL ACIDIZED (DETAILS) .....

Permit No. KAN-504-D.

With .....

Open Flow

Oil .....

Quadrangle KENNA

WELL RECORD

rermit 190	The state of the s	in the many of the other impropriate and regular and more the state of	er production and the contract of the contract	notings to the section above the section of the sec	(KIND)
Tompany PENNZOIL UNI	TED, INC. 88, Parkersburg, West Va	The Andrews	Used in Drilling	Left in Well	Packers
S. S. Beane	Acres . 2/ <sub>F</sub> ()	Size	The transfer of the second		Kind of Packer
Vell No. 3-00.	Flev. 960,49 gr County Kanawha	me 5-1/2"	5900.00	5900.00	Size of Show
The surface of tract is owned in fee	dress Sissonville, W.Va.	65%			Depth set
Mineral rights are owned by	J. J. Beane Glasonville, W. Va.			122	5888.00
Orilling commenced 1-	7-69		5853.55		Perf. top

Open Flow /10ths Water in Inch /10ths Merc. in Inch Attach copy of cementing record.

Liners Used....

CASING CEMENTED 5-1/2SIZE 5888. NO. Ft.1-28-69 Date Amount of cement used (bags) 75 Cu. ft. Pozmix w/2% Gel. 9 lbs. Flocel Blended Name of Service Co. Halliburton COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES ..... FEET..... INCHES FEET INCHES WELL, FRACTURED (DETAILS) 1-29-69 with 20 Gal, Howco Suds, 500# WAC-10, 500# W6-6, 200# CW-1,

500 Gal. MCA Acid, 500 Gal. HF Acid, 20,000# 20/40 Bulk Sand RESULT AFTER TREATMENT (Initial open Flow or bbls.) Gas- 50,000M - Oil - None 50,000 000

ROC PRESSURE AFTER TREATMENT 1773 HOURS

T h Water. Feet Salt Water Feet

1,		

Sand					Depth		
Y'ormation	Color	Hard or Soft	Top	Bottom	Oll, Gas or Water	Depth	Remarks
on line			4970	5075			
ondaga iskany			5075	5105			
lginal T. D.				5108			
			1	C100			
gan Drilling			5108	5108 5869			
me			5859	5888	Gas	5860-5863	15,000M est
wburg me			5888	54,54			
tal Depth				5904			
						10 13 14 15 16 72	
					6	1 6	61
					(0)	RECEIVED West Virginia Dept. of Mines	(3)
					(00)	DECEIVED	[2]
					6	West Virginia	(23)
					Jan	Dept. of Mines	3
					16.	30	
						(128293037)	

7/85



		State		County	Permit
3	) API Well No	47		039	. 504-DD P
2	Operator's Well No.	20361			Sec. (98353434)
1	) Date:	8-8	20	(a)	_, 19

\_/ Waste disposal\_

AUG 1 3 1985 STATE OF WEST VIRGINIA

4) WELL TYPE: A Oil \_\_\_\_\_/ Gas

#### DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

Liquid injection\_\_\_

DIVISION OF OIL & CAS DEPARTMENT OF ENERGAPPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

B (If "Gas", Production X Underground storage)  5) LOCATION: Elevation: 960.49 Watershed: Poca River	Deep_X Shallow/)
District: Poca 8 County: Kanawha	Quadrangle: Kenna 4/5
6) WELL OPERATOR Columbia Gas Transmagation Corp. 7) Designated age	J. L. Weekley
D O D 1072	0. Box 1273
Charleston, WV 25325  Address F. U. Box 1273  Charleston, WV 25325	arleston, WV 25325
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONT.	RACTOR
Elkview, WV 25071	
T.D. 5904' Cement 5892'-5000' (spot with tubing) Cut 5-1/2" casing & freepoint & pull xxxx Cut 7" casing @ freepoint and pull Spot 200' cement plugs @ 5-1/2" & 7" casing cuts (100' above Set wireline plug @ 1919' Cement 1910'-1690' Cut 8-5/8" casing @ freepoint & recover Spot 200' cement plug @ 8-5/8" cut Cut 10" casing @ freepoint & recover Spot 200' cement plug @ cut Spot cement plug @ 900'-700' Spot cement plug @ 250'-0' Erect monument as prescribed by law	
OFFICE USE ONLY	Dov pott pottspilde
PLUGGING PERMIT	Physing conniered
	Well Record received
Permit number 47-039-0504-P	August 27 185
Permit number 47-039-0504-P	Date August 21
This permit covering the well operator and well location shown below is evidence of permission granted to quirements subject to the conditions contained herein and on the reverse hereof. Notification must be given before actual permitted work has commenced.)	to the District Oil and Gas Inspector 24 hours
The permitted work is as described in the Notice and Application, plat, subject to any modif reverse hereof.	ications and conditions on the
Permit expires August 27, 1987 unless plugging is commenced prio	r to that date and prosecuted with due diligence.
Bond: Agent: Plat: Casing WPCP OTHER  # 1/3 15 15	Daul X
NOTE: Keep one copy of this permit posted at the plugging location.	Division of Oil & Gas
See the reverse side of the APPLICANT'S COPY for instructions to the	vell acceptor
See the reverse side of the Application 5 COP 1 for instructions to the v	Ten Operator.

#### OFFICE USE ONLY

#### PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

	OFFICE USE ONLY
This part of Form WW-4(B) is to a follow-up inspections.	cord the dates of certain occurrences and any  Date(s)
Application received	Follow-up inspection(s)
Plugging started	Y IMO BOURSO
Plugging completed	" PLUGGING PERMIT
Well Record received	11 27
Reason:	before petual germitted work has commenced.)

1)	Date:_	August 8,	, 19 85
2)	Operate	or's 20361	

2) Well No.

3) API Well No. 47 -039 State County Permit

## STATE OF WEST VIRGINIA DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

		NOTICE OF APPLICATI	ION TO PLUG	AND ABANDON A WELL
		NER(S) OF RECORD TO BE SERVED	5 (i)	COAL OPERATOR Unoperated
(1)	Addres	John Beane, Jr.	- ()	
			5 (ii)	COAL OWNER(S) WITH DECLARATION ON RECORD: Name Joseph L. Beane, etal
(::)	17	S <u>issonville</u> , WV 25320		
(11)	Name_			Address 1305 Woodland Drive
	Addres	S		Charleston, WV 25302
		CONTRACTOR CONTRACTOR	5 (iii)	COAL LESSEE WITH DECLARATION ON RECORD:
(iii)	-	n at attends cards easil ston		Name N/A
	Addres	S		Address
				94 YOU AREAD 0121970 FUT 14 14 15
		TO THE PERSON(S) NAMED ABOVE: You should h		
		<ol> <li>The Application to Plug and Aband parties involved in the work, and</li> </ol>	ion a Well on For	m WW-4(B), which sets out the
		plugging work order: and		
		(2) The plat (surveyor's map) showing	the well locati	on on Form WW-6.
		THE REASON YOU RECEIVED THESE DOCUMENT WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS"  (FORM WW-4(R)) DESIGNATED FOR YOU. ROUTED	S IS THAT YOU HA	VE RIGHTS REGARDING THE APPLICATION
	20.417	(FORM WW-4(B)) DESIGNATED FOR YOU. HOWEVER	, YOU ARE NOT RE	OUIRED TO TAKE ANY ACTION AT ALL
		(B) give the time of participations		
		Take notice that under Chapter 22B of proposes to file or has filed this Notice as Permit to plug and abandon a well with the Virginia Department of Energy, with respect attached Application and depicted on the at Application, and the plat have been mailed to the person(s) named above (or by publication mailing or delivery to the Director.	Director of the to the well at tached Form WW-6	nd accompanying documents for a Division of Oil and Gas, West the location described on the . Copies of this Notice, the
	-		WEL	
The trut	h of th	ne information on the Notice as	nd OPE	RATOR Colombia Gas Transmission Corp.
Applicat	ion is	verified and sworn to and the		
Notice i	s signe	ed on behalf of the Well Opera	tor By	Wiekley
in my Co	unty ar	nd State by	7-	The state of the s
		1	Its	Director, Drilling & Operations
J. 1	L. L	Jeekley		briector; brilling a operations
	/	my of August , 198	Addi	ress P. O. Box 1273
My commi	ssion e	expires fugust 13, 198	75	
	7	expires figust /3, 198	4	_Charleston, WV 25325
(/)		11/1/2 1-11		
Xa	rry	2 Durolto		
Notary P	ublic,	Kanawha County	v. Tele	phone 357-2000
State of	, 1	et Virginia	,, 1010	

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS.

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application.

    However, see also Code § 22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5 (i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5 (ii, iii) See Code § 22B-1-36.

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22B-1-6 and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Director, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22B-1-26.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § \$ 22B-1-9 and 22B-1-23.

#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



MAR 2 7 1986

ADDRESSES.	-4-1	0.1.1.0.7	
J. L. Beane,	etal	<u>Columbia Gas Trans</u>	
	d Drive, Charleston, WV	P O Box 1273 Cha	erleston, WV 25325
	ADDRESS 25302	COMPLETE	
Not Operated		February 18	19 86
	PERATOR OR OWNER	WELL AND	LOCATION
		Poca	District
John Posno	ADDRESS		
John Beane,	Jr.	Kanawha	County
	nville, WV 25320		
	ADDRESS	Well No. 20361	
		J. Beane	Farm
STATE INSPECTOR	SUPERVISING PLUGGING	rios nivery	
R. being first duly sw	nawha  E. Schindler  orn according to law depose a oil and gas wells and were emporaticipated in the work of plus	and say that they are expe	rienced in the work of
R. being first duly sw plugging and filling well operator, and p	nawha  E. Schindler orn according to law depose a oil and gas wells and were empoarticipated in the work of plug the 29th day of October	and say that they are expending on Columbia Gas gging and filling the above	rienced in the work of Transmission Corp, e well, that said work
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R. being first duly sw plugging and filling well operator, and pwell operator, and pwas commenced on and filled in the following the following section in the following sec	nawha  E. Schindler orn according to law depose a oil and gas wells and were emporaticipated in the work of plug the 29th day of October lowing manner:  FILLING MATERIAL  rg) Cement w/Latex Gel Water Cement Gel Water	plugs used	CASING  CASING
BAND OR ZONE RECORD  FORMATION  5892'-5000' (Newbur)  5000'-4480'  480'-2608'  2608'-2408'  2408'-1930'  1930'	nawha  E. Schindler orn according to law depose a oil and gas wells and were emporaticipated in the work of plug the 29th day of October lowing manner:  FILLING MATERIAL  Gel Water Cement Gel Water Cement Cement Cement	plugs used	CASING  CASING
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R. being first duly sw plugging and filling well operator, and programmer was commenced on and filled in the following well operator.    R. being first duly sw plugging and filling well operator, and programmer was commenced on and filled in the following was commenced on and filling well on the following was commenced on and filling well operator, and programmer was commenced on and filled in the following was commenced was commenced was commenced was commenced was	nawha  E. Schindler orn according to law depose a oil and gas wells and were emporaticipated in the work of plug the 29th day of October lowing manner:  FILLING MATERIAL  rg) Cement w/Latex Gel Water Cement Gel Water	ployed by Columbia Gas.  In a size a KIND	CASING  CASING
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4E)		
and that the work of December	of plugging and filling said we	ell was completed on the 6th day of
And further dep		JR. G. Achintles
Sworn to and sw	hearthad hafara ma this 25	Egre & Targh

My commission expires:

Surface

COAL SEAMS

Cement

250'

(NAME)

DESCRIPTION OF MONUMENT 7" casing - 36" above ground level

Notary Public.
Permit No. 47-039-504-DD

0504-DD-P

#### INSPECTOR'S PERMIT SUMMARY FORM

8-27-85

WELL TYPE Ggs			OPERATOR Columbia Gas Trans. Corp.				
ELEVATION							
			TELEPHONE				
QUADRANGLE				e Tr.			
COUNTY Kangush	29	WELL #	2036/				
SURFACE OWNER	COMMENTS	COMMENTSTELEPHONE					
TARGET FORMATION_	Section 1988	_ DATE APPLI	CATION RECE	IVED	- 3		
DATE STARTED LOCATION	NO'	TIFIED	DRILLI	NG COMMENCED			
				D. U.L.	10 hG		
WATER DEPTHS	,	,	,	U.L 11112	A //		
COAL DEPTHS							
					1986		
				MAY	) 100		
Ranfe				thfil:	l up		
Ranfe							
Ranfe							
Ranfe	et of	"pipe on_	wi	thfil:	l up		
TDfe	et on						
		PLUGGING					
Туре		From	То	Pipe Remo	oved		
Latex Comen	7 5900	50	000 10851	35.			
Cement	4480'	47	80 413KS.	4470 0455	"		
0	3608	3410	8 565×5	2568097"			
Cement	19 1930	16	90 815/15.				
Cement Coment Mechanical plu		The second secon	11800	147/088	"		
Coment	1570'	/37	00/15				
Mechanical DIG Coment Coment	1570'	700	1975K5.				
Mechanical DIG Coment Coment	1570'		,				
Mechanical Plu Coment	1570'	Type Su	1975K5.				
Coment Coment Coment Pit Discharge dat	/570' 900' 950' e: ph_	Type Su	1975KS.				

Inspector's signature

### API# 47039 - 504-00-P

#### LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
10-30-85		FNSpection	pulling tubing
10-31-85		/2	set plug 5900' to 5000
11-4-85		11	
		//	Cotss' easing
11-12-85		//	Cut D'egsing
11-19-85		//	set Coment plugs
12-2-85		//	Set Bridge + cement plugs
13-3-85		//	pulling 8 & Casing
12-5-85		,	set plugs to surface
12-6-85			
		//	set munument
1-16-86		//	location Reclaimed
4-39-86		//	Released
	1		

Notes



# STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

May 8, 1986

John Johnston Director

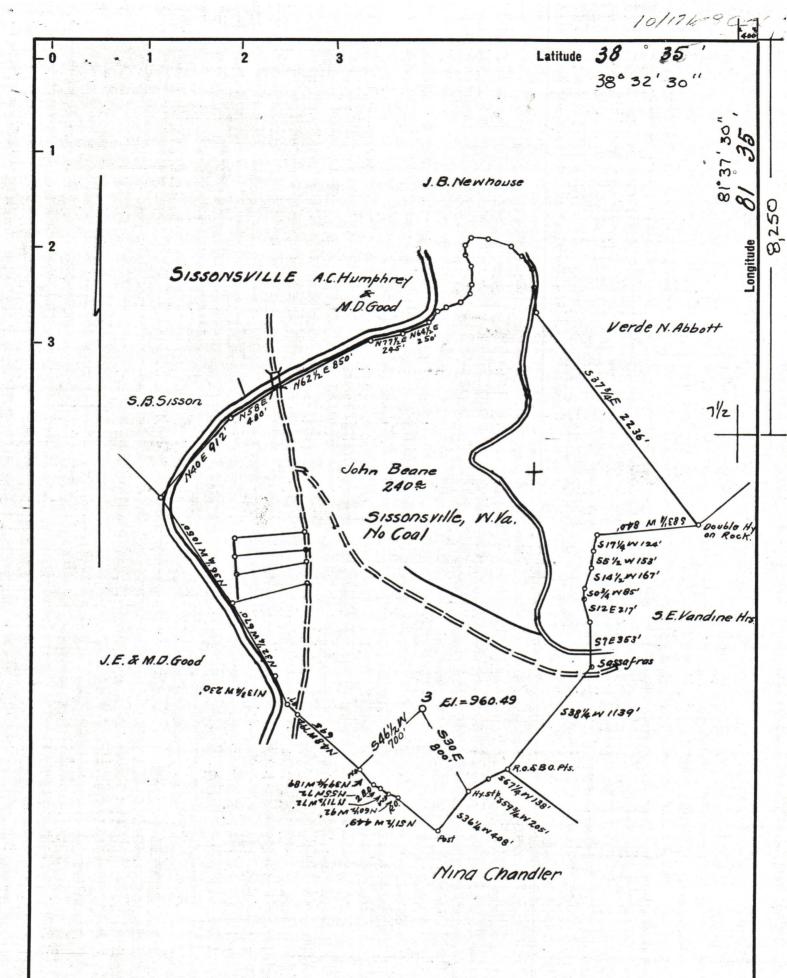
Post Office Box 1274			
Charleston, West Virignia 25325	In Re:	Permit No:	47-039-504-DD-P
		Farm:	John Beane
		Well NO:	20361
		District:	Poca
		County:	Kanawha
		Issued:	8-27-85
office. ONLY the Column checked below applied to the well designated by the above caption your Blanket Bond.		it number has	been released under
Please return the enclosed cancelled single by the above captioned permit number to in your behalf, in order that they may Your well record was received and reclaim.	give you	credit on the	at executed said bond ir records.
with Chapter 22B, Article 1, Section 26 bond coverage for life of the well.	, the ab	ove captioned	well will remain unde

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw



Columbia GAs Transmission Corporatio P.O. Box 1273-Charleston, WVa. 25325  Address Surface: John Beane Jr.
Farm Acres <u>240</u> Lease No. <u>6/408</u>
Well (Farm) No. 3
Quadrangle Kennais Elev. 960.49
County Kanawha
District Poca
Engineer E.C. Tabler
Engineer's Registration No.
File No Drawing No
Date Dec. 14, 1937 Scale 1"= 800'

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

CHARLESTON

( VI - C. D. T. C.

# WELL LOCATION MAP FILE NO. Saw-504-0-P

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.