

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 14, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC 1244 MARTINS BRANCH RD CHARLESTON, WV 25312

Re: Permit approval for A-4 47-039-00869-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: A-4

Farm Name: JONES, H. C., ETAL

U.S. WELL NUMBER: 47-039-00869-00-00

Vertical Plugging
Date Issued: 6/14/2021

#### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-4B Rev. 2/01

1) Date April 20		2021	· ! · .
2)Operator's			
Well No. Jones A-4			
3) API Well No. 4	7 – 039	00869	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas/ Liqu	
(If "Gas, Production $X$ or U	nderground storage) Deep/ Shallow
5) Location: Elevation 738.8'	Watershed Lower Kanawha
District Poca	County Kanawha Quadrangle Romance
6) Well Operator Address Pillar Energy LLC  Address Charleston, WV 25312	7) Designated AgentAddress
8) Oil and Gas Inspector to be notified  Name Terry Urban  Address PO Box 1207	9) Plugging Contractor Name To be determined Address
Clendenin, WV 25045	
All perfs, productions. COAL Freshweth	ator to COVER with Cent zones including Elevation, SAH
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	Office of Oil and Gas

#### Jones A-4 API# 47-039-00869 Elevation: 739' GL

Latitude/Longitude: 38.565872, -81.559619

Jones A-4 Well Data (Drilled 10/1941)

Casing: 10-3/4" Conductor Csg @ 33'GL

8-5/8" Surface Csg @ <del>577' GL</del> – Pulled out to 333' after setting 7" 7" Production Csg @ 1569' GL – Tacked in w/ 10 sks cement (bailed)

2-3/8" Production Tbg w/ rods & pump @ 1640' GL

TD: 1647'

Perforations: Open Hole F/ 1569' – T/ 1650'

Coal: N/A Fresh Water Shows: 125'

Salt Water Shows: 1250', 1265'

Gas/Oil Shows: 1150', 1584', and 1620'

#### Jones A-4 Procedure:

- 1. Notify State Inspector, Terry Urban (304)-549-5915 <u>Terry.W.Urban@wv.gov</u> 24 hours prior to commencing operations.
- 2. Prep Jones A-4 location.
- 3. MIRU service rig, steel pits, and other ancillary equipment.
- 4. TOOH w/ rods & tbg.
- 5. Perform csg Freepoint test on 7".
- 6. RIH w/ work string to 50-75' below 7" csg depth.
- 7. Pump 5 BBI 6% gel.
- 8. Set 200' cement plug F/ 1625' T/ 1425'. (Csg shoe @ 1569').
- 9. TOOH to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
- 10. Circulate 6% gel from TOC to surface.
- 11. 7" Casing will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. Cement plugs will be tagged 8 hrs after pumping, with 6% gel spotted between each plug.
  - a. 100' plug across from casing rip, 50' below and 50' above rip.
  - b. 200' plug F/ 1325' T/ 1050'. Perforations required at 1300' if 7" csg is still present.
  - c. 100' plug F/ 800' T/ 700'. Perforations required at 800' if 7" csg is still present.
- 12. Attempt to POOH w/ 8-5/8" csg (assuming it doesn't come out with 7").
- 13. Perform Freepoint on 8-5/8" csg and note where free.
- 14. 8-5/8" casing will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. Cement plugs will be tagged 8 hrs after pumping, with 6% gel spotted between each plug. Plugs can be combined if rip location is similar to other plugs listed.
  - a. 150' plug F/ 400' T/ 250' (Casing shoe @ 333').
  - b. 100' plug across from casing rip, 50' below and 50' above rip.
  - c. 200' plug F/ 200' T/ surface'. Perforations are required at 150' if 8-5/8" csg is still present.
- 15. Erect a monument to WV DEP specifications (CSR 35-4-5.5 sub "b").
- 16. Reclaim location and roads to WV DEP Specifications.

RECEIVED
Office of Oil and Gas

MAY 1 0 2021

WV Department of Environmental Protection

Oil or Gas Well....OIL

### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

978 **268-2118** 

Permit No.

#### WELL RECORD

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06/18/2021

Paper Number

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		9					. *
	<b>E</b>	NELLBOR	E SCHEMAT	IC			
Well Information:							
Well Name: Jones A-				Company / Par	tnership:	Pillar Energy LL	С
County / State: Kanawha	a/WV			API Number: AFE Number:		47-039-00869	
District / Township: Poca Target: Big Lime				Cost Center:			
Lat: 38.5658				Pool Code			
Long: -81.5596				DTD / LTD:		1647	
Surveys Hole Size Format	tions Depths (KB)	SPUD DATE: TD DATE:	9/29/1941 10/19/1941	Casings	Cement	Shows	
Gas/Oil show SW shows @ 1:	v @ 1150' 250' & 1265'					GL	after 7" ran
Gas/Oil shows @							
		TD	@ 1647'	2-3/8 prod. tbg	g @ 1640' GL		
Completion Information	Target:		ig Lime		Comple	etion Date:	10/22/1941
Top Perforation (ft):		Type/Fluid:	Acidized		Breakdown:		psi
Bottom Perforation (ft):		am Quality:	•		Pre-ISIP:		psi
No. of Shots:	i	cid Volume:		gal.	МТР:		psi
Charge (gram):		ent Volume:		gal.	ATP:		psi
Perf Diameter:		d mesh size		mesh	ISIP:		psi
Penetration: Phasing:	Sa Ave. Treatm	and Volume ent Rate:		sacks bpm	5-min SIP 10-min SIP		psi psi
Remarks:	,			~P****	1-3	RECEIVE Office of Oil a	

MAY 1 0 2021

WW-4A Revised 6-07

1) Date: 04/20/2021			
2) Operator's Well Numb Jones A-4	er		
3) API Well No.: 47 -	039	 00869	

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	ner(s) to be served:	5) (	a) Coal Operator	in the second	
(a) Name	Larry G. Burdette		Name	N/A	
Address	7001 Walnut Dr.		Address		
	Sissonville, WV 25320		- 1000	The state of the	<del></del>
(b) Name				ner(s) with Declarati	ion
Address			Name		
			Address	_	
(c) Name			Name	-	
Address			Address		
Hadress			-		<del></del>
6) Inspector	Terry Urban		(c) Coal Less	see with Declaration	-
Address	PO Box 1207		Name		
777-4770-5-5-5	Clendenin, WV 25045	1111	Address		
Telephone	304-549-5915	100			
(1) The a well is (2) The particle of the particle accompany Protection, the Applica	ts and the plugging work o olat (surveyor's map) showing you received these documents ou are not required to take any that under Chapter 22-6 of the ing documents for a permit to put with respect to the well at the tion, and the plat have been in omstances) on or before the day	andon a Well on I rder; and ng the well location is that you have rig action at all.  West Virginia Codolog and abandon a volocation described on nailed by registered of mailing or deliver	Form WW-4B, which so on on Form WW-6. hts regarding the applica- e, the undersigned well of vell with the Chief of the in the attached Application or certified mail or deliv- try to the Chief.	sets out the parties invol- tion which are summarized in perator proposes to file or hat Office of Oil and Gas, West on and depicted on the attached	rollowing documents:  ved in the work and describes the in the instructions on the reverses side.  as filed this Notice and Application and Virginia Department of Environmental ed Form WW-6. Copies of this Notice, (s) named above (or by publication in
		By:	Jeff Isner	1 Jones	RECEIVED
	7	ts:	President		Office of Oil and Gas
	A	Address	1244 Martins Branch I		11AV 1 A 2021
			Charleston, WV 2531	2	MAY 1 0 2021
	Į.	lelephone [	681-205-8599		MAI Donormont of
Subscribed and	sworn before me this	23 de	y of April		WV Department of Environmental Protection OFFICIAL SEAL NOTARY PUBLIC ICSTATE OF WEST VIRGINIA
My Commission		2011	4,2024		Anita E. Kirk
Oil and Gas Priva	cy Notice			My	763 Stringers Branch Road Peytona, WV 25154 Commission Expires June 9, 2024 municum mu
business or as nee office will approp	Your personal informa	tion may be disc utory or regula onal informatio	closed to other State fory requirements, i n. If you have any q	e agencies or third par including Freedom of l uestions about our use	ties in the normal course of Information Act requests. Our

Jones A-4 47 039 00869

	U.S. Postal Service™ CERTIFIED MAIL® REC	EIPT
5349	For delivery information, visit our website	e at www.usps.com°.
0001 0462	Certified Mail Fee \$ 3. CO  Extra Services & Fees (check box, add fee as eppropriate) Return Receipt (inardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery \$  Adult Signature Required \$  Adult Signature Restricted Delivery \$	CHARLESTON Postmark SISS Where
1810	Postage § 2.20 Total Postage and Fees § 8.65	NAR STATE
7020	Larry G Burdette 7001 Walnut Dr Sissonville WV 25320 PS Form 3800, April 2015 PSN 7520 02-0008047	

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Office of Oil and Gas

MAY 1 0 2021

WV Department of Environmental Protection WW-9 (5/16)

API Number	47 - 039	_00869	_
Operator's We			

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Off Site Disposal (Supply form WW-9 for dispose Other (Explain No pit to be built, Any well effluent with Will closed loop systembe used? If so, describe:  Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	If so, what ml.?  I form WW-9-GPP)  sal location) ill be contained in tanks and properly disposed offsite
Do you anticipate using more than 5,000 bbls of water to complete the propo  Will a pit be used? Yes No	If so, what ml.?  If form WW-9-GPP)  sal location) ill be contained in tanks and properly disposed offsite
If so, please describe anticipated pit wastes  Will a synthetic liner be used in the pit? Yes No  Proposed Disposal Method For Treated Pit Wastes:  Land Application (if selected provide a completed Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal Other (Explain No pit to be built, Any well effluent with the standard of the second o	form WW-9-GPP)  gallocation)  ill be contained in tanks and properly disposed offsite
Will a synthetic liner be used in the pit? Yes No  Proposed Disposal Method For Treated Pit Wastes:  Land Application (if selected provide a completed	form WW-9-GPP)  gallocation)  ill be contained in tanks and properly disposed offsite
Proposed Disposal Method For Treated Pit Wastes:  Land Application (if selected provide a completed Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for dispos  Other (Explain No pit to be built, Any well effluent width of the supply form will closed loop system be used? If so, describe:  Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	form WW-9-GPP)  gallocation)  ill be contained in tanks and properly disposed offsite
Land Application (if selected provide a completed Underground Injection (UIC Permit Number_ Reuse (at API Number_ Off Site Disposal (Supply form WW-9 for dispose) Other (Explain_No pit to be built, Any well effluent with the selected loop systembe used? If so, describe:  Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	sal location) ill be contained in tanks and properly disposed offsite
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Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	
Drilling medium anticipated for this well (vertical and horizontal)? Air, fresh	
If all based what type? Synthetic natroleum etc	hwater, oil based, etc.
-n on based, what type: Synthetic, perforeunt, etc.	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.	At discretion of contractor.
-If left in pit and plan to solidify what medium will be used? (cemer	nt, lime, sawdust)
-Landfill or offsite name/permit number?	
West Virginia solid waste facility. The notice shall be provided within 24 how where it was properly disposed.  I certify that I understand and agree to the terms and conditions of on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or coor regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined an application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and complete submitting false information, including the possibility of fine or imprisonment.	the GENERAL WATER POLLUTION PERMIT issument of Environmental Protection. I understand that ondition of the general permit and/or other applicable I and am familiar with the information submitted on the those individuals immediately responsible for obtained. I am aware that there are significant penalties
Company Official Signature	MAY 1 0 2021
Company Official (Typed Name) Jeff Isner	
Company Official Title President	WV Department of Environmental Protection
Subscribed and swom before me this 23 day of AQUIL  My commission expires 5 one 9, 2024	OFFICIAL SEAL NOTARY PUBLIC PulSTATE OF WEST VIRGINIA Anita E. Kirk 783 Stringers Branch Road Peytona, WV 25154 My Commission Expires June 9, 203

		Operator's Well	NO
Proposed Revegetation Treatment: Acre	s Disturbed 2.00	Preveg etation pH	6.5
Lime according to PH test Tons/			
Fertilizer type 10-20-20			
Fertilizer amount 500	lbs/	acre	
Mulch_ Hay or Straw 2	Tons/ac	re	
	Seed 1	Mixture <u>s</u>	
Temporary	Seed	Permane	nt
Seed Type lbs/a	acre	Seed Type	lbs/acre
Orchard Grass 2	5	Orchard Grass	25
Birdsfoot Treefoil 1	5	Birdsfoot Treefoil	15
Ladino Clover 1	0	Ladino Clover	10
Photocopied section of involved 7.5' top	//		
Plan Approved by:			
			RECEIVED
			Office of Oil and
			MAY 1 0 20  WV Department Environmental Prote
Title: Inspecto bel (603)		Date: 5-10-2/	Office of Oil and MAY 1 0 20  WV Department

WW-9- GPP Rev. 5/16

N/A

Page	1 of 2	
API Number 47 - 039	_ 00869	
Operator's Well No.		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC	D-mark
Watershed (HUC 10):	Quad: Romance
Farm Name: 1: 15	944 (C. )
List the procedures used for the treatment and d groundwater.	lischarge of fluids. Include a list of all operations that could contaminate the
Plugging of shallow well. All residual f proper disposal	luids will be captured in portable flowback tanks for
2. Describe procedures and equipment used to prot	ect groundwater quality from the list of potential contaminant sources above.
proper disposal	luids will be captured in portable flowback tanks for twater body, and distance from closest Well Head Protection Area to the
Closest Water Body: Hicumbottom Ru	n 325'+
4. Summarize all activities at your facility that are	
4. Summarize all activities at your facility that are	RECEIVED
4. Summarize all activities at your facility that are	

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

ev. 5/16	N/A	API Number 47 - 039 00869
	10 lk	Operator's Well No
Provide a statement that no	waste material will be used for deicing	or fill material on the property.
Describe the groundwater provide direction on how to	protection instruction and training to prevent groundwater contamination.	be provided to the employees. Job procedures shall
Provide provisions and free	quency for inspections of all GPP eleme	nts and equipment.
Provide provisions and free	quency for inspections of all GPP eleme	
Provide provisions and free	quency for inspections of all GPP eleme	nts and equipment.  RECEIVED Office of Oil and Gas  MAY 1 0 2021

USGS Map Name: Romance, WV Map MRC: 38081E5
Map Center: N38.56575° W81.55962° Datum: NAD83 Zoom: 4m/pixel Mt Berry Hicumbottom Ch Clendenin Cem Hotion Missionary aQil Wel Ford's OW Well Well 658 BM 640 Cem. Belle Sch Milam Yukon Lake Yukon Seh Leatherwood BM mili RECEIVED
Office of Oil and Gas

MAY 1 0 2021

WV Department of Environment of 6/01/01/02/02/1

WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION I	FORM: GPS
API: 47-039-00869	WELL NO.: Jones A-4
FARM NAME: Homer C. Jones	
RESPONSIBLE PARTY NAME: Trevor L	Schaffer
county: Kanawha	DISTRICT: Poca
QUADRANGLE: Romance	
SURFACE OWNER: Burdette, Larry	G.
ROYALTY OWNER: Multiple (attach	ned)
UTM GPS NORTHING: 4268750.30	
UTM GPS EASTING: 451247.00	CPS FLEVATION: 738.8
preparing a new well location plat for a plugging per above well. The Office of Oil and Gas will not access the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Cooking height above mean sea level (MSL) — model.  2. Accuracy to Datum — 3.05 meters  3. Data Collection Method:  Survey grade GPS : Post Processed Difference in the processed Difference in t	ordinate Units: meters, Altitude: eters.
Real-Time Differentia	DEGE
Mapping Grade GPS: Post Processed Diff	
Real-Time Differer	WV Department of
4. Letter size copy of the topography ma I the undersigned, hereby certify this data is correct belief and shows all the information required by law prescribed by the Office of Oil and Gas.	to the best of my knowledge and
Thurs of Shalle COL	4/20/2021
Signature Ti	tle Date

#### West Virginia Oil and Gas Producer/Operator Return

County: 20 - KANAWHA

District: 24 - POCA

NRA#: 20 - 2416160834

SCHEDULE 1.

Well / Lease Name: Producer Name:

0000010502 / JONES #3 PILLAR ENERGY LLC

Address:

1244 MARTINS BRANCH RD

DBA, Attn, Agent:

KAREN JONES

Land Book Acreage:

163

City: CHARLESTON

Lease Acreage:

Phone: 681-205-8599 EXT 106

163

State:

Zip:

25312

Email: karen.jones@pillarenergy.com

Number of Wells:

SCHEDULE 2.

Production Information Calendar Year 2019

Well Status	API Number	Initial Prod. Date	Total BBLs	Total MCF	Total Oil Receipts	Total Gas Receipts	W/I Oil Receipts	W/I Gas Receipts	Producing Prod. Formation Days
Active	00834	09/01/1941	0	0	0	0	0	0	BIG LIME 365
				Totals	0	0	0	0	i_

#### West Virginia Oil and Gas Producer/Operator Return

County: 20 - KANAWHA District: 24 - POCA NRA#: 20 - 2416160834 Indepune Trinoning SCHEDULE 3. Owner's Name Code Interest Address

Owner's Name	Address	Code	micreat	mount
0000010502 - JONES #3	1244 MARTINS BRANCH RD CHARLESTON, WV 25312	WI	0.875000000	0
BERRY, KATHERINE L	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0
BLACKSHIRE, GENEVA E	33 RIVERMOUNT LANE CHARLESTON, WV 25312	RI	0.0114000000	0
BLANKENSHIP, VIRGINIA D	PO BOX 2308 MYRTLE BEACH, SC 295782308	RI	0.0241780000	0
BURDETTE, CASTELLA F	NO ADDRESS SISSONVILLE, WV 25320	RI	0.0022200000	0
BURDETTE, FREDA	5 UPPER DARTMOUTH AVE CHARLESTON, WV 25301	RI	0.0007366600	0
BURDETTE, LEWIS E	8133 SISSONVILLE DRIVE SISSONVILLE, WV 25320	RI	0.0007366600	0
BURDETTE, RONALD J	4925 SPENCER ROAD LEROY, WV 25252	RI	0.0007366600	0
COMER, MABEL	,	RI	0.0022200000	0
ERSKINE, RONALD D	C/O LISA FISHER GUARDIAN 1633 FRANKLIN AVE CHARLESTON, WV 25311-2122	RI	0.0008815000	0
GILLISPIE, LORENA K	2 WALNUT COURT DUNBAR, WV 250641723	RI	0.0017630000	0

#### West Virginia Oil and Gas Producer/Operator Return

County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	TECH of C	par
GOOD, MARGARET	BOX 5 ADVENT, WV 25231	RI	0.0001430000	Office A	Wy Depar Environmenta
HAGUE, THOMAS G	7429 CINNAMON DRIVE INDIANAPOLIS, IN 46237	RI	0.0022100000		0
HARDING, GLADYS	606 SILL AVENUE CUYAHOGA FALLS, OH 44221	RI	0.0001430000		0
HOLLAR, YVONNE M	PO BOX 427 HURRICANE, WV 25526	RI	0.0001124300		0
JACKSON, CHARLES A	7 DUNE RIDGE LANE ISLE OF PALMS, SC 29451	RI	0.0022500000		0
JACKSON, JAMES A	2025 HUBER ROAD CHARLESTON, WV 25314	RI	0.0005630000		0
JACKSON, JOHN D	8677 SYLVAN DRIVE MELBOURNE, FL 32904	RI	0.0042220000		0
JACKSON, LARRY A	1614 FIDDLERS MARSH DRIVE MT PLEASANT, SC 29464	RI	0.0005630000		0
JONES, CHARLES W	1036 RED OAK STREET CHARLESTON, WV 25302	RI	0.0026250200		0
JONES, ERNIE E	DEWAYNE H JONES EXEC	RI	0.0023580000		0
JONES, MARIE B	710 JEFFERSON ROAD SOUTH CHARLESTON, WV 25309	RI	0.0241780000		0
JONES, ROBERT L	5400 BIG TYLER RD VILLAGE HILL BLDG 4 APT 102 CROSS LANES, WV 25313	RI	0.0026250000		0

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West Virginia	Oil and	Gas	<b>Producer/Operator Return</b>
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County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	of
JOPLIN, THELMA	796 DAYTON STREET AKRON, OH 44310	RI	0.0001430000 .	RECE Office of O MAY 1 wv Depar
MAGAW, REX R	RT 2 BOX 112 HURRICANE, WV 25526	RI	0.0011100000	0
MAGAW, WAYNE R	1247 CONIFER COVE LANE WEBSTER, NY 14580	RI	0.0011100000	0
MATHEWS, IRENE	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0
MCLAUGHLIN, LORI L	PO BOX 691261 STOCKTON, CA 95269	RI	0.0023580000	0
MOLES, JAMES E	PO BOX 23 POCA, WV 25159	RI	0.0001124300	0
MOLES, ROBERT H	3500 WASHINGTON ST W CHARLESTON, WV 25387	RI	0.0001124300	0
MOLES, STEPHEN	1347 PLEASANTDALE RD KINGWOOD, WV 26537	RI	0.0001124300	0
MOLES, VIRGINIA E	502 SILVER OAKS DR NITRO, WV 25143	RI	0.0001124300	0
MYERS, ELMER	BOX 170 CICERONE RT	RI	0.0001430000	0
MYERS, JAMES	SISSONVILLE, WV 25320 BOX 189A CICERONE RT	RI	0.0001430000	0
MYERS, KAYLA	SISSONVILLE, WV 25320	RI	0.0001440000	0

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#### West Virginia Oil and Gas Producer/Operator Return

County: 20 - KANAWHA	s Producer/Operator Return  District: 24 - POCA		NRA#: 20 - 2416160834	fCEIV of Oil a
MYERS, KERMIT	400 BUNDY AVE EAST CANTON, OH 44730	RI	0.0001430000	RECEIVED Office of Oil and Gas MAY 1 0 2021 WGDepartment of Environmental Protection
MYERS, MARY	629 TWP ROAD BOX 150 SULLIVAN, OH 44880	RI	0.0001430000	0
MYERS, RANDY	,	RI	0.0001430000	0
MYERS, ROGER	BOX 82B LOONEYVILLE, WV 25259	RI	0.0001430000	0
MYERS, WORTHY	207 MAPLE STREET N RIPLEY, WV 25271	RI	0.0001430000	0
NICHOLS, ALVIN K	1794 FOX LAKE ROAD ORVILLE, OH 44667	RI	0.0002630000	0
NICHOLS, BRUCE D	124 S MAIN STREET RITTMAN, OH 44270	RI	0.0002630000	0
NICHOLS, CARL R	,	RI	0.0002630000	0
NICHOLS, MARK S		RI	0.0002630000	0
NICHOLS, SHADY F	140 STERLING STREET CRESTON, OH 44217	RI	0.0002630000	0
PAINTER, PHYLLIS	20 HORSESHOE BEND ROAD CHARLESTON, WV 25320	RI	0.0015740000	0
PIOGGIA, KALYSTA T	5400 BIG TYLER RD 2201 CROSS LANES, WV 25313	RI	0.0001124300	0

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West Virginia Oil and Gas	West Virginia Oil and Gas Producer/Operator Return			d Gas	2021	nt of
County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	A KET	0 2	<u> </u>
PLEVA, JEANETTE M	PO BOX 137 TAD, WV 25201	RI	0.0008994200	RECEIVED Office of Oil and	MAY 1	<ul> <li>WV Department of Environmental Protectic</li> </ul>
PORTER, MARIE	1	RI	0.0022200000	5	~	E O
SKAGGS, VELMA	446 WESTMORELAND DRIVE STEPHENS CITY, VA 226552558	RI	0.0022200000			0
SMITH, KATHERYN A	1	RI	0.0002630000			0
SOULSBY, NELLE E	C/O DAVID SOULSBY 138 LESLIE PLACE SCOTT DEPOT, WV 25560	RI	0.0008815000			0
WHEATCRAFT, BARRY	113 ACORN DRIVE CHARLESTON, WV 25312	RI	0.0015740000			0
WHEELHOUSE, CAROLYN D	1000 EVEREST STREET CLERMONT, FL 34711	RI	0.0155100000			0
		Totals:	1.000000000			0