



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 14, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC
1244 MARTINS BRANCH RD
CHARLESTON, WV 25312

Re: Permit approval for A-7
47-039-00927-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: A-7
Farm Name: JONES, H. C., ETAL
U.S. WELL NUMBER: 47-039-00927-00-00
Vertical Plugging
Date Issued: 6/14/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

4703900927P

WW-4B
Rev. 2/01

1) Date April 20, 2021
2) Operator's
Well No. Jones A-7
3) API Well No. 47-039 - 00927

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 734' Watershed Lower Kanawha
District Poca County Kanawha Quadrangle Romance

6) Well Operator Pillar Energy LLC 7) Designated Agent _____
Address 1244 Martins Branch Rd Address _____
Charleston, WV 25312

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name To be determined
Address PO Box 1207 Address _____
Clendenin, WV 25045

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure.

*Operator to cover with Cement All
parts & production zone's including Elevation, Salt,
CO2 & fresh water*

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WV Department of
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5.10.21

06/18/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Form No. 200-007 Oil or Gas Well OIL

Company COLUMBIA CARBON COMPANY
 Address Box 120, Charleston, W. Va.
 Farm Box 120, Acad. St. 23 Acres 2.0
 Location (water) Blountstown Creek
 Well No. 7 (20-46) Elev. 734.8
 District Pocah County _____
 The surface of tract is owned in fee by John W. Wickline, et ux
 Address Blountsville, W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 3-12-20
 Drilling completed 4-2-20
 Date Shot _____ From _____ To _____
 with solid 4-1/2" with 1500 gallons acid
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. hrs.
 Oil 25.5 bbl. all daily bbls. 1st 24 hrs.
 Fresh water 2 1/2" pipe, feet 20 feet
 Salt water 2 1/2" hole with feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
10 3/4"	20' 0"	27' 0"	
8 1/2"	56' 2"	58' 11"	
6 7/8"	157' 0"	157' 0"	
3 1/2"			
2 1/4"	165' 0"	165' 0"	

Size of _____
 Depth set _____
 Perf. top _____
 Perf. bottom _____
 Perf. top _____
 Perf. bottom _____

CASING CEMENTED	SIZE	No. Ft.	Date
See Below			

	FEET	INCHES	FEET	INCHES
COAL WAS ENCOUNTERED AT				
Fresh water				
Salt water				

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock							
Slate							
Sand							
Slate							
Red Rock							
Slate							
Sand							
Slate							
Sand							
Slate							
Sand							
Slate							
Sand							
Slate							
Salt Sand							
Little Lime					Salt water		
Slate							
Big Lime							
TOTAL DEPTH							

WELL RECORDS:
2-1-20 Counted 7" casing. Ran 12 inch cement with cement boiler. 20" cement in hole. Columbia Carbon Company crew.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,
Charleston, W. Va.

Robert C. Jones & Marie S. Jones
Blacksville, W. Va.
COAL OPERATOR OR COAL OWNER

Robert C. Jones & Blanche Jones
424 9th St., Charleston, W. Va.
ADDRESS

Cora Berdette & George Berdette
Blacksville, W. Va.
COAL OPERATOR OR COAL OWNER

Larada C. Dawson
712 Park Ave., Charleston, W. Va.
ADDRESS

C. C. Blackshirs & Sumner Blackshirs
Route 1, Box 118, Red House, W. Va.
OWNER OF MINERAL RIGHTS

John W. Nickline & Maggie S. Nickline
Blacksville, W. Va.
ADDRESS
(Cont'd on Reverse Side)

COLUMBIAN CARBON COMPANY
NAME OF WELL OPERATOR

Box 1210
Charleston, W. Va.
COMPLETE ADDRESS

Marsh 6, 1942
PROPOSED LOCATION

Book _____ District _____

Kanawha County

Well No. 7 39° 35'
81° 30'

Sumner C. Jones, et al Farm 27 1/2 A

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____, made by _____, to _____, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
COLUMBIAN CARBON COMPANY
By _____
WELL OPERATOR

Address of Well Operator } Box 1210
 } Charleston
 } West Virginia

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 } Charleston
 } West Virginia

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 } Charleston
 } West Virginia

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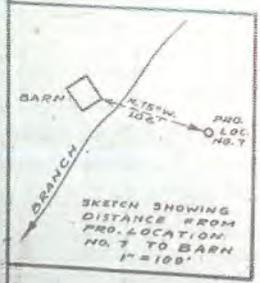
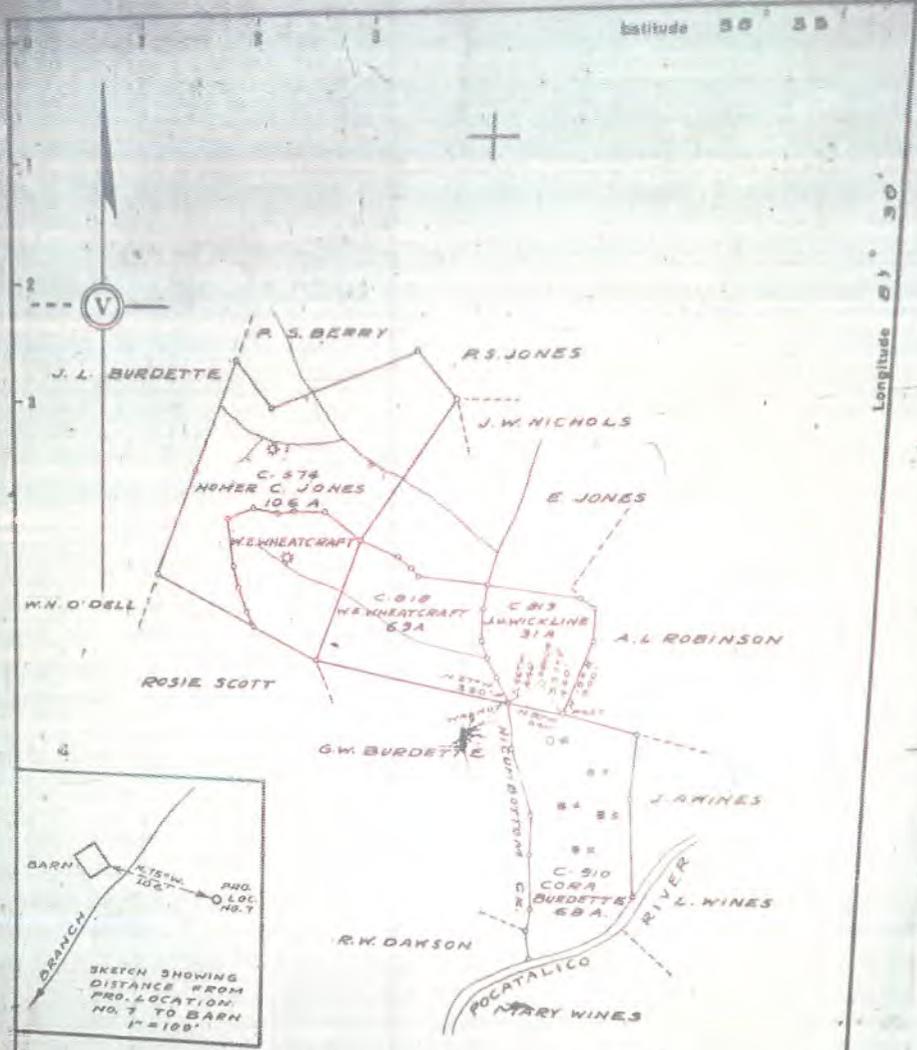
Address of Well Operator } Box 1210
 } Charleston
 } West Virginia

Address of Well Operator } Box 1210
 } Charleston
 } West Virginia

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Environmental Protection



New Location
 Drill Deeper
 Abandonment

Company COLUMBIAN CARBON CO.
 Address BOX 1240 - CHARLESTON - W. VA.
 Farm HOMER C. JONES ET AL
 Tract Acres 274 Lease No. WV-87
 Well (Farm) No. 7 Serial No. _____
 Elevation (Spot Level) 734
 Quadrangle KENNA SE. 7
 County KANAWHA District POCA
 Engineer J. M. Bell
 Engineer Registration No. 772
 File No. _____ Drawing No. _____
 Date 1-8-42 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP.
 FILE NO. KAN-927

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 Denotes use of 1929 datum on border line of original map.

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Jones, A. #7
 API# 47-039-00927
 Elevation: 734' GL
 Latitude/Longitude: 38.569612, -81.560998

Jones, A. #7 Well Data (Drilled 04/1942)

Casing: 10-3/4" Conductor Csg @ 20' GL
 8-5/8" Surface Csg @ 504' GL
 7" Production Csg @ 1570' GL – Tacked in w/ 12 sks cement (bailed)
 2-3/8" Production Tbg w/ rods & pump @ 1620' GL
 TD: 1624'
 Perforations: Open Hole F/ 1570' – T/ 1624'
 Coal: N/A
 Fresh Water Shows: 80'
 Salt Water Shows: 1150-70'
 Gas/Oil Shows: 1581' – 86' & 1606' - 15'

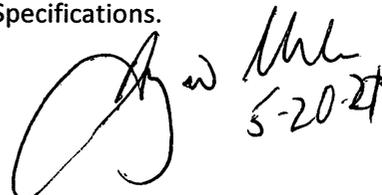
Jones, A. #7 Procedure:

1. Notify State Inspector, Terry Urban – (304)-549-5915 - Terry.W.Urban@wv.gov 24 hours prior to commencing operations.
2. Prep Jones, A. #7 location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. TOOH w/ rods & tbg.
5. Perform csg Freepoint test on 7".
6. RIH w/ work string to 50-75' below 7" csg depth.
7. Pump 5 BBI 6% gel.
8. Set 150' cement plug F/ 1600' T/ 1450'. (Csg shoe @ 1570').
9. TOOH to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
10. Circulate 6% gel from TOC to surface.
11. 7" Casing will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. Cement plugs will be tagged 8 hrs after pumping, with 6% gel spotted between each plug.
 - a. 100' plug across from casing rip, 50' below and 50' above rip.
 - b. 200' plug F/ 1200' – T/ 1000'. Perforations required at 1170' if 7" csg is still present.
 - c. 100' plug F/ 800' – T/ 700'. Perforations required at 700' if 7" csg is still present.
12. Attempt to POOH w/ 8-5/8" csg (assuming it doesn't come out with 7").
13. Perform Freepoint on 8-5/8" csg and note where free.
14. 8-5/8" casing will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. Cement plugs will be tagged 8 hrs after pumping, with 6% gel spotted between each plug. Plugs can be combined if rip location is similar to other plugs listed.
 - a. 150' plug F/ 550' – T/ 450' (Casing shoe @ 504').
 - b. 100' plug across from casing rip, 50' below and 50' above rip.
 - c. 100' plug F/ 100' – T/ surface'. Perforations are required at 80' if 8-5/8" csg is still present.
15. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
16. Reclaim location and roads to WV DEP Specifications.

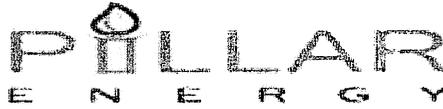
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 5-20-21

4703900927P



WELLBORE SCHEMATIC

Well Information:

Well Name:	Jones A-7	Company / Partnership:	Pillar Energy LLC
County / State:	Kanawha/WV	API Number:	47-039-00927
District / Township:	Poca	AFE Number:	
Target:	Big Lime	Cost Center:	
Lat:	38.565872	Pool Code:	
Long:	-81.559619	DTD / LTD:	1624

Surveys	Hole Size	Formations	Depths (KB)	SPUD DATE: TD DATE:	3/12/1942 4/5/1942	Casings	Cement	Shows
		FW show @ 80'		Elevation: 734'				
				TD @ 1624'		8-5/8" set @ 577'	No Record of Cementing	
		SW shows @ 1150' - 70'				7" Intermediate set @ 1570' GL	Bail cemented w/ 12 sks	
		Big Lime @ 1535'				2-3/8 prod. tbg @ 1640' GL		
		Gas/Oil shows @ 1581'-86' & 1606'-15'						

Completion Information

	Target:	Big Lime	Completion Date:	4/6/1942
Top Perforation (ft):	Frac Type/Fluid:	Acidized	Breakdown:	psi
Bottom Perforation (ft):	Foam Quality:		Pre-ISIP:	psi
No. of Shots:	BD Acid Volume:	gal.	MTP:	psi
Charge (gram):	Treatment Volume:	1,500 gal.	ATP:	psi
Perf Diameter:	Sand mesh size:	mesh	ISIP:	psi
Penetration:	Sand Volume:	sacks	5-min SIP	psi
Phasing:	Ave. Treatment Rate:	bpm	10-min SIP	psi

Remarks:

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WV Department of
Environmental Protection 06/18/2021

4703900927P

WW-4A
Revised 6-07

1) Date: 04/20/2021
2) Operator's Well Number
Jones A-7
3) API Well No.: 47 - 039 - 00927

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Facemyer, James R & Linda G, Address 683 Hicumbottom Run Rd, Charleston, WV 25320. 5) (a) Coal Operator Name N/A, Address. (b) Coal Owner(s) with Declaration Name, Address. (c) Coal Lessee with Declaration Name, Address. 6) Inspector Terry Urban, Address PO Box 1207, Clendenin, WV 25045, Telephone 304-549-5915.

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Pillar Energy LLC
By: Jeff Isner
Its: President
Address 1244 Martins Branch Rd, Charleston, WV 25312
Telephone 681-205-8599
RECEIVED Office of Oil and Gas MAY 10 2021 WV Department of Environmental Protection

Subscribed and sworn before me this 23 day of April 2021. Notary Public Anita E Kirk

NOTARY PUBLIC STATE OF WEST VIRGINIA Anita E Kirk 783 Stringers Branch Road Peytona, WV 25154 My Commission Expires June 9, 2024

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

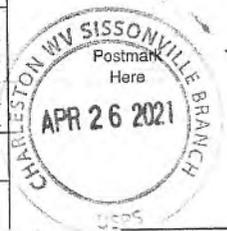
06/18/2021

4703900927P

Jones A-7

47039 00927

7020 1810 0001 0462 5382

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®	
OFFICIAL USE	
Certified Mail Fee \$ 3.00	
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ 2.85	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ 1.40	
Total Postage and Fees \$ 7.85	
James R & Linda G Facemyer 683 Hicumbottom Run Rd Charleston WV 25320	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

✓

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MAY 10 2021
WV Department of
Environmental Protection

06/18/2021

WW-9
(5/16)

API Number 47 - 039 - 00927
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code _____

Watershed (HUC 10) Lower Kanawha Quadrangle Romance

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: IW

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain No pit to be built, Any well effluent will be contained in tanks and properly disposed offsite)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. At discretion of contractor.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jeff Isner

Company Official (Typed Name) Jeff Isner

Company Official Title President

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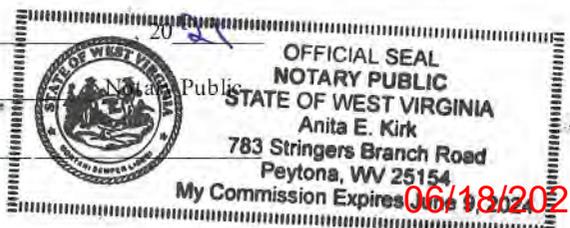
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WV Department of
Environmental Protection

Subscribed and sworn before me this 23 day of April

Anita E. Kirk
June 9, 2021

My commission expires _____



Proposed Revegetation Treatment: Acres Disturbed 2.00 Prevegetation pH 6.5

Lime according to PH test Tons/acre or to correct to pH 7.0

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Treefoil	15	Birdsfoot Treefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Environmental Protection

Title: Inspection Oil & Gas Date: 5-10-21

Field Reviewed? Yes No

N/A

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC

Watershed (HUC 10): _____ Quad: Romance

Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Closest Water Body: Hicumbottom Run 375'+

- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

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- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

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West Virginia Oil and Gas Producer/Operator Return

County: 20 - KANAWHA

District: 24 - POCA

NRA #: 20 - 2416160834

MAY 10 2021

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Environmental Protection

SCHEDULE 1.

Well / Lease Name: 0000010502 / JONES, #3 *A-7*
Producer Name: PILLAR ENERGY LLC
Address: 1244 MARTINS BRANCH RD
DBA, Attn, Agent: KAREN JONES
Land Book Acreage: 163

City: CHARLESTON State: WV Zip: 25312
Phone: 681-205-8599 EXT 106 Email: karen.jones@pillarenergy.com
Lease Acreage: 163 Number of Wells: 1

SCHEDULE 2.

Production Information Calendar Year 2019

Well Status	API Number	Initial Prod. Date	Total BBLs	Total MCF	Total Oil Receipts	Total Gas Receipts	W/I Oil Receipts	W/I Gas Receipts	Producing Formation	Prod. Days
Active	00834	09/01/1941	0	0	0	0	0	0	BIG LIME	365
Totals					0	0	0	0		

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West Virginia Oil and Gas Producer/Operator Return

County: 20 - KANAWHA

District: 24 - POCA

NRA #: 20 - 2416160834

SCHEDULE 3.

WV Department of
Environmental Protection
Income

Owner's Name	Address	Code	Interest	
0000010502 - JONES #3	1244 MARTINS BRANCH RD CHARLESTON, WV 25312	WI	0.8750000000	0
BERRY, KATHERINE L	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0
BLACKSHIRE, GENEVA E	33 RIVERMOUNT LANE CHARLESTON, WV 25312	RI	0.0114000000	0
BLANKENSHIP, VIRGINIA D	PO BOX 2308 MYRTLE BEACH, SC 295782308	RI	0.0241780000	0
BURDETTE, CASTELLA F	NO ADDRESS SISSONVILLE, WV 25320	RI	0.0022200000	0
BURDETTE, FREDA	5 UPPER DARTMOUTH AVE CHARLESTON, WV 25301	RI	0.0007366600	0
BURDETTE, LEWIS E	8133 SISSONVILLE DRIVE SISSONVILLE, WV 25320	RI	0.0007366600	0
BURDETTE, RONALD J	4925 SPENCER ROAD LEROY, WV 25252	RI	0.0007366600	0
COMER, MABEL		RI	0.0022200000	0
ERSKINE, RONALD D	C/O LISA FISHER GUARDIAN 1633 FRANKLIN AVE CHARLESTON, WV 25311-2122	RI	0.0008815000	0
GILLISPIE, LORENA K	2 WALNUT COURT DUNBAR, WV 250641723	RI	0.0017630000	0

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GOOD, MARGARET	BOX 5 ADVENT, WV 25231	RI	0.0001430000	0
HAGUE, THOMAS G	7429 CINNAMON DRIVE INDIANAPOLIS, IN 46237	RI	0.0022100000	0
HARDING, GLADYS	606 SILL AVENUE CUYAHOGA FALLS, OH 44221	RI	0.0001430000	0
HOLLAR, YVONNE M	PO BOX 427 HURRICANE, WV 25526	RI	0.0001124300	0
JACKSON, CHARLES A	7 DUNE RIDGE LANE ISLE OF PALMS, SC 29451	RI	0.0022500000	0
JACKSON, JAMES A	2025 HUBER ROAD CHARLESTON, WV 25314	RI	0.0005630000	0
JACKSON, JOHN D	8677 SYLVAN DRIVE MELBOURNE, FL 32904	RI	0.0042220000	0
JACKSON, LARRY A	1614 FIDDLERS MARSH DRIVE MT PLEASANT, SC 29464	RI	0.0005630000	0
JONES, CHARLES W	1036 RED OAK STREET CHARLESTON, WV 25302	RI	0.0026250200	0
JONES, ERNIE E	DEWAYNE H JONES EXEC	RI	0.0023580000	0
JONES, MARIE B	710 JEFFERSON ROAD SOUTH CHARLESTON, WV 25309	RI	0.0241780000	0
JONES, ROBERT L	5400 BIG TYLER RD VILLAGE HILL BLDG 4 APT 102 CROSS LANES, WV 25313	RI	0.0026250000	0

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JOPLIN, THELMA	796 DAYTON STREET AKRON, OH 44310	RI	0.0001430000
MAGAW, REX R	RT 2 BOX 112 HURRICANE, WV 25526	RI	0.0011100000
MAGAW, WAYNE R	1247 CONIFER COVE LANE WEBSTER, NY 14580	RI	0.0011100000
MATHEWS, IRENE	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000
MCLAUGHLIN, LORI L	PO BOX 691261 STOCKTON, CA 95269	RI	0.0023580000
MOLES, JAMES E	PO BOX 23 POCA, WV 25159	RI	0.0001124300
MOLES, ROBERT H	3500 WASHINGTON ST W CHARLESTON, WV 25387	RI	0.0001124300
MOLES, STEPHEN	1347 PLEASANTDALE RD KINGWOOD, WV 26537	RI	0.0001124300
MOLES, VIRGINIA E	502 SILVER OAKS DR NITRO, WV 25143	RI	0.0001124300
MYERS, ELMER	BOX 170 CICERONE RT SISSONVILLE, WV 25320	RI	0.0001430000
MYERS, JAMES	BOX 189A CICERONE RT SISSONVILLE, WV 25320	RI	0.0001430000
MYERS, KAYLA		RI	0.0001440000

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MYERS, KERMIT	400 BUNDY AVE EAST CANTON, OH 44730	RI	0.0001430000	
MYERS, MARY	629 TWP ROAD BOX 150 SULLIVAN, OH 44880	RI	0.0001430000	0
MYERS, RANDY		RI	0.0001430000	0
MYERS, ROGER	BOX 82B LOONEYVILLE, WV 25259	RI	0.0001430000	0
MYERS, WORTHY	207 MAPLE STREET N RIPLEY, WV 25271	RI	0.0001430000	0
NICHOLS, ALVIN K	1794 FOX LAKE ROAD ORVILLE, OH 44667	RI	0.0002630000	0
NICHOLS, BRUCE D	124 S MAIN STREET RITTMAN, OH 44270	RI	0.0002630000	0
NICHOLS, CARL R		RI	0.0002630000	0
NICHOLS, MARK S		RI	0.0002630000	0
NICHOLS, SHADY F	140 STERLING STREET CRESTON, OH 44217	RI	0.0002630000	0
PAINTER, PHYLLIS	20 HORSESHOE BEND ROAD CHARLESTON, WV 25320	RI	0.0015740000	0
PIOGGIA, KALYSTA T	5400 BIG TYLER RD 2201 CROSS LANES, WV 25313	RI	0.0001124300	0

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PLEVA, JEANETTE M	PO BOX 137 TAD, WV 25201	RI	0.0008994200
PORTER, MARIE		RI	0.0022200000
SKAGGS, VELMA	446 WESTMORELAND DRIVE STEPHENS CITY, VA 226552558	RI	0.0022200000
SMITH, KATHERYN A		RI	0.0002630000
SOULSBY, NELLE E	C/O DAVID SOULSBY 138 LESLIE PLACE SCOTT DEPOT, WV 25560	RI	0.0008815000
WHEATCRAFT, BARRY	113 ACORN DRIVE CHARLESTON, WV 25312	RI	0.0015740000
WHEELHOUSE, CAROLYN D	1000 EVEREST STREET CLERMONT, FL 34711	RI	0.0155100000
Totals:			1.0000000000

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