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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, February 11, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE  
JACKSON CENTER, PA 16133

Re: Permit approval for 1  
47-039-02018-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 1  
Farm Name: DICKINSON, C. C. - TRUST  
U.S. WELL NUMBER: 47-039-02018-00-00  
Vertical Plugging  
Date Issued: 2/11/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4703902018A

- 1) Date January 26, 2022
- 2) Operator's  
Well No. 1-S-121
- 3) API Well No. 47 039 02018

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow

5) Location: Elevation 875.86 feet Watershed Campbells Creek  
District Malden County Kanawha Quadrangle Charleston East

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast  
Address 414 Summers Street Address 31 Hickory Drive  
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Terry Urban Name Diversified Production, LLC (in-house rig)  
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road  
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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*SEE Prog Page*

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 2-1-22

02/11/2022

**Plugging Prognosis**

API #: 4703902018

West Virginia, Kanawha Co.

Lat/Long: 38.30431925, -81.54628819

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

**Casing Schedule:**

13" @ 18'

8-1/4" @ 367' (no cement data)

**6-5/8" none left in well**

4-1/2" @ 1,545' (cemented to 1,283' w/ 15 sxs)

TD @ 1,545'

Completion: Perfs Not Listed

Fresh Water: 415'

Salt Water: None listed

Gas Shows: 1,469-1,486; 1,495'-1,503'

Oil Shows: None listed

Coal: None listed

Elevation: 885.14'

*Operator to Gravel all oil & gas bearing Formations with Cement including Salt, Elevation, Coal & Freshwater*

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline.
4. Run in to depth @ 1,503'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 134' C1A cement plug from **1,503' to 1,369' (perforations, oil and gas shows plug)**. Tag TOC. Top off as needed.
5. TOOH w/ tbg to 1,369'. Pump 6% bentonite gel from 1,369' to 886'.
6. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.  
**Do not omit any plugs listed below. Perforate as needed.**
7. TOOH w/ tbg to 886'. Pump 100' C1A cement plug from **886' to 786' (elevation plug)**.
8. TOOH w/ tbg to 786'. Pump 6% bentonite gel from 786' to 465'.
9. TOOH w/ tbg to 465'. Pump 148' C1A cement plug from **465' to 317' (freshwater and 8-1/4" csg shoe plug)**.
10. TOOH w/ tbg to 317'. Pump 6% bentonite gel from 317' to 100'.
11. Free point 8-1/4" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.  
**Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from **100' to surface (surface plug)**.
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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*Angela White*  
2-1-22

02/11/2022



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle CHARLESTON

Permit No. KAN-2018

WELL RECORD

Oil or Gas Well Gas

Company Spartan Gas Company  
Address 518 Kanawha Valley Bldg., Chas., W. Va.  
Farm C. C. Dickinson Trust Acres 508  
Location (waters) Campbells Creek  
Well No. 1 - S-121 Elev. 885.14  
District Malden County Kanawha  
The surface of tract is owned in fee by Amherst Coal Co.  
Address Port Amherst, W. Va.  
Mineral rights are owned by Mary Price Ratlie, et al.  
Address Charleston, W. Va.  
Drilling commenced September 24, 1964  
Drilling completed November 3, 1964  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 62 M. Cu. Ft.  
Rock Pressure 206 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13	18'	18'	
10			Size of _____
8 3/4	367'	367'	
6 3/4	1393'	None	Depth set _____
5 3/16			
4 1/2"	1545'	1545'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

WELL FRACTURED 11/9/64 - 27,900 lbs. 20-40 Sand - 480 gals. Water,  
250 gal. Acid, 20 gal. F-18, 50# J-100, 60,000 scf Nitrogen  
RESULT AFTER TREATMENT 750,000 Cubic feet  
ROCK PRESSURE AFTER TREATMENT See Above  
Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

CASING CEMENTED 4 1/2" SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Well Service, Inc. - 6 bags gel and 15 bags cement.  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Sand			5	25			
Slate			25	35			
Sand			35	75			
Slate			75	90			
Sand			90	136			
Slate			136	197			
Sand			197	234			
Slate			234	240			
Sand			240	320			
Slate			320	335			
Sand			335	364			
Slate			364	394			
Sand			394	742			
Slate			742	806	Water	415'	H.F.
Sand			806	1087			Elevated
Slate			1087	1098			
Sand			1098	1140			
Slate			1140	1145			
Sand			1145	1168			
Red Rock			1168	1178			
Maxon Sand			1178	1214	Gas:	1469-81 - Show	
Little Lime			1214	1289		1481-86 33 MCF	
Pencil Slate			1289	1295		1495-1503 94 MCF	
Big Lime			1295	1314		Blew down to 62 MCF	
Slate			1314	1317		at total depth.	
Big Lime			1317	1485			
Injun Sand- Gray			1485	1514			
Injun Sand- Red			1514	1528			
Slate & Slate			1528	1883 - T.D. 1883			



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*Handwritten notes:*  
Elevated  
Cmt

4703902018P

WW-4A  
Revised 6-07

1) Date: January 26, 2022  
2) Operator's Well Number  
1-S-121

3) API Well No.: 47 - 039 - 02018

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Amherst Industries, Inc.</u>	Name <u>None</u>
Address <u>#2 Port Amherst Drive</u>	Address _____
<u>Charleston, WV 25306</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Amherst Industries, Inc.</u>
_____	Address <u>#2 Port Amherst Drive</u>
_____	<u>Charleston, WV 25306</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>See Attached list</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
 By: [Signature] Jeff Mast  
 Title: Director Production  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-543-6988

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Subscribed and sworn before me this 28th day of January 2022  
Phyllis A. Copley Notary Public  
 My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

02/11/2022

4703902018 P

I-S-121 47-039-02018

Coal Lessee with Declaration

ACIN LLC  
C/O NRP (Operating) LLC  
5260 Irwin Road  
Huntington, WV 25705

Coal Sub-Lessee

Investment Management Group  
4010 MacCorkle Avenue SE  
Charleston, WV 25304

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Y-5-121  
47-039-02018P

7020 2450 0001 5225 2843

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Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee if appropriate)	\$7.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.56
Total Price	\$13.36

0523  
03

Postmark  
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01/28/2022

Sent To  
Street  
City, State, ZIP+4®

Investment Management Group  
4010 MacCorkle Avenue SE  
Charleston, WV 25304

PS Form 3800, June 2019

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02/11/2022

WW-4B

API No.	47-039-02018 <u>P</u>
Farm Name	<u>Amherst Industries Inc.</u>
Well No.	<u>1-S-121</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_ / owner \_\_\_\_ / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2/1/2022

  
 By: Gregory F. Wooten  
 Its Senior VP- Chief Engineer  
INVESTMENT MANAGEMENT GROUP

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 Environmental Protection

02/11/2022

1-5-221  
47-039-02018P

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Charleston, WV 25306	
Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$3.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.96
Total Postage	\$8.76
PS-121 and S-6-163	
Sent To	Amherst Industries, Inc.
Street and	#2 Port Amherst Drive
City, State,	Charleston, WV 25306
PS Form 3841, June 2019 See Reverse for Instructions	

7020 2450 0001 5225 2850

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For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
Huntington, WV 25705	
Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$7.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.76
Total Postage	\$12.56
I-S-121 and 6-S-163	
Sent To	ACIN LLC
Street	C/O NRP (Operating) LLC
City, State,	5260 Irwin Road Huntington, WV 25705
PS Form 3841, June 2019 See Reverse for Instructions	

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02/11/2022

WW-9  
(5/16)

API Number 47 - 039 - 02018  
Operator's Well No. 1-S-121

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Campbells Creek Quadrangle Charleston East

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



Subscribed and sworn before me this 28th day of January, 2022

Phyllis A. Copley

Notary Public

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Environmental Protection

02/11/2022

My commission expires September 16, 2023

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type \_\_\_\_\_ 10-20-20 or equivalent

Fertilizer amount \_\_\_\_\_ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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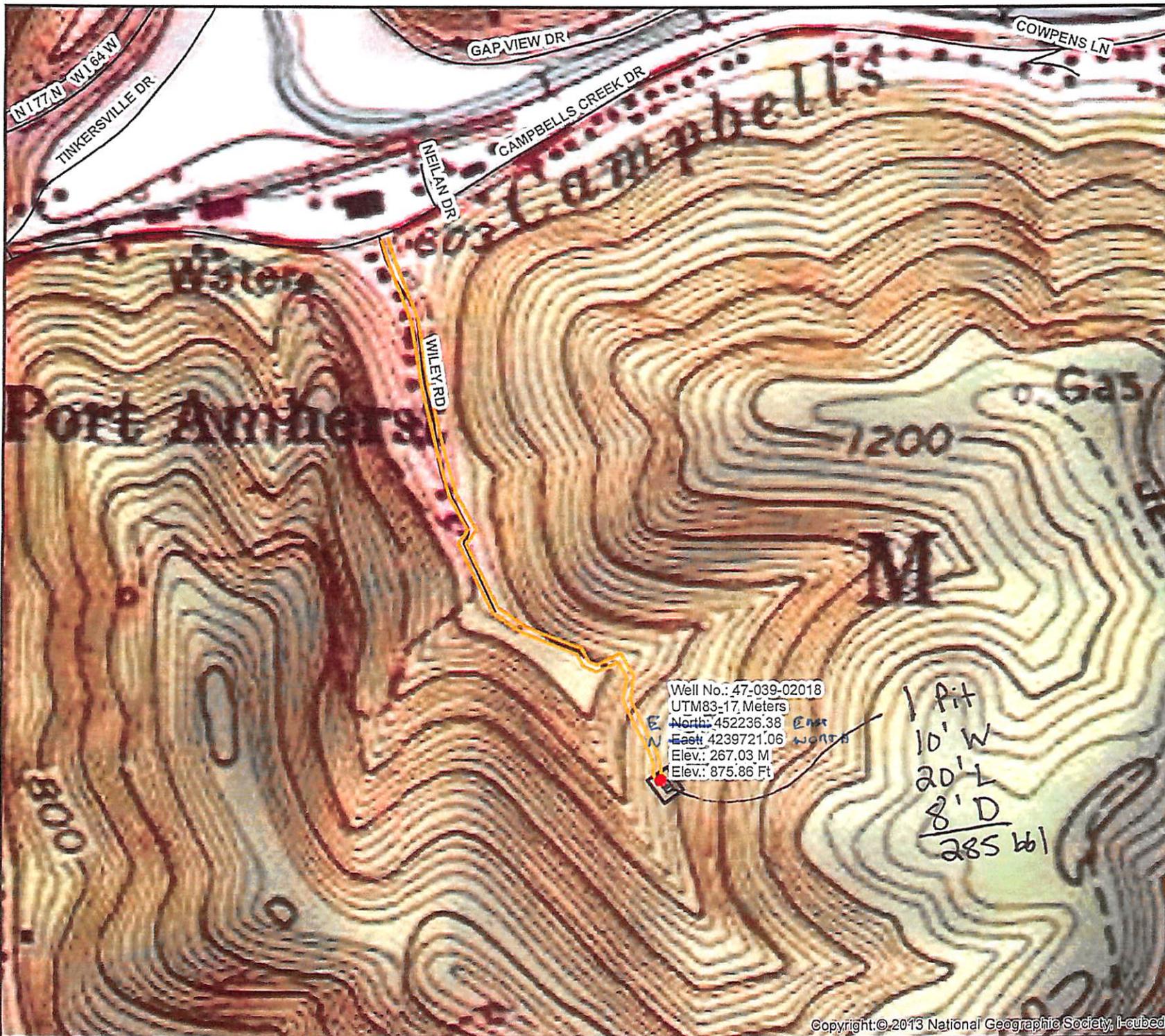
FEB 01 2022

Title: Inspick [Signature]

Date: 2-1-22

Field Reviewed? (  ) Yes (  ) No

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Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Pikeville KY, 41051

47-039-02018

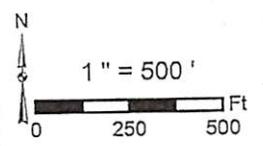
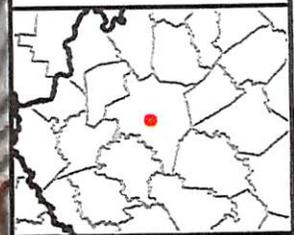
Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads

Well No.: 47-039-02018  
 UTM83-17, Meters  
 North: 452236.38  
 East: 4239721.06  
 Elev.: 267.03 M  
 Elev.: 875.86 Ft

1 Pit  
 10' W  
 20' L  
 8' D  
 285 lb



4703902018

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4703902018 WELL NO.: 1

FARM NAME: C.C. Dickinson Trust

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: Kanawha DISTRICT: Malden

QUADRANGLE: Charleston East

SURFACE OWNER: Amherst Industries Inc

ROYALTY OWNER: Black Band LLC

UTM GPS NORTHING: 4239721.06

UTM GPS EASTING: 452236.38 GPS ELEVATION: 875.86

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Stutler  
Date: 2022.01.17 09:26:45 -0500

Sr. Proj. Manager

1/17/2022

Signature

Title

Date

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Environmental Protection



Stansberry, Wade A &lt;wade.a.stansberry@wv.gov&gt;

**Plugging Vertical Well Work Permit API: 47-039-02018, 02482, 02534)**

1 message

**Stansberry, Wade A** <wade.a.stansberry@wv.gov>

Fri, Feb 11, 2022 at 10:16 AM

To: "Mast, Jeff" &lt;jmast@dgoc.com&gt;, "Urban, Terry W" &lt;terry.w.urban@wv.gov&gt;, Sallie Robinson &lt;sallierobinson@kanawha.us&gt;

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

**47-039-02018 - 1**  
**47-039-02482 - 1-S-158**  
**47-039-02534 - 6**

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

**Wade A. Stansberry**  
**Environmental Resource Specialist 3**  
**West Virginia Department of Environmental Protection**  
**Office of Oil & Gas**  
**601 57th St. SE**  
**Charleston, WV 25304**  
**(304) 926-0499 ext. 41115**  
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