



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Tuesday, August 01, 2017
WELL WORK PERMIT
Vertical / Plugging

CARNES, CLEMOTH WELL

Re: Permit approval for 1
47-039-02035-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: 1
Farm Name: CARNES, CLEMOTH R., ETAL
U.S. WELL NUMBER: 47-039-02035-00-00
Vertical / Plugging
Date Issued: 8/1/2017

Promoting a healthy environment.

08/04/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date July 5, 20 17
2) Operator's #1
Well No. #1
3) API Well No. 47-39-02035 P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas ☒ / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ☒
- 5) Location: Elevation 799 Watershed Jordan Creek
District Big Sandy County Kanawha Quadrangle Clendenin-Nr
- 6) Well Operator Chemath Well Carnes 7) Designated Agent Danny Simms
Address PO 3242 Address 231 Capitol St
Charleston, WV 25332 Charleston, WV 25301
304-342-2006
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name To be determined
Address P.O. Box 1207 Address _____
Clendenin WV 25045

10) Work Order: The work order for the manner of plugging this well is as follows:

see attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Terry Urban

Date 7-13-17

08/04/2017

Gene

◇ 304 - 444 - 0085

Joe

380 - 7467

putting

740 - 922 - 5633

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Plugging prognosis

Pull tubing to check if it is good working string

Check TD with wireline

Run tubing and spot 100ft of cement across perfs

Cement across perfs

Displace with 6%gel

Free point and cut 4 1/2 inch casing

Spot 100ft plug across cut

Free point 7 inch casing and cut

Spot 100 ft cement plug across cut

Spot 100ft plug at elevation

Spot 100ft plug from 350 to 250 feet inside 8 3/8 inch casing

Spot 100ft plug from 100ft to surface

6% gel between cement plug

Erect monument

Inspector
May Adjust Plug
AS Per Pipe Pulled & PIP²
IN WELL

A. W. H. H.
7-13-17

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary ☒ Oil ☐
Cable ☐ Gas ☒ G. No. ☐
Recycling ☐ Comb. ☐
Water Flood ☐ Storage ☐
Disposal ☐ (Kind) ☐

38-30
1-2
Quadrangle Glendenin

Permit No. Kan-2035

Company Jerry L. Esch
Address Cartersville, Ill.
Farm Clemoth R. Carnes, et al Acres 164
Location (waters) Jordan Creek
Well No. 1 Elev. 799.64 GL
District Big Sandy County Kanawha
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____
~~XXXXXXXXXXXX~~ Plat date 2-4-65
~~XXXXXXXXXXXX~~ Logged 3-17-65
Drilling completed _____
Initial open flow _____ cu. ft. _____ bbls.
Final production E 60M cu. ft. per day _____ bbls.
Well open ? hrs. before test 50# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. XPS 10"	40'	40'	
XPS 8 5/8"	295'	295'	
8 5/8			
7	1606'	1606'	
5 1/2			
4 1/2		1829'	
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record. not available
Treated 4-1-65 in Injun Sand 1756 to 1762
Plug set at 1751', Injun perforated at 1738' to 1743' 4-15-65

60,000
Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Injun Depth _____

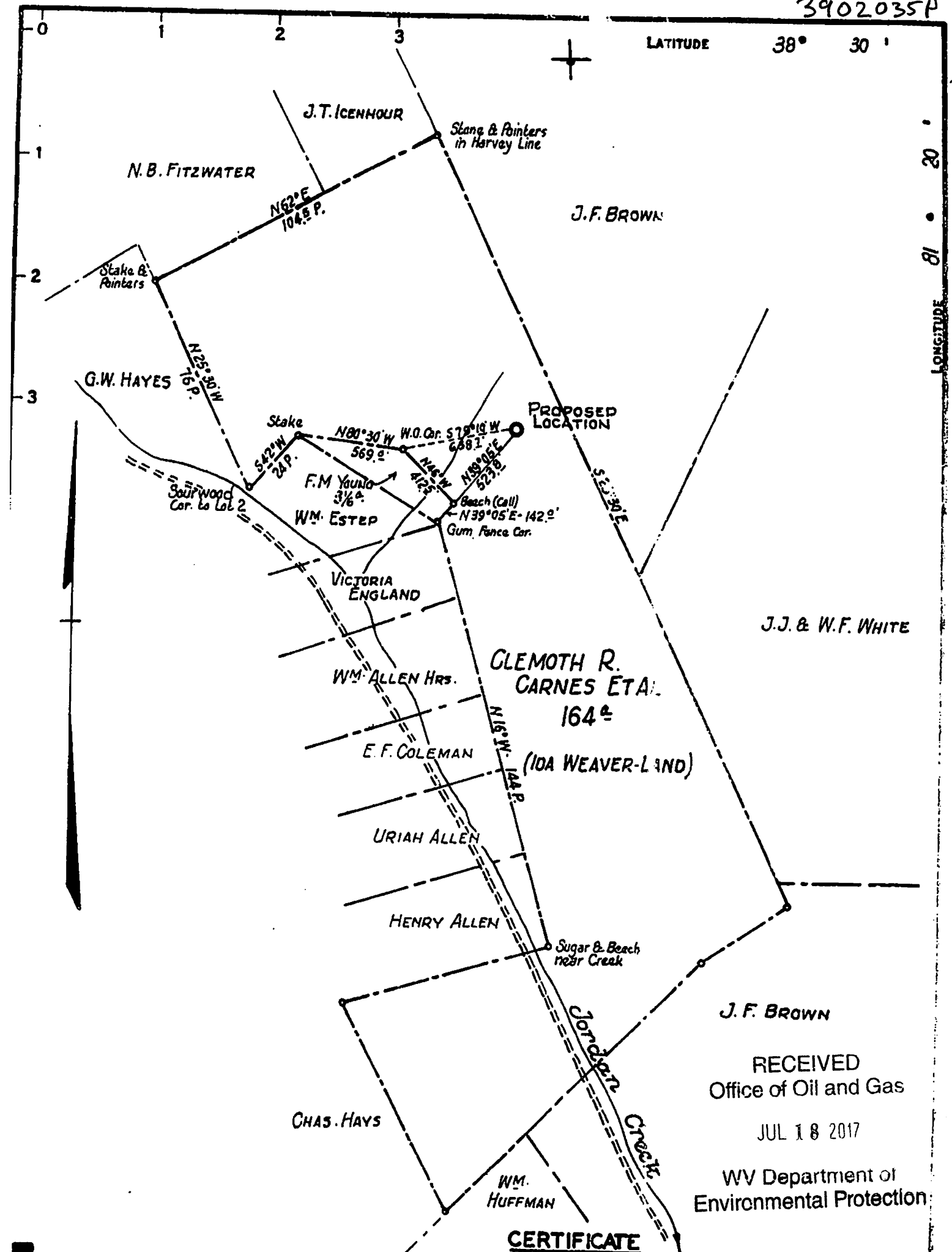
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Following record from United Fuel Scout Report						
Big Lime			1609	1730		
Injun			1730	1770		
no Berea						
Total Depth				2216		
Present Operator C. C. Dodd Oil & Gas						

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* Indicates Electric Log tops in the remarks section.

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- ☒ NEW LOCATION
- ☐ RECONDITION
- ☐ DRILL DEEPER
- ☐ ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 600

Signed

[Signature]

R.P.E. No. 269B

COMPANY	JERRY L. ESCH		
ADDRESS	CARTERVILLE, ILLINOIS		
NAME	CLEMOTH R. CARNES ETAL		
MAP	ACRES	164	LEASE NO.
WELL (FARM) NO.	1	SERIAL NO.	1
ELEVATION (SPIRIT LEVEL)	799.64		
QUADRANGLE	CLENDENIN - N.W.		
COUNTY	RANAWHA	DISTRICT	BIG SANDY
POINT OF PROVEN ELEVATION	U.S. C. & G.S. BM No. 936 - (1956)		
FILE NO.	DRAWING NO.		
DATE	FEBRUARY 4, 1965		
	SCALE	1" = 660'	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-2035

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 32,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

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08/04/2017

Clemoth Well Carnes

Danny Simms - Agent 304-346-7548
c/o PO# 3242
Box

Charleston, WV

25332

08/04/2017

06-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Form No. KAM-2015

Oil & Gas Well - GEL

Company <u>Marvyn Construction</u>	Drill and Bore	Depth to Bottom	Depth to Well	Direction
P. O. Box 1228				
Address <u>Parkersburg, W. Va.</u>				
Man <u>John Gage</u>				
Well No. <u>6</u>				
Depth <u>811</u>				
Drilling completed <u>6/19/73</u>				
Drilling completed				
Date started				
Depth of hole				
Water level				
Open flow after testing				
Volume				
Rock pressure				
Oil				
Fresh water				
Salt water				
Drillers' Name				
Remarks				

CASING CEMENTED YES No. FT. 1100

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHESFEET INCHES FEET INCHESFEET INCHES FEET INCHES

Drilling to 1380 ft. F.W. A. drilling contractor.
Fishing for cones of drilling bit.

6/19/73

Handwritten signature

08/04/2017

3902035P

1) Date: 7/5/17
2) Operator's Well Number (1)
3) API Well No.: 47 - 039 - 02035

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

*4) Surface Owner(s) to be served: 5) (a) Coal Operator
(a) Name Genoth R Carnes Name NONE
Address _____ Address _____
(b) Name _____ (b) Coal Owner(s) with Declaration
Address _____ Name _____
Address _____ Address _____
(c) Name _____ Name _____
Address _____ Address _____
6) Inspector Terry Urban (c) Coal Lessee with Declaration
Address P.O. Box 1207 Name _____
Clendenin WV 25043 Address _____
Telephone 304-546-5915

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator

Clayton Well Carnes
Danny Simms
Agent
P.O. Box 3242
Charleston WV 25332
304-346-7548

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* Subscribed and sworn before me this 11th day of July, 2017
Sherri L. Zackoski Notary Public
My Commission Expires May 26, 2023

JUL 18 2017

WV Department of
Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/04/2017

SURFACE OWNER WAIVER

Operator's Well
Number

(#1) 047-059-02035P

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

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Office of Oil and Gas

JUL 18 2017

WV Department of
Environmental Protection

Signature

Date

Name

By

Its

Date

Signature

Date

08/04/2017

S/O IS OPERATOR

3902035P



Department of the Treasury
Internal Revenue Service
CINCINNATI, OH 45999

DATE OF THIS NOTICE: 01-12-88
EMPLOYER IDENTIFICATION NUMBER: 55-0677714

17083405

B

CP 578

For assistance you may
call us at:

1-800-424-1040

CLEMOH CARNES WELL PTR
CHESTER DODD JR GEN PTR
PO BOX 987
SPENCER WV 25276

or you may write to us at the
address shown to the left. If you
write, be sure to attach the bottom
part of this notice.

Notice of New Employer Identification Number Assigned

Thank you for your Form SS-4, Application for Employer Identification Number (EIN). The number assigned to you is shown above. This number will be used to identify your business account and related tax returns and documents, even if you do not have employees.

Please keep a copy of this number in your permanent records. IRS uses the information provided on Form SS-4 to establish your taxpaying entity. Entity information includes your EIN, business name, trade name, street address, city, state and ZIP code. When filing tax documents or making FTD payments, it is important to use the IRS prepared label and/or coupon. However, if this is not possible, your EIN and complete entity information as shown below must be used to properly identify your account and avoid processing delays. If for any reason this information is not correct, please return the bottom portion of this notice indicating the changes.

CLEMOH CARNES WELL PTR
CHESTER DODD JR GEN PTR
% KEITH CRIMFIELD
203 1ST NATL BANK BLDG
PO BOX 987
SPENCER WV 25276

If your business is a partnership which must obtain prior approval for its tax year, the tax year you entered in Block 3 of your Form SS-4 does not establish a tax year. For guidance in determining if you must request prior approval and the method of doing so, see IRS Publication 538, Accounting Periods and Methods, available at most IRS offices.

Please note that the assignment of this number does not grant tax-exempt status to nonprofit organizations. Any organization (other than a private foundation) having annual gross receipts normally of not more than \$5,000 is exempt by statute if it meets the requirements of section 501(c)(3) of the Internal Revenue Code. These organizations are not required to file Form 1023 (Application for Recognition of Exemption) or file Form 990 (Return of Organization Exempt from Income Tax). However, if the organization wants to establish its exemption with the Internal Revenue Service and receive a ruling or determination letter recognizing its exempt status, it should file Form 1023 with the Key District Director. For details on how to apply for this exemption, see IRS Publication 557, Tax-Exempt Status for Your Organization, available at most IRS offices.

Thank you for your cooperation.

941 1065 940

Keep this part for your records.

Form 8503 (4-86)

If you have any questions, please return this part with
your correspondence so we may identify your account.
Please correct any errors in your name or address.

CP 578

Your Telephone Number
() -

Best Time to Call

DATE OF THIS NOTICE: 01-12-88
EMPLOYER IDENTIFICATION NUMBER: 55-0677714

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INTERNAL REVENUE SERVICE
CINCINNATI, OH 45999

CLEMOH CARNES WELL PTR
CHESTER DODD JR GEN PTR
PO BOX 987
SPENCER WV 25276
WV Department of
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08/04/2017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Clemeth Well Co. (Danny Simms) Agent OP Code _____
Watershed (HUC 10) Jordan Creek Quadrangle Clevedon

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: bore fluid & cement

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☒ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 2D0392210)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Danny Simms

Company Official (Typed Name) Danny Simms

Company Official Title Agent

JUL 18 2017

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Environmental Protection

Subscribed and sworn before me this 11th day of July

Sherri L. Zackoski

My commission expires May 26, 2023



08/04/2017

Operator's Well No. 1Proposed Revegetation Treatment: Acres Disturbed 25 Prevegetation pH 6.5Lime 2 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20Fertilizer amount 500 lbs lbs/acreMulch hay or straw Tons/acreSeed MixturesTemporary

Seed Type lbs/acre

Kentucky 31 50 lbsAnnual Ryegrass 40 lbsPermanent

Seed Type lbs/acre

Kentucky 31 50 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

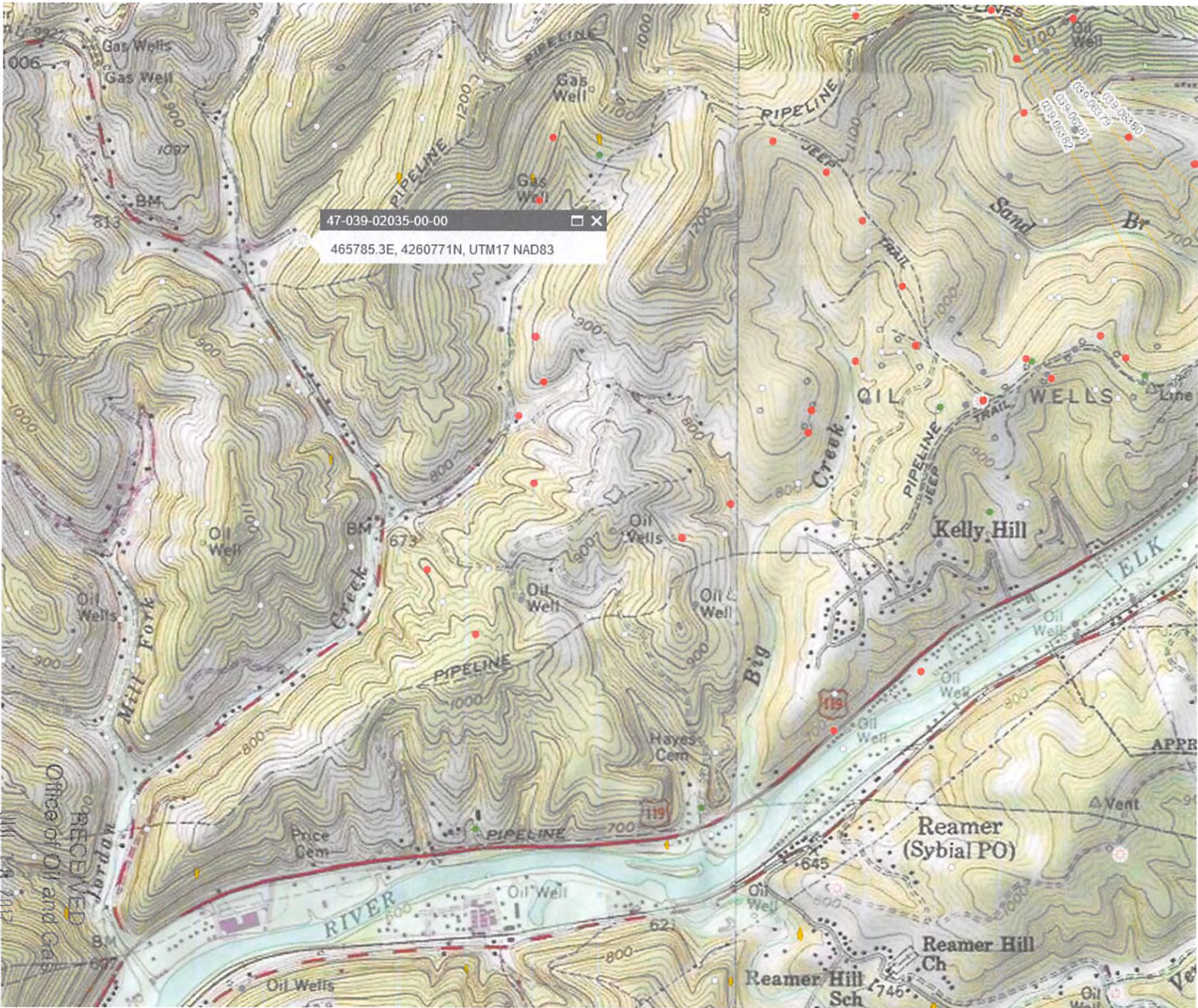


Operator to use truck to plug well effluents during plugging process

Title: Inspector Dale G. CoxDate: 7-13-17Field Reviewed? ☒ Yes☐ NoRECEIVED
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3902035P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 047-039-2035 WELL NO.: 1
FARM NAME: Clemoth R. Carnes
* RESPONSIBLE PARTY NAME: Clemoth R. Carnes
COUNTY: Kanawha DISTRICT: Big Sandy
QUADRANGLE: Clendevia - N.C.
* SURFACE OWNER: Clemoth R. Carnes
ROYALTY OWNER: see attached
UTM GPS NORTHING: 4240771
UTM GPS EASTING: 465785.3 GPS ELEVATION: 799.64

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ☒

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Walter J. Starcher
Signature

Title

7/5/17
Date

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11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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3902035P

Royalty owners

PROP MASTER

PROP NUMBER: 01801

PROPERTY NAME: Clemoth Carnes #1

ACCOUNT

FIXED AMOUNT

ACCT1: 2006000000

\$40.00

ACCT2: 2010000000

\$18.25

ACCT3: 2410121194

\$0.00

ACCT4:

ACCT5:

CONTRACT #:

CLEARING ACCOUNT: 1100000030

GAS PURCHASER: Dominion Field Services

SEVERANCE GROUP: 194

Type	Royalty	MINERAL	STATUS	PERCENT NET
10268	Corda Adkins	Both	M	0.0000%
	1001 Ironway Lawrenceburg, KY 40342-			
10276	Gregory D. Adkins	Both	N	0.7813%
	1001 Iron Way Lawrenceburg, KY 40342-			
15440	Wanda F. Bird	Both	N	0.0781%
	3624 NW 64th Lane Gainsville, FL 32653-			
15790	Virginia E Booth <i>Deceased</i>	Both	U	0.1563%
	74 Wilkie Drive Chillicothe, OH 45601-			
20075	Cleloth Carnes Well FBO Lovell Carnes c/o Premier Bank #9197598 P. O. Box 1009 Spencer, WV 25276-	Both	N	0.7813%
		<i>Never Located</i>		
20076	R.H. Carnes	Both	N	0.7813%
	Box 486 Clendenin, WV 25045-			

*Jason Sharp, Executor
5300 Rockbridge Rd
Shelbyville KY
40065*

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20208	Stephen J. Cavender	Both	N	0.0651%
	2 Playland Drive St. Albans, WV 25177-3440			
20219	Jeffery D. Cavender	Both	N	0.0651%
	96 Clinton Avenue St. Albans, WV 25177-			
31565	Alvin L. Engelke, Agent	Both	M	0.7813%
	444 Richardsonville Road Creston, WV 26141-			
33000	Jean M. Fagan	Both	N	1.5625%
	211 Robert Street West Mifflin, PA 15122-			
33005	William E Fagan	Both	N	1.5625%
	13948 Hemlock Drive Penn Valley, CA 95946-			
51558	Karen Lee Kosior	Both	N	0.0651%
	2643 Hilltop Drive St. Albans, WV 25177-			
53325	Judith Karen Lewis	Both	N	0.1302%
	11690 S. Ridgeway Dr. Willis, TX 77318-			
53798	Arthur C Low	Both	N	3.1250%
	165 Enfield Lane Grayslake, IL 60030-			
53805	Chloe L. Lowry	Both	M	0.0000%

3624 N.W. 64th Lane
Gainesville, FL 32653-

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53850	Sharon Jean Lucas	Both	N	0.1302%
	21 Green Spring Circle Huntington, WV 25705-			
53970	Gloria Lyons	Both	N	0.1563%
	P.O. Box 58 Moorefield, WV 26836-			
57285	Estate of Flettice A. McIntyre	Both	M	0.0000%
	4204 Thornapple Lane Charleston, WV 25313-2320			
58461	Sierra S. Miller	Both	N	0.0781%
	6819 County Road 2 Chesapeake, OH 45619-			
69733	Janice Youvonne Price	Both	N	0.1302%
	11711 S. Ridgeway Drive Willis, TX 77318-5469			
77451	Linda Gail Simmons	Both	N	0.0651%
	2201 Bellwood Drive St. Albans, WV 25177-			
80133	Edsel Y. Taylor	Both	N	0.1563%
	8732 Coal River Road St. Albans, WV 25177-7938			
80135	Eva M. Taylor	Both	N	0.1563%
	4207 Red Bud Lane Charleston, WV 25313-			
83754	Evelyn L. Hemmings or Sheila Turley	Both	N	0.7813%
	4613 Boone Trail Millers Creek, NC 28651-			

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90155	James H. or Wilma L. Warner	Both	N	0.2604%
	434 Township Rd. 1234 Proctorville, OH 45669-			
90156	Merle or Opal Warner	Both	N	0.2604%
	5224 N.E. 77th Avenue Gainesville, FL 32609-1284			
90157	Jacqueline Sue Warner	Both	N	0.2604%
	2300 Monroe Avenue St. Albans, WV 25177-			
97641	Ronny Gale Young	Both	N	0.1302%
	2917 Hardwick St. Lakewood, CA 90712-			

TYPE TOTALS

12.5000%

	Type Working Interest	MINERAL	STATUS	Percent W/I	PERCENT NET
99997	Cle moth Carmes #1	Both	A	100.0000%	87.5000%

Inactive Wells

TYPE TOTALS

100.0000%

87.5000%

PROPERTY TOTALS

100.0000%

100.0000%

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08/06/2017