



Minimum Error of Closure 1' IN 200'

Source of Elevation FORKS ROAD WEST 791.00

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: L. F. Byrd
Squares: N S E W

Map No.

Company ALLEN BEARD
 Address 115 COURT ST. RIPLEY, W.VA.
 Farm HARRY PAXTON
 Tract Acres 50.5 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 870.22 816.0
 Quadrangle CHARLESTON NE
 County KANAWHA District POCA
 Engineer L. F. Byrd
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 10-7-67 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-2181
 CORRECTED ELEVATION

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle.....

WELL RECORD

Permit No. Kan., 2181

Oil or Gas Well GAS (KIND)

Company Allen Beard
Address P. O. Box 179, Spencer, W. Va.
Farm Harry Paxton Acres 50.5
Location (waters) 816.0
Well No. 1 Elev. 856.22
District Poca County Kanawha
The surface of tract is owned in fee by.....
Address.....
Mineral rights are owned by Harry Paxton, etal
Address Charleston, W. Va.
Drilling commenced 11/24/67
Drilling completed 12/05/67
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume 15,000 MCF Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls. 1st 24 hrs.
WELL ACIDIZED (DETAILS) FEET INCHES FEET INCHES FEET INCHES
WELL FRACTURED (DETAILS) Sand, 25,000 - Mud, Acid, 500 - J111,1000 -
J84, 600 - 2/02/68
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 61,000 MCF
ROCK PRESSURE AFTER TREATMENT 2250 lbs. HOURS
Fresh Water Feet Salt Water Feet
Producing Sand Newburg Depth

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|------------------------|-------|--------------|------|------------|-------------------|-------|---------|
| Surface | | | 0 | 65 | | | |
| Red Rock & Shale | | | 65 | 85 | | | |
| Sand | | | 85 | 133 | | | |
| Sand & Shale | | | 133 | 495 | | | |
| Shale | | | 495 | 947 | | | |
| Shale | | | 947 | 1053 | | | |
| Sandy Shale | | | 1053 | 1112 | | | |
| Salt Sand | | | 1112 | 1347 - 335 | | | |
| Salt Sand | | | 1347 | 1395 - 48 | | | |
| Sand & Shale | | | 1395 | 1610 - | | | |
| Big Lime | | | 1610 | 1613 } 3 | | | |
| Lime & Dolomite | | | 1613 | 1656 } 192 | | | |
| Lime | | | 1756 | 1763 } 310 | | | |
| Lime | | | 1763 | 1802 } 310 | | | |
| Keener Sand | | | 1802 | 1820 - 18 | | | |
| Injun Sand | | | 1820 | 1856 - 36 | | | |
| Shale | | | 1856 | 1945 - 89 | | | |
| Shale | | | 1945 | 2244 - 299 | | | |
| Berea | | | 2244 | 2253 - 9 | | | |
| Shale | | | 2253 | 2488 | | | |
| Shale | | | 2488 | 3244 | | | |
| Shale | | | 3244 | 3934 | | | |
| Shale | | | 3934 | 4765 | | | |
| Shale | | | 4765 | 4790 | | | |
| (Carniferous) Onondaga | | | 4790 | 4889 - 99 | | | |
| Oriskany | | | 4889 | 4929 - 40 | | | |
| Lime | | | 4929 | 5282 - 353 | | | |
| Lime & Dolomite | | | 5282 | 5605 - 323 | | | |

| Formation | Color | Hard or Soft | Top <i>14</i> | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------------|-------|--------------|---------------|--------|-------------------|-------------|---------|
| Line Newberg | | | 5605 | 5654 | | | |
| Line <i>McKenzie</i> | | | 5654 | 5663 | Gas 5654 | 5657 | |
| | | | 5663 | 5675 | | | |

Date 2-05 19 68
 APPROVED Allen Beard Owner
 BY OWNER/OPERATOR
 (Title)