

- 2 Black Band Fuel Co. 5500 G Minimum Error of Closure 1' in 200' Source of Elevation i, the undersigned, hereby certify that this map is correct to the best of my know-Fracture...... ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. New Location..... Drill Deeper..... Abandonment...... PENNZOIL UNITED, INC. Company_ P. O. Box 1588, Parkersburg, W. Val. Address Black Band Fuel Co. Farm_ Acres 5500 Lease No. 69966 Well (Farm) No. 21 __Serial No.. 944.70 ground Elevation (Spirit Level)_ Quadrangle Peytona County <u>Kanawha</u> District Washington Engineer Harrillant Engineer's Registration No. 2534 __Drawing No._ original tracing. Date June 21 1968 Scale 1" = 800° WE TRACING GLOTH JUL 1 5 1968 Deep Well - Newburg



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	X.
Spudder	
Cable Tools	

Quadrangle PEYTONA Permit No. KAN-2274

WELL RECORD

Sto	rag	e .		palar para sa
Oil	or	Gas	Well	<u>(Casi</u>

Company <u>PENNZ</u> Address <u>P.O.</u>	Box 158	8,Parkersbu			Used in Drilling	Left in Well	Packers
			Acres 5500		Cor		
Location (waters)_	Brus	hey Branch		Size			And the second s
Well No. 21			Elev945	- 16			vani spani Guida
District <u>Washir</u>	ngton	CountyK&	ınawha		41.06	41.06	Kind of Packer Guide
		in fee hyDickir	son Fuel Co	m-2-5/911	1671.89	1671.89	Size of 8-5/8",8-5
		_Addres £harle	Box 311 ston, W. Va.	-81/2"		5289.56	5-1/2"
lineral rights are	owned by_	Dickinson F	uel Co.	-65%-2-3/8"			
		P. O. Box 3 Address Charl	eston. W. Va	5.3/16			Depth set <u>1674.63</u> 1640.75,5292.60
rilling commenced	Jul	y 24, 1968		- 3	1		
							Perf. top
ate Shot	Fro	om	Γο	Liners Head			Perf. bottom
7ith				- 2320203 01900			Perf. top
			Inch				Perf. bottom
			Inch		13-3/8	" 42.06	7-24-68
olume 150 Mcf	E Estima:	ted	Cu. Ft.	CASING CEME	ENTED 8-5/8	SIZE 1674.	7-24-68 No. Ft. 7-28-68 Date
ock Pressure	600	lbs 2	4 hrs		used 180'č	u. ft. Po:	50. Rt. 7-28-08 Date 50. 8-8-68 zmix (Halliburton)
iiNc	ne		bbls., 1st 24 hrs.	COAL WAS ET			FEETINCHES
ELL ACIDIZED_		909	1St Z4 nrs.	,			FEETINCHES
		TO THE RESERVE OF THE PROPERTY					
ELL FRACTURE	D 8-16-6	58 with 10 ~	al Morflo 3	O and Warran	0	At	FEETINCHES
						% WG-6, 50	00 gals. H.F. Acid bines(2515 HHP)
and SUU Bbis. Estily after t	OF WELL	er (Total)	s: 500 MCF.	Jan Jan Jan	raced ATCII	Jec cur	coines(2515 HHP)
OCK PRESSURE						500,00	
			***************************************			de la constant	
CO11 1/4 00 CC1	7.47.27.44.4.33.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2	reet		Salt Water		——Feet	
			1				
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Formation :	Color	Soft	Top Bushing Meas			Depth	Remarks
ice Sand	Color	Soft		urements		Depth	Remarks
ace Sand	Color	Soft	Bushing Meas		or Water		
ace Sand	Color	Soft	Bushing Meas 0 45 58	urements		Depth 45	Remarks Small amount
sce Sand	Color	Soft	Bushing Meas 0 45 58 110	43 58 110 240	or Water		
ace Sand	Color	Soft	Bushing Meas 0 45 58 110 240	43 58 110 240 380	or Water	45	Small amount
& Shells	Color	Soft	Bushing Meas 0 45 58 110 240 380	43 58 110 240 380 607	or Water Water 5323	45 532-3	Small amount
& Shells	Color	Soft	Bushing Meas 0 45 58 110 240 380 607	43 58 110 240 380 607 690	or Water	45 5323 4650	Small amount
& Shells Sand	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690	43 58 110 240 380 607 690 895	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895	43 58 110 240 380 607 690 895	or Water Water 5323	45 532-3	Small amount
& Shells Sand Sand Lime	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690	43 58 110 240 380 607 690 895 1030 1340	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Sand Lime Lime Love	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030	43 58 110 240 380 607 690 895	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime 1 Cave	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340	43 58 110 240 380 607 690 895 1030 1340 1378	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime I Cave ime Red	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime Lime Loave ime Red	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime Cave ime Red	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime Cave I Cave Ime	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime I Cave ime Red	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime Cave ime Red njun llus Shale	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Sand Lime Cave ime Red njun llus Shale	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 465	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime Cave ime Red njun llus Shale ega Lime any Sand	Color	Soft	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557	or Water Water 5323 945	45 5323 4650	Small amount
& Shells Sand Sand Lime Cave ime Red njun llus Shale ega Lime any Sand	Color	/Kelly	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4650 4663	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 465\$ 4663	or Water Water 5 3 2 3 9 4 5 4 4 3 78	5 3 2 3	Small amount
& Shells Sand Sand Lime Cave ime Red Njun llus Shale ega Lime any Sand	Color	/Kelly	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4650 4663	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4654 4663 5323	or Water Water 5 3 2 3 9 4 5 4 4 3 78	5 3 2 3	Small amount
& Shells Sand Sand Sand Lime I Cave Ime Red Injun Illus Shale ega Lime any Sand	Color	/Kelly	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4650 4663	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4663 5323 5342	or Water Water 5 3 2 3 9 4 5 4 4 3 78	5 3 2 3	Small amount
& Shells Sand Sand Lime Cave ime Red njun llus Shale ega Lime any Sand	Color	/Kelly	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4650 4663	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4654 4663 5323	or Water Water 5 3 2 3 9 4 5 4 4 3 78	5 3 2 3	Small amount
& Shells Sand Sand Sand Lime Cave ime Red injun llus Shale ega Lime any Sand	Color	/Kelly	Bushing Meas 0 45 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4650 4663	43 58 110 240 380 607 690 895 1030 1340 1378 1384 1568 1577 1615 2037 2041 4520 4557 4663 5323 5342	or Water Water 5 3 2 3 9 4 5 4 4 3 78	45 5323 4650	Small amount

241. REVISED 500 7/68 M'G. 7023

DENNYOF CNITED, NC.

EASTERN DIVISION PARKERSBURG, WEST VIRGINIA, DISTRICT

6 Augus t 10 COMPANY DRILLING OPERATIONS FOR WEEK ENDING

89

Newburg - Preparing to Fract Comm. 7-25-68, Comp. 8-10-68 Shut Down - Rapair Spudder Electric Log 1384-1568 4557-4650 5323-5342 4650-4663 5-1/2" Casing 5309-Ground 1577-1615 2037-2041 8-5/8" Casing @ 1695 13-3/8" Casing @ 59 REMARKS Big Lime Location Location Location Onondaga Oriskany Newburg Injun Berea DEPTH 5356 1881 945 1025 1085 1043 ELEV. 827 MAP NO. 122W 122W 92W 13 Ξ M61 W29 W30 SQUARES W62 W58 West Virginia S28 West Virginia S66 West Virginia S81 West Virginia S83 West Virginia S27 STATE COUNTY Kanawha Ritchie Ritchie Kanawha Kanawha Washington DISTRICT Washington Murphy Murphy Poca Kan-2290-Rev Rit-3279-DD Rit-164-DD Kan-2274 Kan-2251 Black Band Fuel Co. #22 Kan-229(Black Bank Fuel Co. FARM NAME Lemon, Sarah J. #30-DD. Rit Haught-Lambert #13 Rit Cork Unit #1

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STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK PERMIT APPLICATION

1)	Well Ope	erator:_	Pennzoil Pr	coducts Compa	374	50, U,	364
2)	Operator	's Well	Number: _ I	Black Band Fu	iel No. 21	3) El	levation: 945'
4)	Well typ	oe: (a)	Oil_/	or Gas	5 <u>X</u> /		
		(ab)	If Gas:	Production Deep	n_X/ Undergr	ound Storag Shallo	
5)	Proposed	l Target	Formation	n(s): Devo	onian Shale		
6)	Proposed	l Total D	epth:	5240	<u>)</u> feet		
7)	Approxim	nate fres	h water s	trata dept	:hs: 45 p	er well recor	·d
8)	Approxim	mate salt	water de	pths:	380 p	er well recor	·d
9)	Approxim	nate coal	seam dep	ths:	385		
10)	Does lar	nd contai	n coal se	ams tribut	ary to acti	ve mine? Y	es/ No_X/
11)					d with cement		
12)	Perf. 5-1	/2" csg. a			n 100 sks.	Complete Devon	ian Shale.
TYPE		S	PECIFICAT		FOOTAGE IN	TERVALS	CEMENT
		3/0 Size	Grade	Weight per ft.	For drilling,	Left in well	Fill-up
Cond	uctor 10	VU	sting well		41.06	41.06	gas. O
Fresl	n Water	83/8			1671.89	1671.89	Eflection
Coal							mc019-11.
Inter	rmediate				200	()	38511011
Produ	uction	3 52			524.56	520956	Mar o
Tubir	ng	2-79			531875	<u> 5318,75 °</u>	EMOTIONS
Line	rs				ì		CENVISIO
PACKI	*********						MAR OF TOOL
	Siz Dep	ths set					MAK U 8 1989
1651		F	or Diviso	n of Oil a	ind Gas Use	Only DEPA	SION OF OIL & GAS RTMENT OF ENERGY
12/1/	Fee(s)	aid:	Hyell W	ork Permit	Recl	amation Fun	d WPCP
A)	Plat F	Ww-9 (WW-	2E E	sond Ills	nklet	_ Agent
1/	į.	' 0	/		(Týpe)	•

Page	1	of.	5
Form	WW	12-A	
(09/8	7)		
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777	MAR	8.0	1989	1)

2) DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

Date:Ma	ercn 3, 198	9	
Operator	's well n	umber	
	nd Fuel No.		
API Well	No: 47	<u> </u>	2274 -PP-FRA
	State -	County -	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

1)	Surface Owner(s) to be served: (a) Name <u>Dickinson Fuel Co.</u>	5) (a) Coal Operator: Name _Battle Ridge Coal Co.
	Address P.O. box 311	Address 1300 Charleston National Plaza
	Charleston, W. Va. 25321 (b) Name	Charleston, W. Va. 25321 (b) Coal Owner(s) with Declaration
	Address	Name Dickinson Fuel co.
		Address P.O. Box 311
	(c) Name	Charleston, W. Va. 25321
	Address	NameAddress
		Address
5)	Inspector <u>Carlos Hively</u>	(c) Coal Lessee with Declaration
	Address 223 Pinch Ridge Road	Name Servco, Inc. c/o Ashland Coal, Inc.
	Elkview, W. Va. 25071	Address P.O. Box 6100
	Telephone (304)- <u>965-6069</u>	Huntington, W. Va. 25770
	TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT.
		DOVE TAKE ROTTOE THAT.
	Included is the lease or leases of	r other continuing contract or
	racts by which I hold the right to	extract oil and gas OR
X	Included is the information requi	red by Chapter 22B, Article 1,
Sect	ion 8(d) of the Code of West Virgi	
	I certify that as required under	Chapter 22B of the West Virginia Code
(ha	ve served copies of this notice and	d application, a location plat, and
CCO.	mpanying documents pages 1 through	_5 on the above named parties, by:
	Personal Service (Affidavit	
	X Certified Mail (Postmarked p	
	Publication (Notice of Public	cation attached)
	I have read and understand Chante	r 22B and 38 CSR 11-18, and I agree
0 ±	he terms and conditions of any per-	mit issued under this application.
	I certify under penalty of law th	at I have personally examined and am
ami	liar with the information submitted	d on this application form and all
tta	chments, and that based on my ingu	iry of those individuals immediately
esp	onsible for obtaining the informat	ion, I believe that the information
s t	rue, accurate, and complete.	
	I am aware that there are signific	cant penalties for submitting false
nfo	rmation, including the possibility	of fine and imprisonment.
	Well Operator	Menpapil Products Company
	By: Jung of	Timothy P. Roush
	Its: / Super	rvisor, Surveying/Mapping
	Address <u>P.O.</u>	Box 5519
		na, W. Va. 26105-5519
Sube	Telephone 30	04-422-6565
/ WW 31 /	cribed and sworn before me this 3:	rd day of March , 19 89
6	urto 4- pellar	Notary Public
íy c	ommission expiresJuly 2, 1990	TO COLY I WILL