

- New Location . (CORRECTED PLAT)
- Drill Deeper
- Redrill
- Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company D. C. MALCOLM INC.
 Address 301 EMBLETON BLDG. CHARLESTON, W. VA.
 Farm BLACK BAND FUEL CO.
 Tract _____ Acres 5500 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1121.29
 Quadrangle PEYTONA NW
 County KANAWHA District WASHINGTON
 Engineer Geo. H. Miller
 Engineer's Registration No. 1892
 File No. _____ Drawing No. _____
 Date JAN. 22, 1969 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-2343-REV.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Peytona
Permit No. Kan 2343-R

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company <u>D. C. Malcolm, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>301 Embleton Bldg., Charleston, W. Va.</u>	Size			
Farm <u>Black Band Fuel Co.</u> Acres <u>5500</u>	16			Kind of Packer
Location (waters) <u>Brushy Br. of Brier Creek</u>	13 <u>3/8</u>	<u>35</u>	<u>35</u>	Size of
Well No. <u>1</u> Elev. <u>1121.29</u>	<u>9 5/8</u>	<u>1805</u>	<u>1805</u>	Depth set
District <u>Washington</u> County <u>Kanawha</u>	<u>8 1/4</u>			Perf. top <u>5504</u>
The surface of tract is owned in fee by <u>Black Band Fuel Co.</u>	<u>6%</u>			Perf. bottom <u>5513</u>
Address <u>Charleston</u>	<u>5 3/16</u>	<u>5575</u>	<u>5575</u>	Perf. top <u>5513</u>
Mineral rights are owned by <u>Black Band Fuel Co.</u>	<u>4 1/4</u>			Perf. bottom
Address <u>Charleston</u>	<u>3</u>			
Drilling commenced <u>December 20, 1968</u>	<u>1 1/2"</u>	<u>5525</u>	<u>5525</u>	
Drilling completed <u>January 9, 1969</u>				
Date Shot From To	Liners Used			

Attach copy of cementing record.

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

Amount of cement used (bags) _____

Name of Service Co. _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

WELL ACIDIZED (DETAILS) _____

WELL FRACTURED (DETAILS) 556 bbls water, 12,000# sand, 500 gals acid; max press 5500#

RESULT AFTER TREATMENT (Initial open flow or bbls) 3,000 Mcfpd 3000,000

ROCK PRESSURE AFTER TREATMENT 1820 HOURS 60

Fresh Water 140 Feet _____ Salt Water 5370 Feet _____

Producing Sand Newburg Depth 5502-5522

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	56			
Coal			56	58			
Sand & Shale			58	130			
Sand			130	200	water	140	
Sand & Shale			200	300			
Sand			300	315			
Shale			315	345			
Sand			345	485			
Sand & Shale			485	670	5502	5502	
Sand			670	1005	1121	4824	
Shale			1005	1050			
Sand			1050	1540	4381	678	
Limestone			1540	1726			
Sand			1726	1760			
Shale			1760	2195			
Sand			2195	2212			
Shale			2212	4726			
Limestone			4726	4824			
Sand			4824	4840			
Limestone			4840	5502	water	5370	
Sand (Newburg)			5502	5522			
Limestone			5522	5572			
Total Depth				5572			

13 3/8" cemented with 20 cu. ft.
9 5/8" cemented with 135 cu. ft.
4 1/2" cemented with 100 cu. ft.



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm Name: Black Band Fuel Co. Operator Well No.: Black Band #1

Location: Elevation: 1121 Quadrangle Racine
District: Washington County Kanawha
Latitude 3750' Feet South of 38 Deg. 15 Min. 00 Sec.
Longitude 3500' Feet West of 81 Deg. 40 Min. 00 Sec.

Well Type: Oil _____ Gas x

Company: D. C. Malcolm Inc. Coal Operator or Dickenson Fuel
900 Lee St E Ste 920 Owner: P O Box 311
Charleston WV 25301 Charleston WV 25321

Agent: D.C. Malcolm Coal Operator or _____
Owner: _____

Permit Issued Date: 03/18/10

RECEIVED
Office of Oil & Gas

AFFIDAVIT

State of West Virginia, County of Lincoln ss: APR 14 2010

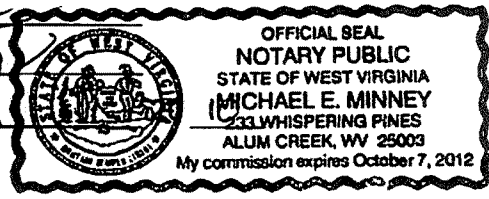
Roger McComas and Louie Porter being first duly sworn according to law, pluggers of
and filling oil and gas wells and were employed by the above named well operator, and participated in
the work of plugging and filling the above well say that said work was commenced on the 22
day of March 20 10 and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Gel Hole	Surface	2552'		
Cement	2552'	2376'		
Pull 1-1/2"		2304'	2304'	3221'
Pull 4-1/2"		2258'	2258'	3317'
Cement	2257'	2157'		
Cement	1855'	1750'		
Pull 9-5/8"		409'	409'	1396'
Cement	418'	Surface		

Description of monument: Erect monument with API# 47-039-02343 and that the work of
plugging and filling said well was completed on the 7th day of April 20 10.

And further deponents saith not. Roger McComas
Louie Porter

Sworn and subscribe before me this 7th day of April
My commission expires: 10-2012



Notary Public [Signature]

Affidavit reviewed by the [Signature]
Office of Oil and Gas:

Title: Inspector DeLoe

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 047-039-02343 -P WELL NO.: #1

FARM NAME: Black Band

RESPONSIBLE PARTY NAME: D. C. Malcolm, Inc.

COUNTY: Kanawha DISTRICT: Washington

QUADRANGLE: Racine

SURFACE OWNER: Dickenson Fuel

ROYALTY OWNER: Dickenson Fuel

UTM GPS NORTHING: 39° 15' 00"

UTM GPS EASTING: 81° 40' 00" GPS ELEVATION: 3850' 3500'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS : Post Processed Differential
Real-Time Differential
4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.



Signature

Vice President
Title

3-22-10
Date

RECEIVED
Office of Oil & Gas
MAR 22 2010

WV Department of
Environmental Protection