

Drill Deeper _______
Abondonment _______

Minimum Error of Closure 1 14 1000
Source of Elevation Elev. 645 Rand Intersection 3/4 rails South

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Gompany J. L. TRITTIPO

Address Nelson Bldg. Charleston, Wyn.

Farm POCA COAL LAND CO.

Tract Acres Lease No.

Well (Farm) No. L. Serial No.

Elevation (Spirit Level) G59.0

Quadrangle KENNA SW.

County KANAWHA District POCA

Engineer J. L. Seffan

Engineer's Registration No. 1832

File No. Drawing No.

Date 4-23-69 Scale 1"= 1000'

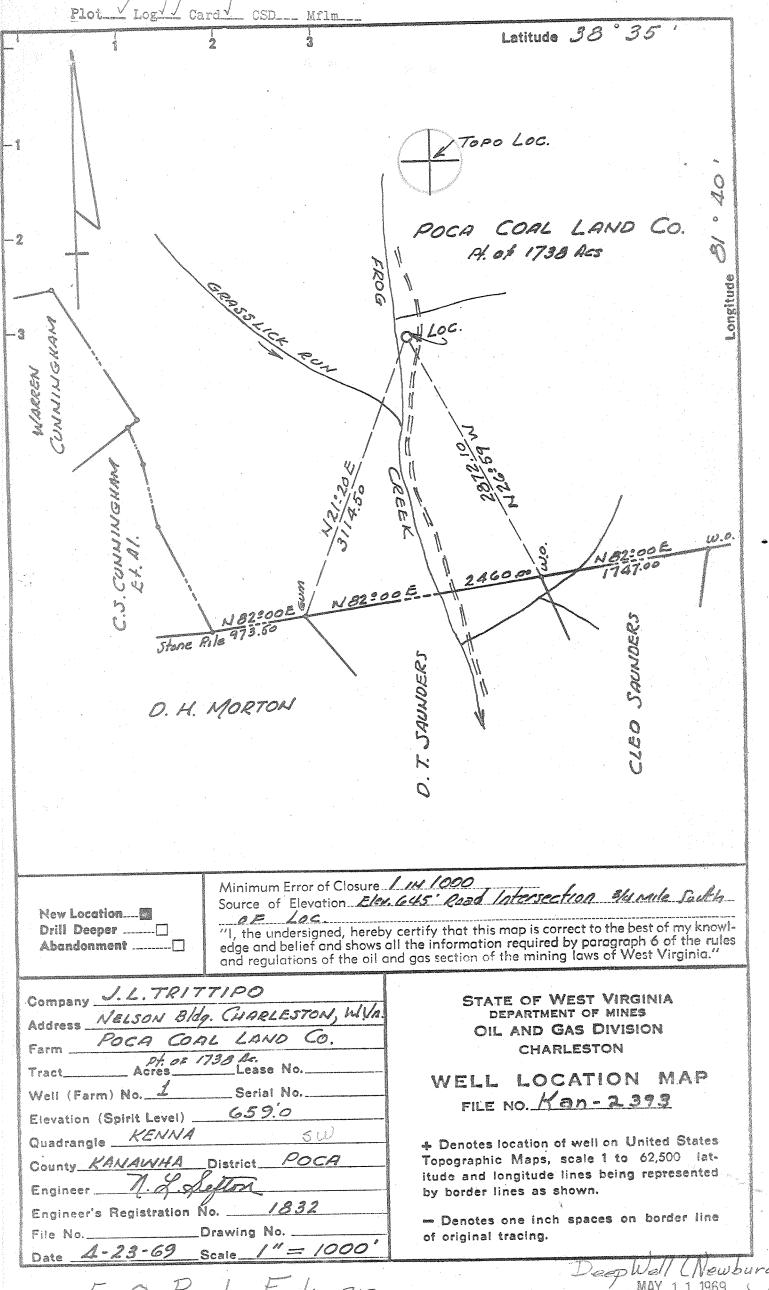
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP

- + Denotes location of well on United States. Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

5-0 Rocky Fork 312

DeepWell (Newburg) UL 15 1969



5-0 Rocky Fork

MAY 1 1 1969



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

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Quadrangle.	- K 👄	nno	
Box or of men in cells	مي بديد	والمتكابلة بالمراشان	
A morne are are	***		

Rotary	X
Spudder	
Cable Tools	
Storage	-

Quadrangle Ker	ına		OIL AND	SAS DIVISION		Storage	Innanal Control
Permit No. Kal	1-2393	na.	W Frank Linia Lond	RECORD		Oil or Gas	Well (Dry)
Company J. Address 600	L. Tritt: Commerce	ipo e Square		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Poca C	oal Land		Arres 1738	Size			
Location (waters)	Grassli	ek Run	***************************	16		K	ind of Packer
Well No. 1			Elev. 659	13.3/8	77	77	
District Poca	*	County Kans	wha				ze of
			Melton Ve	874.5/8	2020	2020	epth set
	PA	Address Himber	od Co	. 6%	5527		epth set
			nd Co.				
	A	Address Uniont	own, Pa.		4 1		
Drilling commenced May 1, 1969						P	erf. top
Drilling completed May 17, 1969				2	·	P	erf. bottom
Date Shot			Liners Used			erf. top	
With						Р	erf. bottom
Volume Rock Pressure Oil WELL ACIDIZE WELL FRACTU	D (DETAILS) RED (DETAIL	S)	Cu. Ft. hrs. bbls., 1st 24 hrs.	Name of Service COAL WAS E FEE FEE	e Co. Halli NCOUNTERED ET. INCH	burton AT FE IES FE IES FE	Ft. 2-2-69 Dat Ft. 2-10-69 Dat ET INCHE: ET INCHE:
ROCK PRESSUR	E AFTER TRI	ATMENT	VA	HOTIPS		**************************************	· · · · · · · · · · · · · · · · · · ·
Fresh Water	700	Cont	******************************	Cole Water 7 3	100	***************************************	
Producing Sand	Dry Hole	3			Depth	Feel	
		Hard or			Oil. Gas	Control of the Contro	
Formation	Color	Soft	Тор	Bottom	or Water	Depth	Romarks
Soil	Black	S	0	20		Andreas and the second	esser jamandagan kalanda arra ara ara kalanda kendarakan kanda kapala zawa pendada kata da pendada da da da pe
nd & Shal	e Brown	Medium	20	190			
Sand	1	Hard	190	220			
nd&Shale	Brown	Medium	220	1250	F. Water		
	7.77	77 -	7000	-00-	~ **		

and&Shale Br	cown M	S ledium lard ledium	0 20 190 220	20 1 90 220			
Sand and&Shale Br —Sand Wh	own M	lard	190				
and&Shale Br —Sand Wh	own M			220			
—Sand Wh		ledium	220				
	nite H		220	1250	F. Water		
7 4		ard	1250	1805	S. Water		
	11	II	1805	2010			erina de la companya
Sand Br	rown M	leāium	2010	2030	And the second second	5554	
nd&Shale Br	rown S	oft	2030	2275	G Co	1000	
Sand Wh	ite H	ard	2275	2290		C	
Shale Br	own S	oft	2290	4725			
Lime Br	own H	ard	4725	4825			
Sand	Quantitative and a second a second and a second a second and a second	P a	4825	4848	State of the state	793	03177
Lime	31	11	4848	5558		A SECTION	03/77
LunSand Wh	ite	11	5558	5570		MIN.	1969
ezdime Br	own	99	5570	5588	T D	The Market	Valence S