



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 1, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 5-S-161
47-039-02522-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 5-S-161
Farm Name: KANAWHA & HOCKING C & S
U.S. WELL NUMBER: 47-039-02522-00-00
Vertical Plugging
Date Issued: 2/1/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date January 18, 2022
2) Operator's
Well No. 5-S-161
3) API Well No. 47 039 02522

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1701.91 feet Watershed Left Fork Witcher Creek
District Cabin Creek County Kanawha Quadrangle Quick

6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified Name Terry Urban
Address P.O. Box 1207
Clendenin, WV 25045
9) Plugging Contractor Name Diversified Production, LLC (in-house rig)
Address 1951 Pleasantview Ridge Road
Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached
*Operator to Core with Cement All Oil & Gas Formations
including Casing Cuts, Salt, Elevation, Coals, & Freshwater*

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 1-21-22

Plugging Prognosis

API #: 4703902522

West Virginia, Kanawha Co.

Lat/Long: 38.27306789, -81.48781383

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

10" @ 43'

8-5/8" @ 431' (cement to 294' w/ 85 sxs)

6-5/8" used in drilling but none left in well

4-1/2" @ 1,746' (cemented to 1,468' w/ 20 sxs)

2" tbg @ 1,684'

TD @ 1,746'

Completion: Injun - 1,680'-1,688'

Fresh Water: 77'; 779'-789'; 970'-975'

Salt Water: None listed

Gas Shows: 1,568'-1,574'; 1,602-1,607

Oil Shows: 779'-789'

Coal: None listed

Elevation: 1,078.24'

10³/₄" CASING MAY HAVE BEEN USED, WHICH WOULD HAVE ALLOWED FOR A 9⁷/₈" BIT TO BE USED.

85 SXS OF CLASS A CEMENT WOULD FILL A 9⁷/₈" HOLE TO 790'

8⁵/₈" SHOULD BE CTS.

Jwm

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ wireline.
5. Run in to depth @ 1,668'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 220' C1A cement plug from 1,688' to 1,468' (perforations and gas show plug) Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1,468'. Pump 6% bentonite gel from 1,468' to 1,079'.
7. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.
Do not omit any plugs listed below. Perforate as needed.
8. TOOH w/ tbg to 1,079'. Pump 400' C1A cement plug from 1,079' to 679' (elevation, oil show and freshwater plug)
9. TOOH w/ tbg to 679'. Pump 6% bentonite gel from 679' to 481'.
10. TOOH w/ tbg to 481'. Pump 100' C1A cement plug from 481' to 381' (8-5/8" csg shoe plug)
11. TOOH w/ tbg to 381'. Pump 6% bentonite gel from 381' to 127'.
12. Free point 8-5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.
Do not omit any plugs listed below. Perforate as needed.
13. TOOH w/ tbg to 127'. Pump 127' C1A cement plug from 127' to surface (fresh water and surface plug)
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Operator to Core with Permit 411 O&G formations, including Casing Cuts, Salt, Elevation, Coal and Freshwater

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1-11-20

4703902522P

Form OG-10

38' 30
7' 41



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AUG 18 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES & DIVISION OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage c. NOLL

Quadrangle Glendenin
Permit No. Kan - 2522

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Spartan Gas Company
Address P.O. Box 766, Charleston, West Va.
Farm Kanawha Hook. Coal & Coke Acres 14,128
Location (waters) Witchers Creek
Well No. 5-S-161 Elev. 1078.24
District Cabin Creek County Kanawha
The surface of tract is owned in fee by Kanawha & Hocking Coal & Coke Co. Address Shrewsbury, W.Va.
Mineral rights are owned by Same Address _____
Drilling commenced June 7, 1971
Drilling completed July 8, 1971
Date Shot _____ From _____ To _____
With _____
Open Flow 2 /10ths Water in 1" Inch
_____ /10ths Merc. in _____ Inch
Volume 15M Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 7/12/71 - 700 Ebls., 28,000# Sand, 500 Gal. Acid

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	43'	43'	Size of
8 1/4	431'	431'	
6 3/4	1509'	None	Depth set
5 3/16			
4 1/2	1746'	1746'	
3			Perf. top 1680
2	1684'	1684'	Perf. bottom 1688
Liners Used			Perf. top _____ Perf. bottom _____

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) See Below
Name of Service Co. _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 150 MCF _____
ROCK PRESSURE AFTER TREATMENT 365# _____ HOURS 72 _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Injun _____ Depth 1680 - 1688

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel			0	43			
Sand			43	50			
Slate			50	77			
Sand			77	127	3 Bailors Water @ 77'		Freshwater
Slate			127	175			
Sand			175	225			
Slate			225	347			
Sand			347	370			
Slate			370	378			
Sand			378	398			
Slate			398	432			
Sand			432	470			
Lime			470	485			
Sand			485	580			
Slate			580	611			
Sand			611	650			
Slate			650	700			
Sand			700	815	Sho Oil & Water @ 779 - 789		
Slate			815	840			
Sand			840	872			
Slate			872	881			
Sand			881	1155	HFW - 970-975		Sulf
Slate			1155	1230			
Sand			1230	1383			
Slate			1383	1385			
Sand			1385	1407			
Slate			1407	1430			
Lime			1430	1471			

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Formation	Color	Hard or Soft	Top <i>f</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1471	1477			
Lime			1477	1487			
Slate			1487	1494			
Lime (Big Lime)			1494	1671	Sho gas @ 1568'		
Sand			1671	1710			
Slate			1710	1747			
Total Depth				1747			
Cement Record					Gas	1568-1574 Sho 1602 - 1607	8/10 W 2" Dec. to 2/10 W 1"
6/11/71 - Cemented 8 5/8" Casing with 85 sacks - 2% Cal. Chl. Halliburton.							
7/8/71 - Cemented 4 1/2" Casing with 20 Sacks - 2% Cal. Chl. Halliburton.							

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Date August 24, 1971

APPROVED SPARTAN GAS COMPANY, Owner

By William T. J. J. J.
(Title)

02/11/2022

47-039-02522 P

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: DRILL DEEPEN FRACTURE WELL

WELL OPERATOR
NAME Scartan Gas Company

RESPONSIBLE AGENT:
NAME William T. Ziebold

ADDRESS P. O. Box 766, Charleston, W. Va.

ADDRESS P. O. Box 766, Charleston, W. Va.

TELEPHONE 343-4519

TELEPHONE 343-4519

DRILLING CONTRACTOR: (IF KNOWN)
NAME Firk Drilling Company

LAND OWNER:
NAME Kanawha & Hocking Coal & Coke Company

TELEPHONE 518-5722

TELEPHONE 949-1751

ESTIMATED DEPTH OF COMPLETED WELL: 1780

ROTARY

PROPOSED GEOLOGICAL FORMATION: In/ten

CABLE TOOLS

TYPE OF WELL: OIL GAS COMB. STORAGE DISPOSAL

TYPE WASTE RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING	CEMENT TO BE USED	FOR DRILLING	TO BE LEFT
20			
16			
13 3/8			
11 3/4			
10 3/4	None	30'	30'
9 5/8			
8 5/8	60 Sacks	130'	130'
7	None	1540'	None
5 1/2			
4 1/2	25 Sacks	1780'	1780'
3 1/2			
2 3/8			
LINERS USED			

APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER STRATA NA

APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL SEAMS? 100'

IS COAL BEING MINED IN THE AREA? No

NOTE: Cement behind 8 5/8" casing will be calculated to circulate to surface.

WAIVER: I the undersigned, Agent for _____ Coal Company, owner or operator of the coal under this lease have examined and placed on our mine maps this proposed well location.

We the _____ (Coal Company) have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

7,9285 $\frac{LWS \text{ FT}}{CU \text{ FT}} + 100.3 \text{ CU FT} = 7930 \text{ FT}$

WW-4A
Revised 6-07

1) Date: December 18, 2022
2) Operator's Well Number
5-S-161

3) API Well No.: 47 - 039 - 02522

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

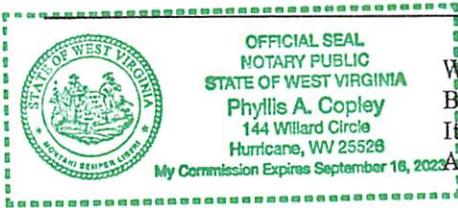
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Blackhawk Mining LLC</u>	Name <u>None</u>
Address <u>1801 Watergap Road</u>	Address _____
<u>Prestonsburg, KY 41653</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Blackhawk Land & Resources</u>
_____	Address <u>1801 Watergap Road</u>
_____	<u>Prestonsburg, KY 41653</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>No Declaration</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By: [Signature] Jeff Mast
 Title: Director Production
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-543-6988

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Subscribed and sworn before me this 18th day of January 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

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WV Department of
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Well: 5-5-161

47-039-02522P

7020 2450 0001 5225 1662

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Prestonsburg, KY 41653

OFFICIAL USE

Certified Mail Fee	\$3.75	0523
\$	\$3.05	11
Extra Services & Fees (check box, add fee, as appropriate)	\$0.00	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	

Postage \$2.36

To: **5-S-161, 2-S-157, 6-S-164** 01/18/2022

Blackhawk Mining LLC and
Blackhawk Land & Resources

1801 Watergap Road
Prestonsburg, KY 41653

PS Instructions

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02/11/2022

WW-9
(5/16)

API Number 47 - 039 - 02522
Operator's Well No. 5-S-161

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Left Fork Witcher Creek Quadrangle Quick

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No TP

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

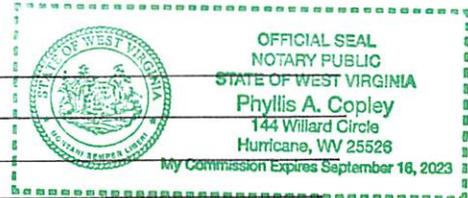
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



Subscribed and sworn before me this 18th day of January, 2022

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

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Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments:

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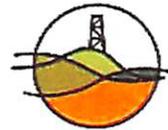
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WV Department of Environmental Protection

Title: Inspector of O&G

Date: 1-21-22

Field Reviewed? () Yes () No



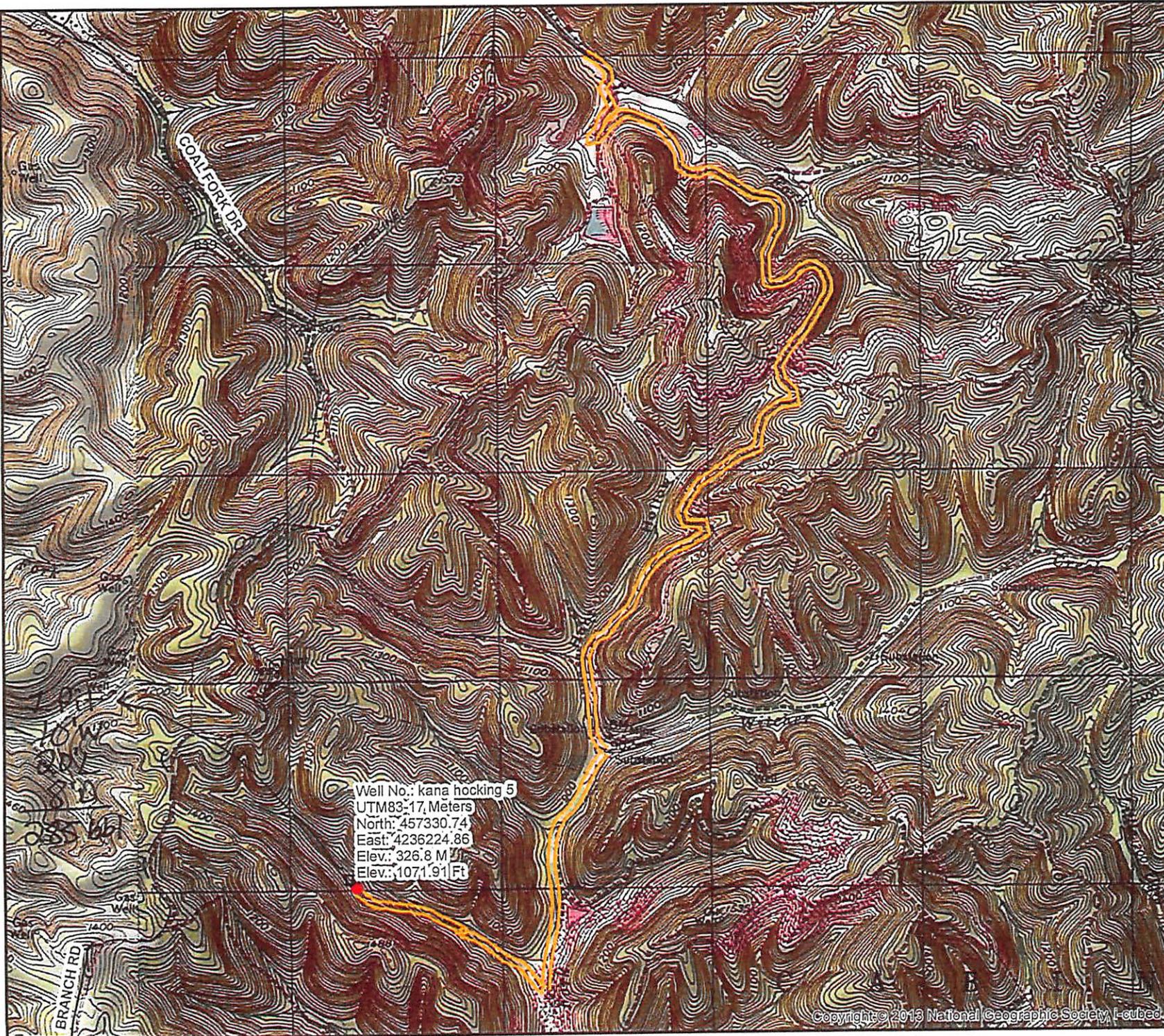
Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-039-02522

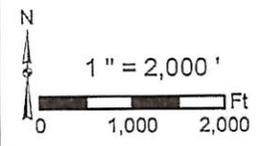
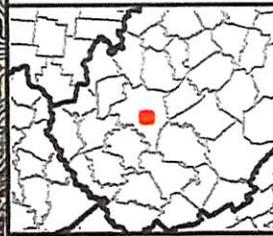
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: kana hocking 5
UTM83: 17, Meters
North: 457330.74
East: 4236224.86
Elev.: 326.8 M /
Elev.: 1071.91 Ft



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N

4703902522P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703902522 WELL NO.: 5
 FARM NAME: Kan & Hocking Coal & Coke Co.
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: Kanawha DISTRICT: Cabin Creek
 QUADRANGLE: Quick
 SURFACE OWNER: Blackhawk Mining LLC
 ROYALTY OWNER: Pardee Resources
 UTM GPS NORTHING: 4236224.86
 UTM GPS EASTING: 457330.74 GPS ELEVATION: 1071.91

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
 Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Justin Suttler
 Digitally signed by Austin Suttler
 Date: 2022.01.14 16:20:35 -05'00'
 Signature

Sr. Proj Manager
 Title

1/14/2022
 Date

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02/11/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-039-02488, 02522, 02541, 02929, 03430, 03431)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Feb 2, 2022 at 7:23 AM

To: "Mast, Jeff" <jmast@dgoc.com>, Sallie Robinson <sallierobinson@kanawha.us>, "Urban, Terry W" <terry.w.urban@wv.gov>

Terry,

I will be in the office tomorrow and have hard copies ready for you along with release sheets.

I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-039-02488 -
47-039-02522 -
47-039-02541 -
47-039-02929 -
47-039-03430 -
47-039-03431 -

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
Environmental Resource Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 41115
(304) 926-0452 fax
Wade.A.Stansberry@wv.gov

7 attachments

-  **47-039-02488 - Copy.pdf**
2727K
-  **47-039-02929 - Copy.pdf**
2838K
-  **47-039-03430 - Copy.pdf**
3045K
-  **47-039-02541 - Copy.pdf**
3302K
-  **47-039-02522 - Copy.pdf**
3798K
-  **47-039-03431 - Copy.pdf**
3393K
-  **IR-8 Blank.pdf**
212K

02/11/2022