



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 11, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 6
47-039-02534-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 6
Farm Name: AMHERST COAL CO.
U.S. WELL NUMBER: 47-039-02534-00-00
Vertical Plugging
Date Issued: 2/11/2022

Promoting a healthy environment.

02/11/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date January 26, 2022
2) Operator's
Well No. 6-S-163
3) API Well No. 47 039 02534

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 893.93 feet Watershed Left Fork Witcher Creek
District Cabin Creek County Kanawha Quadrangle Quick
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Diversified Production, LLC (in-house rig)
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

See Prog Page

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 2-1-22

02/11/2022

Plugging Prognosis

API #: 4703902534

West Virginia, Kanawha Co.

Lat/Long: 38.27681423, -81.47937779

Nearest ER: CAMC Memorial Hospital 3200 MacCorkle Ave SE, Charleston, WV 25304

Casing Schedule:

10" @ 20'

8-1/4" @ 246' (cement to 55' w/ 60 sxs)

6-5/8" listed as 74' left in well, 1,367'-1,293'.

4-1/2" @ 1,602' (cemented to 768' w/ 60 sxs)

2" tbg @ 1,552'

TD @ 1,602'

Completion: Injun - 1,544'-1,554'

Fresh Water: 130'-136'

Salt Water: None listed

Gas Shows: 1,537'-1,547'

Oil Shows: None listed

Coal: 212'-215'

Elevation: 919'

*Operate to Cover with Cement all Oil & Gas
Formations including Salt, Elevation, Coal & Freshwater*

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Pull tbg and lay down.
4. Check TD w/ wireline.
5. Run in to depth @ 1,554'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 237' C1A cement plug from 1,554' to 1,317' (perforations, gas shows and 6-5/8" csg plug). Tag TOC. Top off as needed.
6. TOOH w/ tbg to 1,317'. Pump 6% bentonite gel from 1,317' to 919'.
7. TOOH w/ tbg to 919'. Pump 100' C1A cement plug from 919' to 819' (elevation plug).
8. TOOH w/ tbg to 819'. Pump 6% bentonite gel from 819' to 370'.
9. Free point 4-1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut.
Do not omit any plugs listed below. Perforate as needed.
10. TOOH w/ tbg to 370'. Pump 100' C1A cement plug from 370' to surface (liner plug. 8-1/4" csg shoe, coal show, fresh water and surface plug)
11. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

[Signature]
2-1-22

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DEC 16 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES
Rotary
Cable Tools
Storage

Quadrangle Glendenin

Permit No. KAN - 2534

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Spartan Gas Company
Address P.O. Box 766, Charleston, West Virginia
Farm Amherst Coal Company Acres 5,000
Location (waters) Witchers Creek
Well No. 6-S-163 Elev. 918.50
District Cabin Creek County Kanawha
The surface of tract is owned in fee by Amherst Coal Co.
Address Charleston, W. Va.
Mineral rights are owned by Same
Address _____

Drilling commenced October 11, 1971

Drilling completed November 13, 1971

Date Shot _____ From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume Show _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) _____

WELL FRACTURED (DETAILS) 11/18/71 - 586 Bbl. water, 27,000 lbs. sand, 500 gal. acid

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 852 MCF 852,000 gal.

ROCK PRESSURE AFTER TREATMENT 415# HOURS 3 days

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Producing Sand Injun _____ Depth _____

| Casing and Tubing Size | Used in Drilling | Left in Well | Packers |
|------------------------|------------------|--------------|---------------------------|
| 16 | | | Kind of Packer _____ |
| 13 | | | Size of _____ |
| 10 | 20' | 20' | Depth set _____ |
| 8 1/4 | 246' | 246' | |
| 6 3/4 | 1,367' | 74' | |
| 5 3/16 | | | |
| 4 1/2 | 1,602' | 1,602' | |
| 3 | | | Perf. top <u>1,544</u> |
| 2 | 1,552' | 1,552' | Perf. bottom <u>1,554</u> |
| Liners Used _____ | | | Perf. top _____ |
| | | | Perf. bottom _____ |

Attach copy of cementing record.

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

Amount of cement used (bags) SEE BELOW

Name of Service Co. _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|-------------|-------|--------------|-------|--------|-----------------------------------|-------|---------|
| Sand Rock | | | 0 | 15 | | | |
| Slate | | | 15 | 100 | | | |
| Sand | | | 100 | 136 | | | |
| Slate | | | 136 | 212 | Water - 1 1/2 Blr. Hour @ 130-136 | | |
| Coal | | | 212 | 215 | | | |
| Sand | | | 215 | 250 | | | |
| Slate | | | 250- | 380 | | | |
| Sand | | | 380 | 495 | | | |
| Slate | | | 495 | 555 | | | |
| Sand | | | 555 | 675 | | | |
| Slate | | | 675 | 707 | | | |
| Sand | | | 707 | 948 | | | |
| Slate | | | 948 | 968 | | | |
| Red Rock | | | 968 | 970 | Gas: 1537-1547 show | | |
| Lime | | | 970 | 1,008 | | | |
| Slate | | | 1,008 | 1,063 | | | |
| Sand | | | 1,063 | 1,235 | | | |
| Slate | | | 1,235 | 1,250 | | | |
| Sand | | | 1,250 | 1,269 | | | |
| Slate | | | 1,269 | 1,286 | | | |
| Little Lime | | | 1,286 | 1,328 | | | |
| Slate | | | 1,328 | 1,334 | | | |
| Lime | | | 1,334 | 1,345 | | | |
| Slate | | | 1,345 | 1,353 | | | |
| Big Lime | | | 1,353 | 1,527 | | | |
| Sand | | | 1,527 | 1,562 | | | |
| Slate | | | 1,562 | 1,611 | | | |
| Total Depth | | | 1,562 | 1,611 | | | |

Maxin
Cement Record:
10/16/71 - 8" casing with 60 sacks Halliburton
11/13/71 - 4" casing with 20 sacks Halliburton
11/15/71 - 4" casing with 40 sacks Halliburton

Elevatin

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WV Department of
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WW-4A
Revised 6-07

1) Date: January 26, 2022
2) Operator's Well Number
6-S-163

3) API Well No.: 47 - 039 - 02534

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

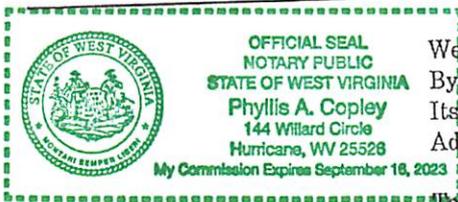
| | |
|--|--|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Amherst Industries, Inc.</u> | Name <u>None</u> |
| Address <u>#2 Port Amherst Drive</u> | Address _____ |
| <u>Charleston, WV 25306</u> | _____ |
| (b) Name _____ | (b) Coal Owner(s) with Declaration |
| Address _____ | Name <u>Amherst Industries, Inc.</u> |
| _____ | Address <u>#2 Port Amherst Drive</u> |
| (c) Name _____ | <u>Charleston, WV 25306</u> |
| Address _____ | Name _____ |
| _____ | Address _____ |
| 6) Inspector <u>Terry Urban</u> | (c) Coal Lessee with Declaration |
| Address <u>P.O. Box 1207</u> | Name <u>ACIN LLC C/O NRP (Operating) LLC</u> |
| <u>Clendenin, WV 25045</u> | Address <u>5260 Irwin Road</u> |
| Telephone <u>304-549-5915</u> | <u>Huntington, WV 25705</u> |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
 By [Signature] Jeff Mast
 Director Production
 414 Summers Street
 Charleston, WV 25301
 Telephone 304-543-6988

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FEB 01 2022

Subscribed and sworn before me this 28th day of January 2022
Phyllis A. Copley Notary Public
 My Commission Expires September 16, 2023

WV Department of Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/11/2022

6-5-163
47-039-02534A

7020 2450 0001 5225 2867

| U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | |
|--|------------------------------|
| For delivery information, visit our website at www.usps.com ®. | |
| Charleston, WV 25306 | |
| OFFICIAL USE | |
| Certified Mail Fee \$ | \$3.75 |
| Extra Services & Fees (check box, add fee as appropriate) | \$3.05 |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 |
| <input type="checkbox"/> Adult Signature Required | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |
| Postage \$ | \$1.96 |
| Total Postage \$ | \$8.76 |
| Sent To | Amherst Industries, Inc. |
| Street and | #2 Port Amherst Drive |
| City, State, | Charleston, WV 25306 |
| PS Form 3849 | See reverse for instructions |

0523
03
Postmark
Here
01/28/2022

7020 2450 0001 5225 2850

| U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only | |
|--|---|
| For delivery information, visit our website at www.usps.com ®. | |
| Huntington, WV 25705 | |
| OFFICIAL USE | |
| Certified Mail Fee \$ | \$3.75 |
| Extra Services & Fees (check box, add fee as appropriate) | \$3.05 |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$0.00 |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 |
| <input type="checkbox"/> Adult Signature Required | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |
| Postage \$ | \$1.76 |
| Total Postage \$ | \$8.56 |
| Sent To | ACIN LLC |
| Street and | C/O NRP (Operating) LLC |
| City, State, | 5260 Irwin Road Huntington, WV 25705 |
| PS Form 3849 | See reverse for instructions |

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03
Postmark
Here
01/28/2022

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WV Department of
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02/11/2022

API No. 47-039-02534 P
 Farm Name Amherst Industries Inc.
 Well No. 6-S-163

**INSTRUCTIONS TO COAL OPERATORS
 OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ___/ owner ___/ lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2/1/2022


 By: Gregory F. Wooten
 Its: Senior VP-Chief Engineer

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 FEB 3 2022
 WV Department of
 Environmental Protection

4703902534P

WW-9
(5/16)

API Number 47 - 039 - 02534
Operator's Well No. 6-S-163

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Left Fork Witcher Creek Quadrangle Quick

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No rw

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director Production



Subscribed and sworn before me this 28th day of January, 2022
Phyllis A. Copley Notary Public
My commission expires September 16, 2023

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WV Department of Environmental Protection

02/11/2022

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Line 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|------------|----------|---------------|----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| Red Fescue | 40 | Red Fescue | 15 |
| Alsike | 5 | Alsike Clover | 5 |
| Annual Rye | 15 | | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

RECEIVED Office of Oil and Gas FEB 01 2022 WV Department of Environmental Protection

Title: Inspector Oil & Gas

Date: 2-1-22

Field Reviewed? (/) Yes () No



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-039-02534

Plugging Map

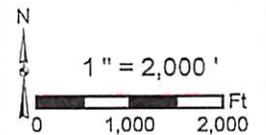
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

1 Pit
10' W
20' L
8' D

285 bbl

Well No.: amherst coal co 6
UTM83-17, Meters
North: 458070.81
East: 4236636.69
Elev.: 272.54 M
Elev.: 893.93 Ft



4703902534P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703902534 WELL NO.: 6
 FARM NAME: Amherst Coal Company
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: Kanawha DISTRICT: Cabin Creek
 QUADRANGLE: Quick
 SURFACE OWNER: Amherst Industries Inc
 ROYALTY OWNER: William A Mcmillan Etal
 UTM GPS NORTHING: 4236636.69
 UTM GPS EASTING: 458070.81 GPS ELEVATION: 893.93

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Suttler
Date: 2022.01.14 16:15:16
-05'00'

Signature

Sr. Proj. Manager

Title

1/14/2022

Date

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02/11/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-039-02018, 02482, 02534)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fri, Feb 11, 2022 at 10:16 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Urban, Terry W" <terry.w.urban@wv.gov>, Sallie Robinson <sallierobinson@kanawha.us>

I have attached a copy of the newly issued well permit number. This will serve as your copy.

- 47-039-02018 - 1**
- 47-039-02482 - 1-S-158**
- 47-039-02534 - 6**

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry
Environmental Resource Specialist 3
West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 ext. 41115
(304) 926-0452 fax
Wade.A.Stansberry@wv.gov

6 attachments

-  **47-039-02018 - Copy.pdf**
3305K
-  **47-039-02534 - Copy.pdf**
3663K
-  **47-039-02482 - Copy.pdf**
3857K
-  **39-02482 IR-8.pdf**
61K
-  **39-02018 IR-8.pdf**
60K
-  **39-02534 IR-8.pdf**
62K

02/11/2022