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9-6-13 Sesse L' : 900

County KANAWHA District BIG SANDY

Engineer [[22]

Engineer's Registration No...

File No. 78-67 Drawing No.

Clenderin (220)

Topographic Maps, scale 1 to 62,500 lati-

by border lines as shown.

tude and longitude lines being represented

- Denotes one inch spaces on border line

of original tracing. 47-039

Form 03-13





OIL & GAS DIVISION DEPT. OF MINES

[]

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Spudder Cable Tools

OIL AND GAS DIVISION

Storage

Quadrangle ... WELL RECORD KAN-2666

Clendenin

WELL FRACTURED (DETAILS).....

Oll or Gas Well Permit No. Used in Drilling Left in Well Casing and Tubing Company Columbia Gas Transmission Corp. Packers Address P. O. Box 1273, Charleston, W. Va. Size Farm King Land Company Acres 5245 Location (waters) Waters of Morris Creek Kind of Packer... 30 Well No. 9843 Elev. 1175.88 13... 509 Size of District Big Sandy County Kanawha 2546 **最**矮....7........... The surface of tract is owned in fee by Address Mineral rights are owned by Address.... Drilling commenced 10/25/73 Perf. ton Drilling completed 11/8/73 Perf. hottom..... Perf. top..... Perf. bottom_ Attach copy of cementing record. /10ths Water in ____Inch CASING CEMENTED SIZE No. Ft. Date /10ths Merc. in _____Inch Volume Dry Cu. Ft. Amount of cement used (bags) Rock Pressure 1bs. hrs. Name of Service Co..... bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET INCHES WULL ACIDIZED (DETAILS)_____ FEET INCHES FEET INCHES FEET INCHES FEET

RESULT AFTER TREATMENT (Initial open Flow or bbls.) Dry ROCK PRESSURE AFTER TREATMENT HOURS

Fresh Water		Feet		Salt Water	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Feet	***************************************
Producing Sand	Dry	Shale	***************************************	Depth			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	10			
Hard Clay			10	15			
Shale			15	210			
R. R.			210	280			
Sand			280	300			
Coal			440	443			
Shale			443	520			
Sand			520	620			
Shale			620	680			
Sand			680	880		i i	
Shale			880	1140			
S.Sand			1140	1700			
Shale		Lamber of the Control	1200	1720			
Maxon		200	1720	1795			
Lime			1795	1830			
Sandy Shall	Le		1830	1850			
B. Lime			1850	1950			
Injun		-	1950	2025			
Weir		· ·	2025				V
- All transport Collection		Out to a			Lon Onon.	(a) 5586 (A)	1 99
	^3 in	Deventar -	Sheles	rganicación esta de la constitución de la constituc	306	@ 5586 (F	
1.4, 34	for and				_		
P	b 4700	to shoot	Sheles Brown Shal	c 2585-	3500		a.
			Approximately 1	Name of the state	/ /	·	Ar Area.
		P		D4A	4/22/74		
		\$?			* *		
				Read State of Contract of Cont			
1		i .	1	1	9	s V	





Oil and Gas Division

or e casopición DEFT. OF HIMES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE October 3, 1973		
Surface Owner King Land Company	Company Columbia Gas Transmission Corp.		
Address	Address P. O. Box 1273, Chas., W. Va. 25325	5.	
Kanawha Valley Bank, Trustee for Mineral Owner Marion S. Swartz, et al	Farm King Land Company Acres 5245		
Address P. O. Box 1793, Chas., W. Va. 25326	Location (waters) Morris Creek	_	
Coal Owner Same as above	Well No. 9843 Elevation 1175.88	3 9	
Address	District Big Sandy County Kanawha		
Coal Operator Not operated	Quadrangle Clendenin	_	
Address	mr. Fred		
Andrew Communication (Communication Communication Communic	INSPECTOR TO BE NOTIFIED Burdette		
The second second second Control Contr	Box190 PH: 984-9263		
THIS PERMIT MUST BE POSTED AT THE WELL SITE	and an incompanies of the second contraction		
All provisions being in accordance with Chapter 22, of the \ Va. Code, the location is hereby approved			
for are ling. This permit shall expire if	W. 25185		
operations have not commenced by 2-9-74.			
Deputy Director - Oil & Gas Division			
Manual Dried for warr of ages praymon			
GENTLEMEN:			
The undersigned well operator is entitled to drill upon the a	shove named farm or treat of land for oil and gas having for	_	
title thereto, (or as the case may be) under grant or lease dat			
Land Company made to Col. Gas Trans. Corp.		•	
19_19, in Kanawha County, Book 36	·		
X NEW WELL DRILL DEEPER			
OIL AND GAS WELL ORIGINALLY DRILLED I			
OID AND GAD WELL CHIGHNALL! DINILLED I	BEFORE 30NE 3, 130x		
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators		
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed		ļ	
Copies of this notice and the enclosed plat were mailed by reor coal owners at their above shown respective address	3rd day October before, or on the		
same day with the mailing or delivery of this copy to the Depar	rement of Mines at Charaston, west Virginia.		
Ve	ery truly yours, columbia Gas Transmission Corp.		
(S	Sign Name)		
•	Director, Exploration and Developme	nt	
	P. O. Box 1273		
Address of	Street		
Well Operator		_	
	City or Town		
	West Virginia 25325		
	State		

*SECTION 3.... If no objections are filed or found by the Department of mines, within sade period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwithissue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

<u> Han-2666</u> PERMIT NUMBER 47-039

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO.	X DRILL	DEEPENFRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:			
NAME		NAME <u>W. H. Charman</u> 2504! ADDRESS <u>P. O. Box 610, Clendenin, W. Va</u> TELEPHONE (304) 965-3317			
ADDRESS					
TELEPHONE					
ESTIMATED DEPTH OF COMPL	ETED WELL: 5625	ROTARY X	CABLE TOOLS		
PROPOSED GEOLOGICAL FORM	MATION: <u>Devonian Sha</u> l	e			
TYPE OF WELL: OIL_	GAS X C	OMBSTORAGE_	DISPOSAL		
			DDOTHER		
TENTATIVE CASING PROGRAM	:				
CASING AND TUBING	USED FOR	и под при на при	CEMENT FILL UP		
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.		
20 - 16					
13 - k% 3/8	301	30 '	Surface		
9 - 5/8	500 °	500	Surface		
8 - 5/8					
7	2,250	2,250'	500'		
5 ½			\		
4 1/2					
3			Perf. Top		
2			Perf. Bottom		
Liners			Perf. Top		
,			Perf. Bottom		
WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED FOR FRACTURE - STIMULATE: OIL AND/OR GAS WELL OR	F OG - 1, SHOWING ORIGIO 1929, A PERMANENT COD.	OPY OF THE PLAT AND TH	PERFORMANCE BOND. ON E ORIGINAL WELL RECORD DPIES OG - 1, PERFORMANCE		
BOND, PERMANENT PLAT OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	IGINALLY DRILLED ON AI	ND/OR AFTER JUNE 5, 1929,	FIVE COPIES OG - 1, SHOW-		
Required forms must be filed four (24) hours in advance.	within ninety (90) days of c	completion for bond release. In	nspector to be notified twenty-		
The following waiver must b	completed by the coal one	rator if the permit is to low icc	ued within ten days of receipt		
hereof.					
WAIVER: I the undersigned, Agen					
		aps this proposed well location			
			being drilled at this location, Chapter 22 of the West Virginia		
			· · · · · · · · · · · · · · · · · · ·		
		Was to	Coal Company		
		1501	Cool Company		

Of cial Title