

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, February 9, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

SHALE GAS PRODUCTION, LLC 929 CHARLESTON ROAD SPENCER, WV 25276

Re: Permit approval for THOMAS W. KELLY #1

47-039-02732-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: THOMAS W. KELLY #1

Farm Name: KELLEY, KARL L.

U.S. WELL NUMBER: 47-039-02732-00-00

Vertical Plugging Date Issued: 2/9/2021

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date 23 DECEMBER ,	2020
2)Operator's Thams Well No. Thams 3)API Well No. 47-39	W. Kelley #1
47-0	39-027328

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

		MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	
	(If "Gas, Production 🔨 or Und	derground storage) Deep/ Shallow X
51	Location: Elevation 925	Watershed WOODWARD BRANCH
5/	District UNION	County KANAWHA Quadrangle POCATALICO
C)	Well Operator SHALE GAS PRODUCTION, LLC	7) Designated Agent J. SCOTT FRESHWATER
6)	Address 929 CHARLESTON ROAD	Address 929 CHARLESTON ROAD
	SPENCER W.V 25276	SPENCER W.V. 25276
8)	Oil and Gas Inspector to be notified Name TERRY URBAN	9)Plugging Contractor Name CONSERV
	Address P.O.BOX 1207	Address 929 CHARLESTON ROAD
	CLENDENIN WV. 25045	SPENCER WV. 25276
	Work Order: The work order for the man	ner of plugging this well is as follows:
		ner of plugging this well is as follows:
		ner of plugging this well is as follows: RECEIVED Office of Oil and Gass
		mercen/AD
		RECEIVED Office of Oil and Gass

PLUGGING PROCEDURE

Prepare road and location: Install E&S controls

Move in rig up equipment

Trip out of hole production string (est 4264)

Trip in hole with cement string: set cement plug #1 4264-3550 (type1 cement): trip out

Trip in hole tag plug set cement plug 3550-2550 (type1 cement): trip out

Run Bond log on 7"csg: contact state inspector Determine where to cut casing or perforate

Shoot and attempt to pull 7"csg: trip out of hole

Trip in hole set cement 2550-1550 (type1 cement)

Trip in hole set cement 1550-550: trip out of hole

Attempt to pull 9-5/8csg: notify state man

Trip in hole set cement 500-surf :trip out of hole

Top off well with cement: set monument: rig down and move out

Reclaim location and road

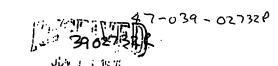
RECEIVED
Office of Oil and Gas

Jerry W Mah

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WV Department of Environmental Protection





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle_Charlesten, N. W. Recycling Comb. Water Flood. Storage. Omb.		AAELL I	KECOKD		KotaryX		
Permit No. Kan. 2732 Water Flood. Storage Disposal Skind	Quadrangle_Charleston, N. W.					Gas	<u>-</u>
Company Ainx Pipe Line Cemmany. Va. Casing and Address Vo. Po.	•						- .
Company Alax Ploe Line Cemeany Addres P.O. Bax 6190 Charlessen W P.O. Bax 6190 Charlessen W Tubing Drilling in Well County (Sks.)	Permit No. <u>AMIL 2/3</u> 2					and ottorage	-
Address P.O. Sax 6190 Charlesten W. Vs. Clause and Used in Mell Continuous Kellay Acres. 51 Tubing Drilling in Well Co. ft. (Sks.) Farm. The small Kellay Acres. 51 Tubing Drilling in Well Co. ft. (Sks.) Well No. 1 Elev 921 2016 Cond. The surface first is gyred in fee by 921 2016 Cond. The surface first is gyred in fee by 928 200 Cond. Address. Rt. 1 Sax 12k-B Charleston, W. 758 32# 255 255 200 Cou. ft. Address Rt. 1 Sax 12k-B Charleston, W. 758 32# 255 255 200 Cou. ft. Drilling Completed February 16, 1976 3 Initial open flow O cu. ft. bbis. Final production 35,000 cu. ft. bbis. Final production 35,000 cu. ft. bbis. Final production 35,000 cu. ft. bbis. Well open hrb. before test. 4,004 gr. Well treatment details: Coal was emountered at 331 Feet Sait Water. 144,5 Feet Dry Seil Dry Branch 1200 Co. ft. Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water Remarks Top Seil 0 20 50 65 70 Fresh Water Top Seil 0 20 20 Gas at 1218 31abe 20 50 65 3and 655 70 Fresh Water 144,5 Sait Water 144					_ wp • • • • • • • • • • • • • • • • • •	(Kind)	
Tubing	Company Ajax Pipe Line Compa	ny.	Contract	1			=
Location (waters) Loft Fork Kanawha Twe Mil Stee Well No.	Address P.O. Box 6190 Charle			1	1		:
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Well No Union	Location (waters) Loca Fork Kanaw	ha Two Mi	L g _{ize}			·	•
13-10" 1	Well No L Et	921					1
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Address Rt 1 9ax 12h B Charlesten, W. 568 32# 255 255 Surface Mineral rights are owned by Same Drilling Commenced February 16, 1976 5 1/2	The surface of tract is owned in fee by						• •
Mineral rights are owned by Same				255	255	Surface	•
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Drilling Completed Tehruary 27, 1976 3 2 4 60# 4 4 4 6 4 4 6 6 6 6		100/		 			
Initial open flow 35,000 cu. ft. bbis. 2 1,60				 	-		. "
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Well treatment details: She't 600' 3,960# 80% Gel Attach copy of cementing record.	First production 35,000 cu. it.			 	14264		·
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Environmental Protection	· ·	ł		_	V Deba	En En	

(over)

* Indicates Electric Log tops in the remarks section.

WW-4A Revised 6-07 Date: 12/23/2020
 Operator's Well Number

T.W. KELLEY#1

3) API Well No.: 47 -

47-39 - 2732

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Surface Ow	ner(s) to be served:	5)/	a) Coal Operator	
(a) Name	KARL K. KELLEY	3)(Name	
Address	5928 WOODWARD DR	IVE .	Address	
nuuress	CHARLESTON WV. 25		11001035	
(b) Name			(b) Coal Owner(s) with Declaration	
Address			Name	
			Address	
			Sec. 1	224
(c) Name	-		Name	RECEIVED
Address		1	Address	Office of Oil and Gas
Inspector	TERRY URBAN	7	(c) Coal Lessee with Declaration	Jan. 12 RECU
Address	P.O. BOX 1207	181	Name	
	CLENDENIN W.V. 2504	45	Address	WV Department of
Telephone	304-549-5915		- vc30/2	Environmental Protectio
However		ny action at all	his regarding the application which are summarized in th	e instructions on the reverses side
Take notic accompany Protection the Applic	you are not required to take an te that under Chapter 22-6 of ying documents for a permit t , with respect to the well at th	the West Virginia Code to plug and abandon a value location described on mailed by registered	e, the undersigned well operator proposes to file or has file well with the Chief of the Office of Oil and Gas, West Virg in the attached Application and depicted on the attached Fo or certified mail or delivered by hand to the person(s) r	ed this Notice and Application and ginia Department of Environmenta orm WW-6. Copies of this Notice
Take notic accompan Protection the Applic certain circ	you are not required to take and the set that under Chapter 22-6 of ying documents for a permit to with respect to the well at the set of the well at the set of the	the West Virginia Code o plug and abandon a value location described on mailed by registered day of mailing or delive	e, the undersigned well operator proposes to file or has file well with the Chief of the Office of Oil and Gas, West Virgon the attached Application and depicted on the attached For certified mail or delivered by hand to the person(s) remails to the Chief. SHALE GAS PRODUCTION, LLC J. Scott Fouhward MANAGING MEMBER 929 CHARLESTON ROAD	ginia Department of Environmental orm WW-6. Copies of this Notice,
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Oil and Gas Privacy Notice

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

CONTRACTOR SERVICES, INC. 929 CHARLESTON ROAD SPENCER, WV 25276

PS Form 3800, June 2002 GIEGE VW. notestrado Woodward Street, Apt. No.; 59 28 JULINE 7006 Karl Total Postage & Fees Restricted Delivery Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Here 1004 Postmark Certified Fee Postage 7 G IT EET (Domestic Mail Only; No Insurance Coverage Provided) CERTIFIED MAIL... U.S. Postal Service™

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Office of Oil and Gas

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WV Department of Environmental Protection

CERTIFIED MAIL



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US POSTAGE

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0001312240 JAN 08 2021
MAILED FROM ZIP CODE 25276

Karl K. Kelley 5928 Woodward Drive Charleston, WV 25312

SURFACE OWNER WAIVER

Operator's Well Number

T.W. KELL的#1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments</u>. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the comments on the comments of the comme

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;

JAN 12 RECD

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial Projection or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have objection to a permit being issued of FOR EXECUTION BY A NATURAL ETC.	on those materials.	e planned work	described in these materials, and I have no FOR EXECUTION BY A CORPORATION,
Signature	Date	Name _ By _ Its _	Date

Signature

Date

WW-4B

API No.	47-39-2732		
Farm Name	Thomas Kelley		
Well No.	T.W.KELLLY #1		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
nas examined this proposed plugging work or	/ owner/ lessee/ of the coal under der. The undersigned has no objection to the warator has complied with all applicable require	vork proposed to be ements of the West
Date:	NO KNOWN operator, owner,	or lessee of
	By:	WOLKABLE coalbet I Seam
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Office of Oil and Gas

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WV Department of Environmental Protection

WW-9 (5/16)

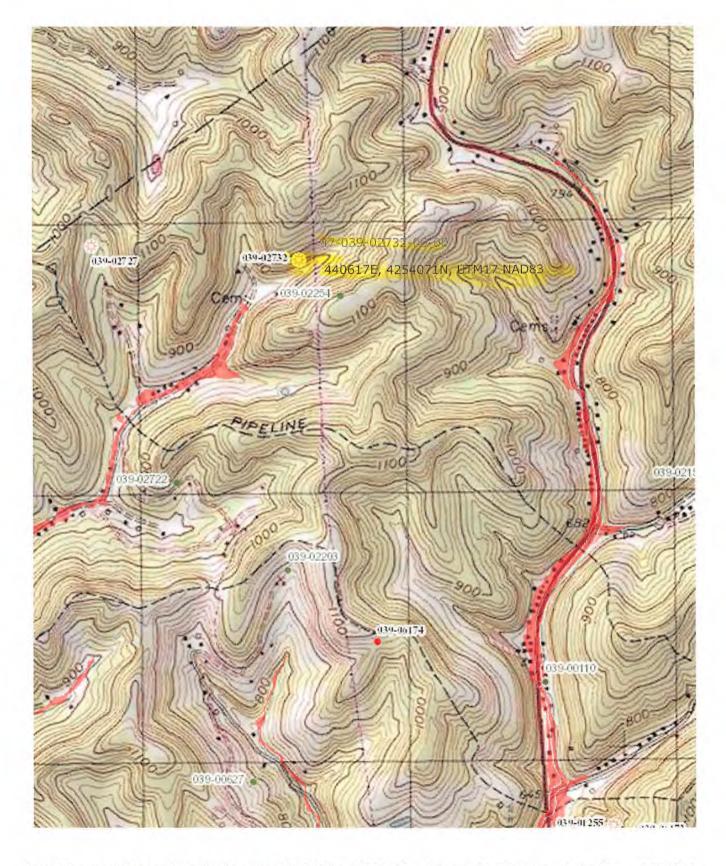
API Number 47 - 39	_2732		
Operator's Well No.	Thomas W. Kelley	H	1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAN	MATION PLAN	
Operator Name SHALE GAS PRODUCTION, LLC	OP Code	
/atershed (HUC 10) WOODWARD BRANCH Quadrangle	POCATALICO	
o you anticipate using more than 5,000 bbls of water to complete the proposed of the proposed	. 2	No 🗸
Will a synthetic liner be used in the pit? Yes No If	so, what ml.?	
		ES BEFURE DISPOSALE OFF
Other (Explain		
/ill closed loop systembe used? If so, describe: N/A		
rilling medium anticipated for this well (vertical and horizontal)? Air, freshwat	er, oil based, etc. N/A	
-If oil based, what type? Synthetic, petroleum, etc		
dditives to be used in drilling medium? N/A		
rill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A		
-If left in pit and plan to solidify what medium will be used? (cement, li	me, sawdust)	
-Landfill or offsite name/permit number?		
Permittee shall provide written notice to the Office of Oil and Cas of any load of West Virginia solid waste facility. The notice shall be provided within 24 hours owhere it was properly disposed.	f rejection and the permit	tee shall also disclose
I certify that I understand and agree to the terms and conditions of the Con April 1, 2016, by the Office of Oil and Cas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or condition regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and a application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and complete, submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official (Typed Name)	of Environmental Protection of the general permit m familiar with the info se individuals immediately I am aware that there a	tion. I understand that the and/or other applicable law rmation submitted on this responsible for o btaining
Company Official Title Managing Member	The same	David N Brannon 59 Deco Lane Chloe, WV 25235
ubscribed and sworn before me this 8th day of January	W 80 10	RECEIVED
Wavid M. Brannen	, 20 2/ Notary Public	Office of Oil and Gas
ly commission expires fluenby 14, 2022		JAN 12 REC'D
		WV Department of Environmental Protection

Operator's Well No. Thoma W. Kelley # 1

Proposed Revegetation Treatm	nent: Acres Disturbed	1.5	Preveg etation pH	5.5
Lime 3				
Fertilizer type 10-20	0-20			
Fertilizer amount .25	(500LBS MIN)	lbs/acre		
Mulch_HAY	2	Tons/acre		
		Seed Mixture	<u>es</u>	
Tem	porary		Perman	ent
Seed Type ORCHARD GRASS	lbs/acre 25	LAI	Seed Type NINO CLOVER	lbs/acre 5
RED TOP CLOVER	R 15	KY	31	40
Maps(s) of road, location, pit a provided). If water from the pi (L, W), and area in acres, of the	it will be land applied, the land application area	provide water volui	less engineered plans includ me, include dimensions (L, V	ing this info have been W, D) of the pit, and dimens
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Maps(s) of road, location, pit a provided). If water from the pi (L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, are land application area	provide water volui et.	me, include dimensions (L, V	W, D) of the pit, and dimens
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Attach: Maps(s) of road, location, pit a provided). If water from the pi (L, W), and area in acres, of the Photocopied section of involved. Plan Approved by: Comments:	it will be land applied, are land application area	provide water volui et.	me, include dimensions (L, V	W, D) of the pit, and dimens
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 $http://deparcgis1/ooggis/index.html?x = 440617\&y = 4254071\&datum = NAD83\&pntlabel = 47-... \ \ 2/9/2021$

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LUCATION F	UKM: GPS
_{API:} 47-039-02732	WELL NO.: T.W.KELLY #1
FARM NAME: THOMAS KELLY	
RESPONSIBLE PARTY NAME: SHALE GAS	S PRODUCTION,LLC
COUNTY: KANAWHA	ISTRICT: UNION
COUNTY: KANAWHA QUADRANGLE: POCATALICO	
SURFACE OWNER: THOMAS KELL	* Karl Kelley
SURFACE OWNER: EHOWAS KELL ROYALTY OWNER: SAME	
UTM GPS NORTHING: 0440617E	
UTM GPS EASTING: 4254071N	GPS ELEVATION: 925
The Responsible Party named above has chosen to spreparing a new well location plat for a plugging perabove well. The Office of Oil and Gas will not accept the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Cooking height above mean sea level (MSL) – means and the search of the sea	rmit or assigned API number on the pt GPS coordinates that do not meet ordinate Units: meters, Altitude: eters.
Real-Time Differentia	JAN 12 KEUU
Mapping Grade GPS: Post Processed Diff Real-Time Differen	WW Donartment of
4. Letter size copy of the topography may I the undersigned, hereby certify this data is correct belief and shows all the information required by law prescribed by the Office of Oil and Gas. Signature Times Topography may a solution to the control of the topography may be a solution to the control of the topography may be a solution to the control of the topography may be a solution to the control of the control of the topography may be a solution to the control of the topography may be a solution to the control of the topography may be a solution to the control of the topography may be a solution to the control of the control	p showing the well location. to the best of my knowledge and

