





STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division WELL RECORD

	WELL	RECORD		Rotary_x	Oil
Quadrangle Cedar Grove				Cable	7.00
Quadrangle				Recycling_	
Permit No. KAN - 2751					od Storage
				Disposal	(Kind)
Communical limbia Cas Management	· : 0 -				Tang,
CompanyColumbia Gas Transm Address P.O.Box 1273 Charles	ton Mi	Orp Casing and	Used in	Left	Cement fill up
Farm David Ward #64	8000	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Kellys Creek	kcres	-			
Well No. 20344-T	717.05	Size			
District Cabin Creek County Ka	nawha	20- ™ Cond.	30'	30 '	25 sacks
		13-20"	252'	252 1	
The surface of tract is owned in fee by		9 5/8	2235 9	2235	
Address P.O. Box 88, Charlesto	n,WV 2532	21 8 5/8			
Mineral rights are owned by SAME		7	5437		100 sacks
Address		5 1/2		<u> </u>	
Drilling Commenced July 23, 19		4 1/2	6879		150 sacks
Drilling Completed August 31,		3			
Initial open flowcu. ft	bbls.	2			
Final productioncu. ft. per day_	bbls.	Liners Used			
Well openhrs. before test_	RP.				
Well treatment details:		Attach copy of	cementing reco	rd	
Acidized with 1500 gal 15%	Inhibitor				
Show of Gas after treatme	ent				
2001					
The state of the s		et			
r resir water Fe	eet	Salt V	Water 380	8	_ Feet/hr. in 4½
Producing Sand Clinton (Tasca	arora)	Depth	6790'		
Formation Color Hard or Soft					
Formation Color Hard or Soft	Top Feet	Dottom Feet	Oil, Gas or	Water	* Remarks
01					
Clay Sand	0	12	NICH CONTROL OF THE C		
Slate	12	68			
Shale & Sand	68	99			
Sand	99 206	206			
Sand & Shale	436	436 1225			
Salt Sand	1225	1312			
Shale	1312	1418			
Red Rock	1418	1510			
Shale	1510	1700			
Lime	1700	1935			
Injun Sand	1935	1953			
Red Rock	1953	2010			
Sand	2010	2211			
Shale	2211	5384			
Lime Onand, Held, Sal, Mck	5384	6430			
Sand & Lime	6430	6880			
Shale	6880	6895			
T.D. CLINTON.		6895	60		
				May a	
			W-C	11 2440	

⁽over)

^{*} Indicates Electric Log tops in the remarks section.

or _

TO THE DEPARTMENT OF MINES,



STATE OF WEST VIRGINIA





Oil and Gas Division

OIL & GAS DIVISION DELT, OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE July 22, 1976	
Surface Owner James F. Brown, Attorney-in-fact	Company Columbia Gas Transm	nission Corporation
Address P.O. Box 88, Charleston, W. Va. 25321	Address P. O. Box 1273, Cha	
Mineral Owner Same as above	Farm David Ward #64	Acres 8000
Addless	Location (waters) Kellys Creek	
Coal SXXX Valley Camp Coal Company	Well No. 20344-T	
Address Box 218, Triadelphia, WV 26059	District Cabin Creek	County_Kanawha_
Coal Operator Same as above	Quadrangle Cedar Grove	,
Address	•	
PERMIT MUST BE POSTED AT THE WELL SITE		
rovisions being in accordance with Chapter 22, e W. Va. Code, the location is hereby approved		
declinia. This permit shall expire if		
ations have not commenced by 11-22-76		,
The to the		~ ~
eputy Director - Oil & Gas Division INSPECTOR	TO BE NOTIFIED Wirle	i / beckels
GENTLEMEN: PH: 548	6993 ADIRESS Clender	in Tella.
The undersigned well operator is entitled to drill upon the	above named farm or tract of land fo	r oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da	ted January I 19 16	_{by} <u>Charles</u>
Ward, et ux made to Cabin Creek Gas Compar		
19 16, in Kanawha County, Book 31	Page122	
X NEW WELLDRILL DEEPER		URE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED		
OID AND ONE WILL OME WILL DIVIDED	BH GRE COME O, 1000.	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal of	owners and/or operators
The above named coal owners and/or operator are hereby n to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish t ed with the Department of Mines with	o make, or are required in ten (10) days. *
same day with the mailing or delivery of this copy to the Department SIBMIT COPIES OF ALL	day artment of Mines at Charleston, West	before, or on the Virginia.
GEOPHYSICAL LOGS DIRECTLY TO:	very truly yours COLUMBIA GAS TR	ANSMISSION CORPORATIO
West Virginia Geological and Economic Survey (.	Sign Name) Well Operator	
p. O. Box 879	Director, Explorat	
Morgantown, W. Va. 26505 Address	Post Office Box 12 Street	/3
of	tor Charleston	
Well Opera	City or Town	
	West Virginia 2532	5
	State	The second secon

notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Han-9.751

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of

17-039 PERMIT NUMBER

BLANKET BOND

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	Χ	manner 1971	CANTINE GALLETT VALLE
PROPOSED WORK ORDER TO			CTURE-STIMULATE
DRILLING CONTRACTOR: (II		RESPONSIBLE AGENT:	Foster
NAME Rock Castle Gas		NAME Mr. John M.	
ADDRESS 504 Commerce Squ		ADDRESS P. U. DOX 1	6-0951
TELEPHONE (304) 344-2534		TELEPHONE (304) 34	
ESTIMATED DEPTH OF COMPL		ROTARY X	CABLE TOOLS
PROPOSED GEOLOGICAL FORM	MATION: <u>Clinton</u>		
TYPE OF WELL: OIL_	GAS X COM	IBSTORAGE	DISPOSAL
	RECYCLING	WATER FLOC	DDOTHER
•			
TENTATIVE CASING PROGRAM	% :		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
		V	. CAC SACRO
20 - 16X 13 - 16K 3/8	30° 250°		
9 - 5/8	23001		to surface
	2,00		20 3011000
8 - 5/8	53001		
7	υυ (C		
5 ½ 4 ¼	68001		
4 ½	0000		Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
	<u>.</u>	_	
APPROXIMATE FRESH WATER	DEPTHSFEET	SAUT WATER_	FEET.
APPROXIMATE COAL DEPTHS			
IS COAL BEING MINED IN TH	ie area? <u>No</u>	BY WHOM?	
TO DRILL:			
	OF OG - 1, \$100.00 PERMIT	TER DEDECRMANCE RO	OND AND PERMANENT COPY
OF PLAT.	OF OG - 1, \$100.00 TERMIT	FEE, TERRORMANOE DO	
TO DRILL DEEPER OR REDRI			9
	OF OG - 1, SHOWING ORIGIN		
· ·	TO 1929, A PERMANENT COL	PY OF THE PLAT AND T	HE ORIGINAL WELL RECORD
MUST ALSO BE SUBMITT	ED.		
TO FRACTURE - STIMULATE:			
OIL AND/OR GAS WELL O	ORIGINALLY DRILLED BEFOR	E JUNE 5, 1929, FIVE (5) (COPIES OG - 1, PERFORMANCE
BOND, PERMANENT PLAT	r and original well reco	ORD.	
OIL AND/OR GAS WELL O	DRIGINALLY DRILLED ON ANI	D/OR AFTER JUNE 5, 192	9, FIVE COPIES OG - 1, SHOW-
ING ORIGINAL PERMIT N	UMBER, AND PERFORMANCE I	BOND.	•
Paratinal Farmer many has fill	-dithininotu (00) đova of oo	mulation for bond release.	Inspector to be notified twenty-
four (24) hours in advance.	ed within ninety (90) days of co	impletion for bolld release.	Inspector to be notified twenty-
Tout (24) hours in advance.			
	<i>E</i> '		
F91	1-1-2-3-3-27	aton if the normale is to 1.	icened within ton days of reasing
The following waiver must thereof.	be completed by the coal oper	ator if the permit is to be	issued within ten days of receipt
		Cost Comment	or Operator of the section to
			or Operator of the coal under
this lease have exami	ned and place on our mine ma		
We the			ell being drilled at this location,
providing operator has	s complied with all rules and regul	lations in Articles 4, 5, and	7, Chapter 22 of the West Virginia
Code.	-		
	/		
	en e		
		Į.	or Coal Company
		Management of the state of the	
			Official Title

NOTARY PUBLIC, STATE OF WEST VIRGINIA

MY COMMISSION EXPIRCS 03 - 13 - 89
P. O. BOX 1273
CHARLESTON, WY 25325

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL MAY 2 7 1986

. . .

أميانية

		· · · · · · · · · · · · · · · · · · ·		
2971 Dupont Ave	enue, East	P. O. Box 1273	, Charleston, I	NV 2532
	ADDRESS 25184	COM	PLETE ADDRESS	
COAL OF	PERATOR OR OWNER		AND LOCATION	
Valley Camp Co		<u>Cabin Creek</u>		Distric
2971 Dupont Av	enue, East	Kanawha		Count
Shrewsbury, WV	r property owner 25184	Well No. 203		
	ADDRESS			
		David Ward		Farı
STATE INSPECTOR S	SUPERVISING PLUGGING	Carlos Hively		
	AFFIC	AVIT		
STATE OF WEST	,			
County of Kan	awha			
Earl E.	Larch	and R. E. Sc	chindler	
eing first duly sw	orn according to law depose	and say that they are	experienced in th	ne work o
vas commenced on	oil and gas wells and were emparticipated in the work of plu the 28th day of April	gging and ming the	above well, that	said wor
and filled in the fol		PLUCE I	USED	
ND OR ZONE RECORD	FILLING MATERIAL	PLUGS		CASING
ND OR ZONE RECORD	FILLING MATERIAL	PLUGS	KIND C5G PULLED	C S LEFT
FORMATION 895 - 6526	FILLING MATERIAL Cement		CSG PULLED 5000 41	CS LEPT 2" 1895
FORMATION 895 - 6526 526 - 6235	Cement Cel. Water		5000 41 3939 7	1895 1498
FORMATION 895 - 6526 526 - 6235 235 - 5935	Cement Cel. Water Cement with Latex		5000 43 3939 7 7 9-5/8	1895 1498 1235
FORMATION 5895 - 6526 5526 - 6235 5235 - 5935 5935 - 4925	Cement Cel. Water	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925	Cement Cel. Water Cement with Latex		5000 43 3939 7 7 9-5/8	1895 1498 1235
PORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 - 4725	Cement Cel. Water Cement with Latex Gel	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 925 - 4725 725 - 4039	Cement Cel. Water Cement with Latex Gel Cement Gel	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 - 4725 725 - 4039 039 - 3839	Cement Cel. Water Cement with Latex Gel Cement	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 285 - 2185	Cement Cel. Water Cement with Latex Gel Cement Gel Cement	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
PORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 285 - 2185 185 - 1350	Cement Cel. Water Cement with Latex Gel Cement Gel Cement Gel Cement Gel Cement Gel	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 285 - 2185 185 - 1350 350 - 1175	Cement Cel. Water Cement with Latex Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 285 - 2185 185 - 1350 350 - 1175 175 - 750	Cement Cel. Water Cement with Latex Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 1252
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 285 - 2185 185 - 1350 350 - 1175 175 - 750 750 - 650	Cement Cel. Water Cement with Latex Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	SIZE	5000 43 3939 7 7 9-5/8	1895 1498 12235 12235
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 285 - 2185 185 - 1350 350 - 1175 175 - 750 750 - 650 650 - 250	Cement Cel. Water Cement with Latex Gel Cement	Baker Plu	### STATE ST	2" 1895 1498 3" 2235 3" 252 0" 30
FORMATION 895 - 6526 526 - 6235 235 - 5935 935 - 4925 925 925 - 4725 725 - 4039 039 - 3839 839 - 2285 2285 - 2185 185 - 1350 350 - 1175 175 - 750 750 - 650	Cement Cel. Water Cement with Latex Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement Gel Cement	Baker Plu	SOOO 43 3939 7 9-5/8 13 13 13 15 15 15 15 15	2" 1895 1498 3" 2235 3" 252 0" 30
FORMATION 5895 - 6526 5526 - 6235 5235 - 5935 5935 - 4925 4925 - 4725 4725 - 4039 4039 - 3839 8839 - 2285 2285 - 2185 2185 - 1350 1350 - 1175 1175 - 750 750 - 650 650 - 250	Cement Cel. Water Cement with Latex Gel Cement	Baker Plu	SOOO 43 3939 7 9-5/8 13 13 13 15 15 15 15 15	2" 1895 1498 3" 2235 3" 252 0" 30
FORMATION 6895 - 6526 6526 - 6235 6235 - 5935 6935 - 4925 6925 - 4725 6725 - 4039 6039 - 3839 6285 - 2185 2185 - 1350 350 - 1175 175 - 750 750 - 650 650 - 250 25QAT SEAMQ	Cement Cel. Water Cement with Latex Gel Cement	Baker Plu	SOOO 43 3939 7 9-5/8 13 13 13 15 15 15 15 15	2" 1895 1498 3" 2235 3" 252 0" 30