

DEPARTMENT OF MINES



OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION



| TO THE DEPARTMENT OF MINES, Charleston, W. Va. | T 01 10/ | 70 |
|--|--|--------------------------------|
| | DATE June 21, 197 | |
| Surface Owner Woodrow Smith | | X Petroleum Corp., Texa |
| Address Frame, W. Va. | | St. Parkersburg, WV 26101 |
| Mineral Owner C.B. Canterbury et | r arm | Acres 154 |
| Address 138 Hickory Road | Charleston WV Location (waters) Jakes | s Fork |
| Coal Owner None | Well No. 5 | Elevation 963.2 |
| Address | DistrictElk | County_Kanawha |
| Coal Operator | | |
| Address | Walton Q | uadrangle |
| THIS PERMIT MUST BE POSTED AT TH | HE WELL SITE | |
| All provisions being in accordance with | Chambra 22 | |
| of the W. Va. Code, the location is here | aby approved | |
| for <u>drilling</u> . This permit | INSPECTOR | |
| | 1414 | rtin Nichols |
| operations have not commenced by 11 | L-25-78 ADDRESSCl | endenin, W. Va. |
| Johns h (ala) | | |
| Deputy Director - Oil & Gas Division | PHONE 548-6993 | |
| GENTLEMEN: | | |
| The undersigned well operator is entitled | to drill upon the above named farm or tract of la | and for oil and see bester for |
| title thereto, (or as the case may be) under | r grant or lease dated | and for on and gas, naving fee |
| made to Quaker St | tate Oil Ref. Corp. and recorded on the | by O.B. Canterbury e |
| 19, in <u>Kanawha</u> County, B | Book 194 Page 44 | day of |
| | | |
| OH AND GAS WELL DRIL | L DEEPERREDRILLF | RACTURE OR STIMULATE |
| OIL AND GAS WELL ORIGIN | NALLY DRILLED BEFORE JUNE 5, 1969. | |
| The enclosed plat was prepared by a reginate been notified as of the above date. | istered engineer or licensed land surveyor and all | coal owners and/or operators |
| The above named coal owners and/or oper to make by Section 3 of the Code, must be | rator are hereby notified that any objection they we received by, or filed with the Department of Mines | wish to make, or are required |
| Copies of this notice and the enclosed plat | t were mailed by registered mail and delicate | |
| | | |
| ame day with the maining or delivery of this | s copy to the Department of Mines at Charleston, V | West Virginia. |
| PLEASE SUBMIT COPIES OF ALL | Very truly yours Franklin | XXXX Petroleum Corp., T |
| GEOPHYSICAL LOGS DIRECTLY TO: | (Sign Name) Lessil | S. Tracky |
| | Well Oper | ator Agent |
| VEST VIRGINIA GEOLOGICAL AND | 1814 Sevent | h Street |
| CONOMIC SURVEY O. BOX 879 | Address Street | |
| ORGANTOWN, WEST VIRGINIA 26505 | | |
| C-304 - 292-6331 | City or Tow | |
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| | | 00/00/0000 |
| | or found by the Department of mines, within said period proposed location, the department shall forthwith issue to the nade by the coal operators or found thereto by the department | |
| BLANKET BOND | KAN-3216 | PED MIT NUMBED |

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

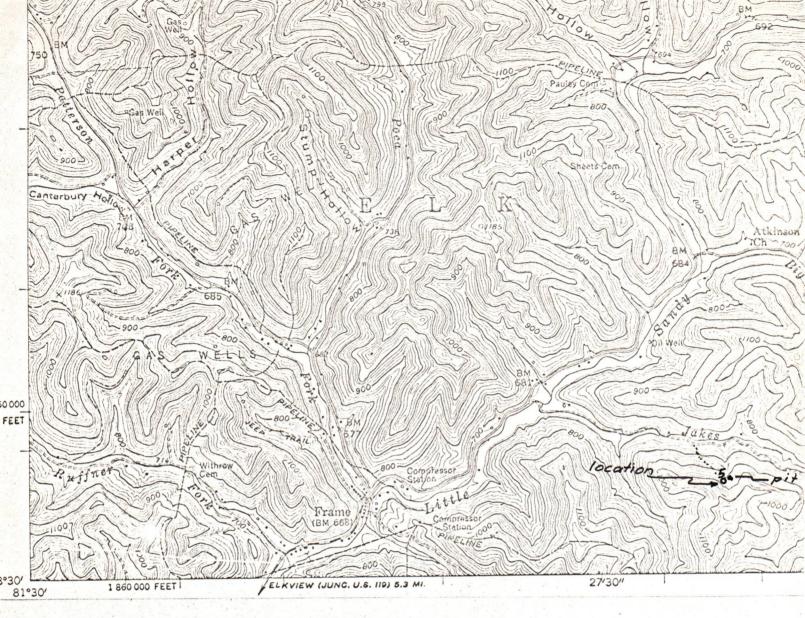
KAN-3216

47-039

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

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| ADDRESS ADDRESS 1814 Seventh St., Parkersburg, W. TELEPHONE | DRILLING CONTRACTOR: (I | f Known) | RESPONSIBLE AGENT: | | | | | |
| TELEPHONE 304/422-1121 ESTIMATED DEPTH OF COMPLETED WELL: 2400' ROTARY X CABLE TOOLS. PROFOSED EGOLOGICAL FORMATION: Berga TYPE OF WELL: OIL GAS COMB. X STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT.N | NAME | | | | | | | |
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| providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 29/08/2023 rgini Code. | | | | | | | | |
| providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter Q9/08/2023 rgini Code. | | | | | | | | |
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| For Coal Company | | | | | | | | |
| 0.12 C= 12.22 | | | F | or Coal Company | | | | |
| | | Late Take | | | | | | |



Franklin Pet. Corp, Texas Farm; Woodrow Smith

Well No 5

County : Kanawha District : Elk

A road will be constructed in a southerly direction from the Jakes Run Road to the location. Drainage culverts and cross ditches will be installed and constructed as necessary.

The location will be graded and ditched with sediment dispersants at the edge of the cut.

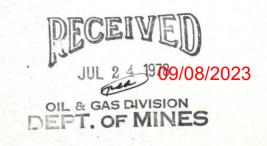
The pit to contain well cuttings will be located onthe well site adjacent to the well. The pit will be dug in a clay, sand, soil which sould be impermeable, but a linere will be installed as a precautionary measure.

No commercial timber is growing on the well site.

When the well is completed, the location, pit and roadway will be reclaimed and seeded, with fertilizer used as needed.

I certify that all requirements of Chap. 22 Art. 4 Sect 12 B of the W.Va. Code of 1931, as amended, will be carried out.

Denzil L. Prather, Agt.



Kan. 3216

WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON, WEST VIRGINIA INTER — OFFICE MEMORANDUM

Martin Nichols

DATE- October 23, 1978

Franklin '76 Permits No. KAN-2806,

FROM- Robert L. Dodd

SUBJECT - KAN-3215, KAN-3216 and KAN-3217

Martin.

I received a call Wednesday (10-18) about the condition Denzil Prather had left the well locations and roads around the above subject wells. I called him and requested that he check them out and make the necessary corrections. He called back after talking to Charles Canterbury (who claims his wife didn't call in and make the complaint) and said that everything was okay.

Since the well drilled under permit number KAN-2806 is ready for release why don't you check out all of them and give us a report so if we do happen to receive another complaint we will have something to fall back on.

/1s

HALLIBURTON

FORM 1986-R4

SEND ALL REMITTANCES TO

PAGE 1 OF

FIELD TICKET 028390

| | P.O. | DRA | WER | 143 | 1 | |
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| | ERSBURG, W | | 26101 | TYPE AND PUR | -1 | 16 | 1 . | | 777 | |
| TERMS | NET CHARGED AF | 20TH OF | FÓLLOWING MONTH, INTEREST DAYS FROM DATE OF INVOICE. | Cent | oN I | 17 | (ASIN | 9 | | |
| PRICE | SECONDARY REF. | CODE | DESCRIPTION | | UNIT | S 1 | UNITS 2 | PRICE | AMOUR | чт |
| 001-016 | | | Pumping Charg | ٠ | 2092 | FT | 1 | 626.00 | 686 | 0 |
| 000-117 | | | Pump Truck mile | 192 | 10 | ni | | 1.20 | 13 | 0 |
| - | | | 150 Cu FT 5% Po | zmlx. | | | | | | T: |
| 504-043 | | | STANDARD BULK | Cenrut | 75 | 5K | !- | 3.5.7 | 267 | |
| 506-105 | | | Pozmix A | | 75 | 1 . | | 1.40 | 105 | 0 |
| 506-12.1 | | | HAlliberton Gel Blands | | - Annual Control | 131 | | NC | M | K |
| 507-210 | | | Flocale Blanded & | | 38 | | | 1.60 | 20 | 12 |
| 109.965 | | | SATT Blended 18 | | 1993 | 1/6 | <u> </u> | 1046 | 59 | 14 |
| 30-015 | | +- | 45 Top Plug 50 | ν | - | ICH | | 16.35 | 16 | 13 |
| 12.A | 846 501 | | 42 Float Sho | <u> </u> | 1 | ICA | | 105,00 | 10.5 | |
| 650 | 507.91002 | ++- | 42 Ceviralizers | <u>S-3</u> | 3 | 1-11 | TITLE CO. | 30.50 | 79 | 150 |
| | | +- - | | | | 10) | GEIV | 9 | | + |
| | | ++- | | | | 1 60. | IAN 1 5 19 | 70 | | + |
| | | +- | SERVICE CHARGE ON MATERIALS RE | TURNED | 110 | l cu. | Orric I | 1 | 104 | +, |
| 0-207 | | + | SERVICE CHARGE | /s LOADED | 168 | Ping- | T. OF M | NES | 28 | |
| 0.306 | | | 14183 WEIGHT / | O MILES | 1705/150 | - Mirres | | 1-19// | 14186 | |
| | ORILY COMPLETED! _ | | 800-009 | N - W | · | | W. 1)1 | B TOTAL TAX | 4 | |
| OPERATION OF | - | TORY! | LEAS | E Jhm | -WELL # | 5 | | TAX | | + |
| PERFORMANCE | OF PERSONNEL S |) The contract of the contract | EIVE DO | BLES/ | / | | | TAX | 1500 | , , |
| 1/10 | Customer or His | Agento | 21 1070 | Halliburton | n Opgrator | 1/ | | TOTAL | 1529 | 1_ |
| 17 | | | | NGIBLES | | | | | | |
| - | ^ Lo | ner i | & Prather OTHE | R | | 20 | | • | | |
| and the state of t | | | | OVAL | d | q | — 09/ | /08/202 | 23 | |
| | | | | | | | | | | |

Coal was encountered at

None

Feet .

Fresh water_



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

RECORD IS

OIL & GAS IVISION

Rotary_ Oil Cable_ Quadrangle Kettle 7.5 Recycling Comb. Permit No. KAN 3216 Water Flood___ Storage_ Disposal 47-039 (Kind) Company FRANKLIN PETROLEUM CORP., TEXAS Casing and Used in Left Cement fill up Address C/o 1814 7th St., Parkersburg, WV 26101 Tubing Drilling in Well Cu. ft. (Sks.) Farm Woodrow Smith Acres 154 Location (waters) _ Size 963.2 5 Well No ._ Elev. 20-16 County Kanawha Elk District_ Cond. The surface of tract is owned in fee by. 13-10 Woodrow Smith 9 5/8 Address Frame, W. Va. 8 5/8 214 214 To surface Mineral rights are owned by C. Canterbury et al Address Charleston, W. Va. 5 1/2 4 1/2 To 1600' 2090 2090 Drilling Commenced 8-2-78 8-6-78 3 Drilling Completed_ Initial open flow _ _cu. ft. bbls. 20 Mcu. ft. per day_ Liners Used Final production_ bbls. hrs. before test 250# RP. Well open __ Well treatment details: Attach copy of cementing record. Well fractured by Halliburton 10-27-78 500 bbl. water; 500 gas acid; 20,000 lb. 20-40 mesh sand

| oducing Sand | Big Injun | | | 2016-20 | 030 |
|-----------------|--|----------|-------------|-------------------|------------|
| Formation Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
| Surface (Shale | Silt) | 0 | 40 | | |
| Sand | | 40 | 85 | | |
| Sha l e | | 85 | 130 | | |
| Shale | | 130 | 185 | | |
| Sand | | 185 | 210 | | |
| Shale | | 210 | 425 | | |
| Sand | | 425 | 470 | | |
| Shale (Sandy) | | 470 | 600 | | |
| Sand | | 600 | 700 | | |
| Sha l e | | 700 | 840 | | |
| Sand | | 840 | 940 | | |
| Shale | , | 940 | 1030 | | |
| Sand | | 1030 | 1070 | | |
| Shale | | 1070 | 1095 | | |
| Sand | | 1095 | 1125 | | |
| Shale (Sandy) | | 1125 | 1270 | | 09/08/202 |
| Sand | | 1270 | 1310 | | 00/00/2020 |
| Sha l e | a controller south southern of the life of the | 1310 | 1330 | | |
| Sand | Jeerry 17, | 1330 | 1680 | | |
| Shale . Too | LI FE POLIT | 1680 | 1720 | | |
| Shale | | 1720 | 1740 | | |

Inches

Salt Water.

⁽over)

| Formation Color Hard or Soft | Top Feet 15 | Bottom Feet | Oil, Gas or Water * Remarks |
|--------------------------------|------------------------------|------------------------------|---------------------------------------|
| Limestone Dol. Lime Sand Shale | 1740 1970 2010 2040 | 1970 2010 2040 2092 | Total Depth |
| | | | ettl- 7.5 |
| | | | 1 |
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| | | | C LUBIO EN ILL |
| | | 15 | e do 101 7tiett., Perkersb |
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| 1 surfice | | | ire e, V. V. terbu |
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| | | . V | rlesto, |
| | | | 7 |
| | | 1.5 | C |
| | | Cc | |
| | | 1)-77 | ell moture by a liberton |
| | ile del C - C | 30,000 15. | 50) bbl. wtem 50) sect; |
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| | | * | one |
| C C 110 | | | 3'c i du |
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| | | | euri sa (ah la e 1t) |
| | 5.3 | C | |
| | 1 0 | | in a lais. |
| | CI | 163 | |
| | 7.0 | 10 | 3 1 o i i i |
| | 0.0 | 7.0 | 2 (y) |
| | 7)) | 700 | |
| | C | CU | bu s |
| | 10 0 | 10 0 | |
| | 10.3 | 1070 | ls |
| | 11 55 . | 1125 | 09/08/2023 |
| | 1 0 | 1 1 2 7 2 | SI of |
| | 1:00 | | January 12, KLIN PETROLEUM CORP, TEXA |
| | 17) | 1 11/20 | mail J. Challer of |

Agent (Title)

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Ken -3216 Oil or Gas Well QL CASING AND USED IN WELL PACKERS arters burk, wow Size 16_ Kind of Packer Well No. 10 Size of Drilling commenced 65% Depth set_ 5 3/16_ Drilling completed___ Total depth_ Perf. top__ Date shot_ _Depth of shot. Perf. bottom_ Initial open flow_ ____/10ths Water in_ Liners Used Perf. top_ Open flow after tubing_____/10ths Merc. in___ Perf. bottom_ Volume_ _SIZE 214 No. FT. 8-3-78 Date Cu. Ft. Rock pressure___ NAME OF SERVICE COMPANY lbs. hrs. Waliburton bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_ FEET INCHES Fresh water_ feet. feet FEET INCHES FEET INCHES Salt water feet. feet FEET INCHES FEET INCHES Drillers' Names. Remarks: Cemented with 75 BaGS drelling at- 1460H

8-5-78/

Morter B. New 19812023 8

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| 0015 | | | | | II No | |
|--|-----------------|----------|-----------------------|--|--|-------------|
| COMPANY | | | ADDRESS | The second of th | | |
| FARM | | DISTRICT | | COUNTY | | |
| illing Material Used | | | | | and the second | |
| iner Loc | Location Amount | | Packer | Location | The state of the s | |
| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | G AND TO | BING |
| | | | | RECOVERED | SIZE | LOST |
| | | | | | | |
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| The state of the s | | | | | | |
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| | | | | | | |
| ers' Names | | | | | | |
| ers' Names | | | | | | A SHOW YOUR |
| arks: | | | | | | |
| | | | | | | |
| | | | | | | |

I hereby certify I visited the above well on this date.

DATE

FORM IV-26 (Obverse)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION [08-78]

API Well No.

INSPECTOR'S WELL REPORT ON

| | Elevation: | Water County | shed: Jakes Souwhi | FOHK Quadrangle: _ | |
|---|-------------------|-----------------|-----------------------|--|--------------------------|
| WELL OPERATO | or Frank | la Petrolei | em CO DESIGNATED | AGENT Den. | Zil L. Prathe |
| Address | Destrok | Sburg wr | Addres | The state of the s | ersburg won |
| | , | | | / | |
| | | | SERVICE CON | MPANIES | · · |
| Address | 3 | | - | | |
| | | | | | |
| WELL DATA: | | | | | |
| Drillin | ng commenced | , 19 | completed | | |
| Total I | Depth | feet | | | |
| Fractur | ring/ Stim | ulation/ on | | , 19 at a | depth offeat |
| Open F | low: Initial, | /lOths Water in | inches; after | tubing,/10 | ths Merc. ininches |
| | | | , 19; completed | | |
| | | Oil Volume | | le . | |
| Rock Pr | ressure | psig after | nrs. | | John William William |
| Fresh v | water encountered | (depths) | | Marie Same | AUG 1 9 1070 |
| Salt wa | ater encountered | (depths) | | | 70010 1373 |
| Coal se | eams encountered | (depths) | | | L & GAS DIVISION |
| CASING AND | TUBING PROGRAM | | | DEE | T. OF MINES |
| CASING OR TUBING TYPE | l ¡Wei | ight! | FOOTAGE INTERVALS | OR SACKS | UP PACKERS |
| | | | | | Kinds |
| Conductor | | | | | |
| Conductor Fresh water | | | | | |
| | | 1 1 11 | | | Sizes |
| Fresh water | 9 | | | | Sizes |
| Fresh water | 0 | | | | Depths set |
| Fresh water Coal Intermediate | 8 | | | | |
| Fresh water Coal Intermediate Production | 8 | | | | |
| Fresh water Coal Intermediate Production Tubing | 8 | | | | Depths set |
| Fresh water Coal Intermediate Production Tubing | 8 | | | | Depths set Perforations: |

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

and Seeded,

508 Marter B. Duchols

| FORM IV-26 | Date: | |
|--|-----------------------------|---------------------------|
| (Reverse) STATE OF WES | ST VIRGINIA Operat | or's |
| [08-78] DEPARTMENT OF MINES, | OIL AND GAS DIVISION Well N | |
| | WELL REPORT | 11 No. 47 - County Permit |
| O1 P L U G | N GING | |
| | | |
| WELL TYPE: 0il/ Gas/ Liquid Injection | | |
| (If "Gas", Production/ Undergrou | and storage/ Deep/ | Shallow/) |
| LOCATION: Elevation: Watershed | : | |
| District: County: _ | Quadrangle: | |
| WELL OPERATOR | DESIGNATED AGENT | |
| | | |
| Address | Address | |
| | | |
| PLUGGING CONTRACTOR | SERVICE COMPANIES (NAMES | ONLY) |
| Address | | |
| | | 1778.4 |
| | | |
| | | |
| | | |
| | | |
| Bridge Plugs UsedType and Depth | | |
| | | |
| | | |
| | | |
| VENT PIPE | | |
| MISCELLANEOUS MATERIALS | | |
| CASING LOST | | |
| TYPE OF RIG: | | |
| Owner: Well Op'r / Contractor / | | |
| Rig time: days plus hours | | |
| ure orme days brus Hours | | |
| | | |
| DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL | | |

09/08/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

INSPECTOR'S AND OTHER REMARKS:

District Oil and Gas Inspector

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well

Permit No. 039-3316

| | | CASING AND | USED IN | LEFT IN | | PACKERS |
|---------------------------------------|----------------|-------------|----------|---------|---------|----------|
| Company FRANKlin Pet. Con | P | TUBING | DRILLING | WELL | | |
| Address PARKERS BURG, C | W | Size | | | | |
| Farm Smith | | 16 | | | Kind o | f Packer |
| #5 | | 13 | | | | |
| Well No. #5 | 10.000 - 1.000 | 10 | | | Size of | |
| District E/B County B/A | N | 81/4 | | | | |
| Drilling commenced | | 65/8 | | - | Depth | set |
| Drining commenced | | 5 3/16 | | | | |
| Drilling completedTotal depth | | 3 | | | Perf. t | op |
| Date shotDepth of shot | | 2 | | | Perf. b | ottom |
| Initial open flow/10ths Water in | Inch | Liners Used | | | Perf. t | op |
| Open flow after tubing/10ths Merc. in | Inch | | | | Perf. b | ottom |
| Volume | _Cu. Ft. | CASING CEME | NTED | SIZE | No. 1 | FTDa |
| Rock pressurelbs | hrs. | NAME OF SER | VICE COM | PANY | | |
| Oilbbls., 1s | t 24 hrs. | COAL WAS EN | COUNTERE | D AT | _FEET_ | INCHE |
| Fresh waterfeet | feet | FEET_ | IN(| CHES | _FEET_ | INCHE |
| Salt waterfeet | feet | FEET_ | INO | CHES | _FEET_ | INCHE |

Drillers' Names.

Remarks: Well NOW Belongs To TRINITY Oils GAS
They ARE Reclaiming Location

7/1/84

Cod Dollar WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No. | | | BUY TROJECHERY | W | 'ell No | |
|-------------------------------|-----------------------|-------------------|-----------------------|-----------------|----------------|--|
| COMPANY | | | ADDRESS | 3216 | 39- | 1 |
| FARM | | DISTRICT | C | OUNTY | togical carrie | |
| Filling Material Used | | | | Shis Pe | Misch | A survey. |
| Liner Loc | ration | Amou | int Packer | Loc | ation | |
| | ND DEPTH PLACED | | BRIDGES | | G AND TU | AND DESCRIPTION OF THE PARTY OF |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | PARIS | | 14 | |
| L. Depte data galler | | | | | | |
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| emanoj jesti. | | | | | | |
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| 107 127 of | | i danzan t | | | | |
| | PRACES | Tarina F | | | | D-1. |
| | | | | | | |
| | | | | | - | |
| Drillers' Names | 38-KDM3 | 7 18 | <u> </u> | | | 8 |
| AIFSVITHEN | 2011 | | | 1347 | | |
| Remarks: | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | I hereby certify I vi | sited the above v | well on this date. | | * | |
| DATE | | | | | | |
| (Pillan) | Mary II | | - | TDIOT WELL 122 | PEOTOS | |
| DISTRICT WITH THE PROPERTY OF | V 170 Y | | DIS | STRICT WELL INS | 09/08 | /2023 |

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT & DEL MINES

Permit No. 039-32/6

| Company FRANKlin Petro Corp | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PA | CKERS |
|---|----------------------|---------------------|-----------------|-------------|--------|
| Address NewYORK, New YORK | Size | | | | |
| Farm Cossden Smith | 16 | | | Kind of P | acker |
| Well No. # 5 | 13 | | | | |
| | 10 | | | _ Size of | |
| District ELK County KAN. | 81/4 | | | Donth set | |
| Drilling commenced | 5 3/16 | | | _ Depth set | |
| Drilling completedTotal depth | 3 | | | Perf. top. | |
| Date shotDepth of shot | 2 | | | Perf. bott | om |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top. | |
| Open flow after tubing/10ths Merc. inInch | | | | Perf. bott | om |
| VolumeCu. Ft. | CASING CEMENT | ED | _SIZE | No. FT. | Date |
| Rock pressurelbshrs. | NAME OF SERV | ICE COMPA | NY | | |
| Oilbbls., 1st 24 hrs. | COAL WAS ENCO | OUNTERED | AT | _FEET | INCHES |
| Fresh waterfeetfeet | FEET | INCH | ES | _FEET | INCHES |
| Salt waterfeetfeet | FEET_ | INCH | ES | _FEET | INCHES |

Remarks: Make Inspection on Reclamation CONPANY EUDEKING ON LOCATION CON'T BE Released At This Time Reclaimed Needs To Be Seeded

111 9184

Rod Meloso

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| COMPANY | | | ADDRESS | 3/2/6 | 139- | 5 |
|--|------------------------|---|--|-------------------|--|-------|
| | | COUNTY | | | | |
| | | | the Cerp | | | > |
| illing Material Used | | | 21 21812 118 | Carrie L. | 17.10 | 1 |
| iner Loc | cation | Amou | t Packer Location | | | - |
| PLUGS USED A | ND DEPTH PLACED | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | | | 1 |
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| | | | | | | |
| December 1990 | | | | | | |
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| Line and the contract of the c | | | 1000)1000000000000000000000000000000000 | | | |
| | | | | dan's | | C. T. |
| dTS esc | 4.5 | LEGIFICATION | | | | |
| | THATPO | 101708 | and the second | | | |
| | | | | | | _ |
| | L TARGEST | 1. | | | | |
| Orillers' Names | 2.4H3W | 575 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | (88) | 1.00 | | |
| | | | | | | |
| Remarks: | | DE 1 1990 - 1990 A 1557 11 1144 | Y AND DESCRIPTION OF THE PROPERTY OF THE PROPE | | SEC. 2-1 100 100 100 100 100 100 100 100 100 1 | |
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| | | | | | | |
| | I hereby certify I vis | | vell on this date | | | |
| DATE | i hereby certify I VIS | ited the above w | ven on uns date. | | | |



State

Bep Gil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

| | RECEIVED NOV 5 - 1984 | | |
|------------------|-----------------------------------|--|--|
| of West Virginia | OIL & GAS DIVISION DEPT. OF MINES | | |
| artment of Mines | | | |

| COMPANY | FRANKlis Petroleum Corp | PERMIT NO | 034- | 3216 | |
|---------|--|---------------|-----------|---------------|-----|
| Neu | york, New York | FARM & WELI | L NO Luxo | Jean Smith | 1#5 |
| | | DIST. & COU | UNTY EIK | IRON SMILL | e . |
| | | | IN COMPLI | | 1. |
| RULE | DESCRIPTION | | YES | NO | |
| 23.06 | Notification Prior to Starting Work | | | | |
| 25.04 | Prepared before Drilling to Prevent W | Vaste | | | |
| 25.03 | High-Pressure Drilling | | | in the second | |
| 16.01 | Required Permits at Wellsite | | | | |
| 15.03 | Adequate Fresh Water Casing | | | | |
| 15.02 | Adequate Coal Casing | | | | |
| 15.01 | Adequate Production Casing | | | | |
| 15.04 | Adequate Cement Strenght | | | | |
| 15.05 | Cement Type | | | | |
| 23.02 | Maintained Access Roads | | | | |
| 25.01 | Necessary Equipment to Prevent Waste | | | | |
| 23.04 | Reclaimed Drilling Pits | | | | |
| 23.05 | No Surface or Underground Pollution | | | | |
| 23.07 | Requirements for Production & Gatheri | ing Pipelines | | | |
| 16.01 | Well Records on Site | | | x | |
| 16.02 | Well Records Filed | | | | |
| 7.05 | Identification Markings | | | | |
| I HAVE | INSPECTED THE ABOVE CAPTIONED WELL AND | RECOMMEND THE | odlney | ELEASED: | |
| | | DATE | 10/31 | 184 | |
| Your we | ll record was received and reclamation | requirements | approved. | In accordance | |

with Chapter 22, Article 4, Section 2, the above well will remain under bond

Administrator-Oil & Gas Division

December 28, 1984 DATE

coverage for the life of the well.

| 1.0 API well number: (If not available, feave blank, 14 digits, | (7-030-2216 | | | | |
|--|--|--|--|--|--|
| 2.0 Type of determination being sought | 47-039-3216 | | | | |
| (Use the codes found on the front of this form.) | 103 Section of NGPA Category Code | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 2092 - feet | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | TRINITY OIL & GAS CORP. Name 55 W. 42nd Street | Seiler Code | | | |
| | Street New York City N.Y. 10036 State Zip Code | | | | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | WILLS CREEK Field Name KANAWHA COUNTY W. VA: | 2 7.7.7.4 so | | | |
| (b) For OCS wells: | State | et et testimation | | | |
| | Area Name Block Number Date of Lease | brew ang fire en pag ringsi nen ente fig pan land fil en gri | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum,) | Mo. Day Yr. OCS Lease Number WOODROW SMITH #5 | in an interest | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | BIG INJUN | D Por 13- | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | COLUMBIA GAS TRANSMISSION CORP. | 004030 | | | |
| (b) Date of the contract: | Mo. Day Y: | Buyer Code | | | |
| (c) Estimated annual production: | Initial Open Flow MMcf. | | | | |
| | (a) Base Price (b) Tax (c) All Other (| d) Total of (a), b) and u i | | | |
| 7 0 Contract price: (As of filing date. Complete to 3 decimal places.) | 2 0 62 | 2.0 6 2 | | | |
| 8 0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | 2 0 62 | 2 .0 6 2 | | | |
| Agency Use Only Date Received by Juris. Agency AUG 03 1979 Date Received by FERC | JAN LIFSHUTZ Name Vice Pre Title Signature | | | | |
| I I | Date Application is Completed (212) 840-8342 | | | | |

| PARIJCIPA | PARTS: FEB 04-1980 BUYE | R-SELLER COI |
|-----------|--|--------------|
| well o | OPERATOR: TRINITY Oil & 695 CORP. | 19205 |
| , FIRST | I PURCHASER: Columbia Gas Trans. Corp. OC | 24030 |
| OTHER: | | |
| | Qualifie as Section 103, new makere produce | ton well |
| | Department of Minos, Oil & Gas Division L DETERMINATION FILE NUMBER Description of Section 103, new making product Therefore The | bad |
| 7908 | 863-163-039-32.16 | |
| | ove File Number on all Communications | |
| Relati | ting to Defermination of this Well | |
| | CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING | |
| - | | ٠. |
| TIEM NO. | | |
| | V-1 - Agent MR. Ed Clark | •. |
| 2 IV- | V-1 - Agent ///C- Ed CIUICI | |
| | V-2 - Well Permit | |
| 4 17 | V-6 - Well Plat | |
| 5 IV- | V-35- Well Record Drilling Deepening | |
| .6 IV- | V-36- Cas-Oil Test: Cas Only Was Oil Produced? Ratio | |
| 7 10- | V-39- Annual Production years | |
| 8 IV- | V-40- 90 day Production Days off Line: | |
| 9 17 | V-48- Application for Certification. Complete? | avit |
| 10 - 17 | 57 57 57 57 57 57 57 57 | gned |
| 18 - 28 | Other: Survey Logs Geological Charts Structure | У ар |
| - | 1:4000 Map Well Tabulations Gas Analyses | |
| (5) | Date Completed: 8-0-18 Deepened Deepened | |
| (5) | Production Depth: 20/6-2030 | |
| (5) | Production Formation: Big Thiun | |
| (5) | FINAL OPEN FION: 20 MCF | |
| (5) | AFTER R.P. FRACE 250#- | |
| (6) | Other Gas Test: | |
| (7) | Avg. Daily Gas from Amual Production: No Production | |
| (8) | Avg. Daily Gas from 90-day ending =/1-120 days No Acoduct | ion |
| (8) | | a Daily Repo |
| (5) | Oil Production: No From Completion Report | |
| (10-17) | 09/08/2 | 023 |
| | Notario de | • |
| (10-17) | official well record with the Department confirm the submitted inform | ation? 165 |
| Does of | Man computer program confirm? | |
| Additio | onal Information Does computer program confirmi | |
| Mas Det | termination Objected tol Ey Whom! | TM |
| | | , , , - |

DEPARTMENT OF MINES, OIL AND GAS DIVISION

| Date | | Jul | y 5, | | 19 79 |
|---------------|--------------------|--------|---------------|-----|----------------|
| Opera Well | No. | s W | . Smi | t h | # 5 |
| | vell 7 state | | 039 County | | 3216 Permit |

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL

NGPA Section 103

| NGFA Section | ion 103 |
|--|---|
| | DESIGNATED AGENT Mr. Ed Clark |
| | ADDRESS P. O. Box 422 |
| | Sutton, W. Va. 26601 |
| WELL OPERATOR TRINITY OIL & GAS COR | PLOCATION: Elevation 963.2 |
| ADDRESS 55 W. 42nd Street | WatershedJakes Fork |
| New York, N.Y. 10036 | Dist. Elk County Kanawha Quad. Kettle 7 |
| CAS PURCHASER Columbia Gas Trans- | Gas Purchase Walton Q |
| mission Corp. | Contract No. |
| Charleston, W. Va. 25325 | Meter Chart Code Date of Contract |
| | |
| * * * * * * * * | * * * * * * * * * |
| | |
| Date surface drilling was begun: August 2 | , 1978 |
| Indicate the bottom hole pressure of the well | and explain how this was calculated. |
| The second secon | and explain now this was calculated: |
| | |
| "NA" | |
| | |
| • | |
| | |
| AFFIDA | VIT |
| | |
| within a proration unit, in existence at the treeservoir from which gas is or will be produced in commercial quantities or on which surface draws capable of producing gas in commercial quantities or on which surface draws capable of producing gas in commercial quantities or on which surface draws and belief the best of my information. | ving been first sworn according to law state that termination is sought was begun on or after February 19, ederal well spacing requirements and the well is not ime surface drilling began, which was applicable to the d and which applied to any other well producing gas rilling began on or after February 19, 1977, and which not ities. I state, further, that I have concluded, to ef, that the well for which this determination is sought not aware of any information not described in the noclusion. |
| | () \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ |
| | an restant |
| | |
| | |
| STATE OF NEW YORK- | |
| COUNTY OF NEW YORK, TO WIT: | |
| I, Seymour Greenberga Nota | ary Public in and for the state and county aforesaid, |
| | ne is signed to the writing above, bearing date |
| | acknowledged the same before me, in my county aforesaid. |
| | |
| My term of office expires on the | seal this 6 day of 116, 1979. |
| Ty or orrive expires on the | |
| | |
| | Annahar |
| NOTARIAL, SEAL] | Notary Public |
| | |