



#### STATE OF WEST VINGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	X
Spudder	
Cable Tools	
Storage	X

Quadrangle Blue	e Greek			RECORD 2	4	Oil or Gas Well	Storage
Permit No. Kan-	-3365	(039)				Vii Vi VIII VIII	(KIND)
		rans. Corp.		Cading and Tubing	Used in Drilling	Left in Well	Packers
_ Clo	ris Dillmor	endenin, WV e ex.al. A	CT08_65	Size		Kind	of Packer
Location (waters)	Potato Cr	eek	1029 /.5	13 3/8"		00	
Well No. 121	20	II am o	llev_LU30, 42	10		Size	of
District Elk		County Kana	Wild	9-5/8	i li	309.	***************************************
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Mineral rights are	owned by ULO	oris Dillmore	Db Fla	A 2/2000		. 6	
	A d	dress		3		Perf	. top
75	Januar	y 20, 13/3	~×				. bottom
Drilling completed	Februa	ry 6, 1979					. top
Date Shot	From	To					bottom
With			· · · · · · · · · · · · · · · · · · ·				
Open Flow	/10ths Water	in	Inch	Attach copy or	cementing record.	OQ \\	. 1-28-79 Posts
	/10ths Merc.	in	Inch	CASING CEM	ENTEDLI-1/05	<u>ZE 00 No. r</u>	t 1-28-79 Date
Volume	***	14 4 14 14 14 14 14 14 14 14 14 14 14 14	Cu. Ft.	Amount of cem	ent used (bags)	LOU CLASS-A	and a R v a a v province designation of a second substitution des
Rock Pressure		150		Name of Service	e Co Harrr	burton	PACCEEC
n:i			bbls., 1st 24 hrs.		NCOUNTERED A	at 400 Fee	TINCHES
WATE ACIDIZE	D (DETAILS)	1000 gal. 1	15%	FEI	TINCH	esFee	rINCHES
				TESTS IN	ITINCH	esFee	TINCHES
WEIT FRACTU	RED (DETAILS	805 bbls	with 25,000	)# 20/40 San	<u>d</u>		
							anticas eras su assistante escur er al-conditionate arabany un particularitation er al-frantisco
DECINT AFTER			39.3	million MCF	*************		
			/NU F51	Sect 10 1 102 %	O 11200		
Comba West	16 mm a mm m m	179.000		Solt Water 5	arc band	Peel	0-1590
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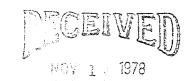
APPROVED Bernard Prather , 1979

By Was Tealrand Magner

(Title)

Transcore





#### OL & GAS EIVISION ET T. OF WINES

### Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE November 9, 1978	
Surface Owner Dorothy Myers Belcher	Company Columbia Gas Transm	ission Corp.
Address		
Mineral Owner Cloris G. Dillmore		
Address 5372 Acacia Trail, Pinellas Pk., Fla.		
Coal Owner Dorothy M. Belcher		
Address	District Elk	
Coal Operator Unoperated		CountyConstants
	Quadrangle Dide Cleek	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	<del></del>	
operations have not commenced by 3-14-79.	July 12, 19 51  Sany and recorded on the  Page 93  REDRILL FRACTU	nin, W. Va.  oil and gas, having fee  by day of
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.  The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or for Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address	notified that any objection they wish to filed with the Department of Mines withing registered mail, or delivered to the above	make, or are required then (10) days. *  named coal operators before. or on the
The second secon		
PLEASE SUBMIT COPIES OF ALL	Very truly yours,	
CEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator	~~~
TOOM UTDOYNER OF OF OCTORY ARID	Director, Explorati	on &) Development
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY Addre	P. 0. Box 1273 Street	
P. O. BOX 879		
MORGANTOWN, WEST VIRGINIA 26505 Well Open		
AC-304 - 292-6331	City or Town	
· · · · · · · · · · · · · · · · · · ·	West Virginia	25325
	State	

\*SICTION 3..., It no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filling of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

KAN-3365 PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	ro X DRILL		LUMCI CUE STIME TWIFF
DRILLING CONTRACTOR: (	If Known)	RESPONSIBLE AGEN	
NAME		NAME Larry Fri	end
ADDRESS		ADDRESS P.O. Box	610, Clendenin, W. Va.
TELEPHONE			317
ESTIMATED DEPTH OF COM		ROTARY X	_ CABLE TOOLS.
PROPOSED GEOLOGICAL FO	RMATION: Oriskany		
TYPE OF WELL: OIL	GAS (	COMB STORAC	E X DISPOSAL
		ING WATER FI	
TENTATIVE CASING PROGRA	AM:		
CASING AND TUBING			
SIZE	USED FOR DRIELING	LIT IN WILL	OR SACKS - CUBIC LT
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Official Title