

Form 00-10



OCT 1 6 1979

OIL & GAS DIRECT

DEPARTMENT OF MINES EPT. OF MANAGE

Cable Tools

OIL AND GAS DIVISION

Storage 

Quadrangle

Permit No. 47-	-039-3373	•	WELL	RECORD		Oil or (	Gas Well Gas (KIND)
7 7			leston, WV	# 31836 FAG	Used in Drilling	Left in Well	Packers
		ayne		Size	·		
Location (waters) .	Baker's	Fork		16			Kind of Packer
Well No. 205	519	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Elev. 1085'	133/8	133	133	***************************************
District Mal	Lden	County Kar	nawha	10			Size of
The surface of trac	t is owned in f	ee by Leo N	Morris	<b>\$</b> % 9-5/8		2336	
		\ddress	**********************	<b>£%</b> .7	5204	3062	Depth set
Mineral rights are	owned byJ.	ohn L. D. Pa	ayne				
	A	\ddress		41/2	6690	1706	**************************************
Drilling commence	ed 4-17-	79	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	3			Perf. top
Drilling completed	5-12-	79		2 3/8	1 1	6591	Perf. bottom
Date Shot	From.	****************************	To	Liners Used	7''	7''	Perf. top
With			************		41211	41211	Perf. bottom
Open Flow	/10ths Water	r in	Inch	Attach copy of	cementing record		
	/10ths Merc.	. in	Incb	CASING CEM	ENTED 13-3/	<b>SIZE</b> 133	No. Ft. 4-20-79 Date
Volume			Cu. Ft.	Amount of cem-	ent used (bags)	150 Class	3-A
Rock Pressure	*************************	lbs	hrs.	Name of Service	e CoHa	lliburton	Services
Oil			bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT 190	FEETINCHES
WELL ACIDIZED	(DETAILS)			309 FEE	TINC	HES	FEETINCHES
				321 FEE	TINC	HES	FEET INCHES
WELL FRACTUR	RED (DETAIL	s) 836 BBL	Using 10,000	# 80/100 Sand	1 & 25,000#	20/40 Sar	ıd
***************************************		************	****		~ * * * * * * * * * * * * * * * * * * *	***	******
RESULT AFTER	TREATMENT	(Initial open Flow	or bbls.) (1.4	MMCF)			
ROCK PRESSURE	E AFTER TRE	eatmentl	.705	HOURS2	24	**********	
Fresh Water	*************	Feet	**********	Salt Water		Feet	n_accig to Ed Rothme
Producing Sand	Tusco	uro Y O <del>l</del>			Depth 66	30 - 665	0 - columbia, 1/20/8
Formation	Color	Hard or Soft	Тор	Bottom	OL, Gas or Water	Depth	Remarks
Sand				100			
Coal			0 190	190 193			
Sand			193	309			
Coal			309	312			
Shale			312	321			
			1 00-	007		4	ŧ

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	190			
Coal			190	193		a company	
Sand			193	309			
Coal			309	312	and the state of t		
Shale			312	321			
Coal			321	327			
Sand			327	1150			
Shale			1150	1200		700	
Salt Sand		1 1	1200	1567			
Shale		whoo	- 5167 5198	1598	*		
ime			5198	1630			
ig Lime			1630	1790			
njun Sand			1790	1810			
hale			1810	2059	·		
leir Sand			2059	2106			
hale			2106	2290			
erea			2290	2310	1		
hale			2310	5023			
ime			5023	5898			
lewburg			5898	5926			
CKenzieSand			5926	6160	Î		
lose Hill			> 6160	6610			
Clinton Sd			⇒ 6610	6650			
Tuniata			6650	6690 TD	1		
		Provide the second seco					
i indiministra					·		SIMI -
							NOV 6 1







## Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE December 20, 19	78
Surface Owner Leo Morris	Company Columbia Gas Tr	
Address	Address P. O. Box 1273,	
loh- I D D-	Farm John L. D. Payne #	
Address Suite 1280, One Valley Square,	Chas. WV, Hanson Br	Bakers Fork
Coal Owner Same as above	Weil No. 20519	
Address		
		County_Kanawna_
Coal Operator Unoperated	Quadrangle Charleston La	ist
Address	TE	
Il provisions being in accordance with Chapter 2 the W. Va. Code, the location is hereby approver drilling This permit shall expire	ed INSPECTOR	chols
perations have not commenced by 4-27-79	ADDRESS P. O. Box 554, Cl	endenin WV
Notest & All	PHONE 548-6993	ondonvii, ne
Deputy Director - Oil & Gas Division	11.000	
GENTLEMEN:		
The undersigned well operator is entitled to dri	ill upon the above named farm or tract of lar	nd for oil and gas, having fee
title thereto, (or as the case may be) under grant	or lease dated December 11, 19	72 by John L. D.
Payne made to Columbia Gas	Trans. Corp. and recorded on the	day of
19 in Kanawha County, Book _	188367	
X NEW WELLDRILL DE	EPER REDRILL FR	ACTURE OR STUMMINATE
OIL AND GAS WELL ORIGINALLY		ACTURE OIL STINIOLATE
The enclosed plat was prepared by a registered have been notified as of the above date.  The above named coal owners and/or operator and the second coal owners and/or operator and the second coal owners and/or operator and the second coal owners are second coal owners.	engineer or licensed land surveyor and all o	
to make by Section 3 of the Code, must be receive	ed by, or filed with the Department of Mines	within ten (10) days. *
Copies of this notice and the enclosed plat were or coal owners at their above shown respective accume day with the mailing or delivery of this copy	dress day	before or on the
	Very truly young,	· · · · · · · · · · · · · · · · · · ·
PLEASE SUBMIT COPIES OF ALL	in (Kill)	
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Open	ator
WEST VIRGINIA GEOLOGICAL AND	P. 0. Box 12	ration & Development 73
ECONOMIC SURVEY P. O. BOX 879	of	•
MORGANTOWN, WEST VIRGINIA 26505	Well Operator Charleston City or Tow	n
AC-304 - 292-6331	West Virgini	a 25325
	State	

"SICTION 3.... It no objections are filed or found by the Department of mines, within said period of ten days from the receipt of motice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLARKET BOND

47-039-3373

PERMIT NUMBER

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If Known)  RESPONSIBLE AGENT:  NAME  ADDRESS  ADDRESS P.O. Box 610, Cle  TELEPHONE  TELEPHONE  STELEPHONE  PROPOSED GEOLOGICAL FORMATION: TUSCAFOFA  TYPE OF WELL:  OIL  GAS  RECYCLING  WATER FLOOD  TENTATIVE CASING PROGRAM:  CASING AND TUBING SIZE  DRILLING  USED FOR  BRILLING  USED FOR  BRILLING  WIFIL  OR SA  20 - XK  30'  Cement  13 - XK 3/8  160'  9 - 5,8  23 40'  Cement  Cement  Cement  Cement  Cement  Cement	STIMIL OF	FRACTURE.ST	DEEPEN	DX DRILL	PROPOSED WORK ORDER TO
ADDRESS P.O. BOX 610, CIC TELEPHONE 965-3317 TELEPHONE 965-3317 TELEPHONE 965-3317 TO ANDRESS P.O. BOX 610, CIC TELEPHONE 965-3317 TO ANDRESS PROGRAM TO ANDRESS P.O. BOX 610, CIC TELEPHONE 965-3317 TO ANDRESS PROGRAM TO ANDRESS PROGRAM TO BOX 610, CIC TELEPHONE 965-3317 TO ANDRESS PROGRAM TO THE ANDRESS PROGRAM TO BOX 965-95 TO ANDRESS PROGRAM TO THE FLAT AND PROGRAM TO THE FLAT AND THE ORIGINAL TO ANDRESS PROGRAM TO THE FLAT AND THE ORIGINAL TO ANDRESS PROGRAM TO THE FLAT AND THE ORIGINAL TO SERVING A SELL ORIGINAL PRILLED BOX ANDLOS AFTER JUNE 5, 1929, FIVE COL TO THE FOLIOWING WAITER THAT NUMBER, AND PERFORMANCE BOND. THE FOLIOWING WAITER THAT NUMBER, AND PERFORMANCE BOND TO THE FOLIOWING WAITER THAT NUMBER, AND PERFORMANCE BOND TO THE FOLIOWING WAITER THAT NUMBER, AND PERFORMANCE BOND TO THE FOLIOWING WAITER THAT THE ORIGINAL TO THE ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND TO THE FOLIOWING WAITER THAT THE ORIGINAL TO THE TIME TO THE TIME TO THE PLAT AND THE ORIGINAL TO THE TIME TO THE TIME TO THE TIME TO THE THE TIME TO THE THE TIME TO THE THE TIME TO THE TIME TO	ASTINE LATE.			(Known)	DRILLING CONTRACTOR: (If
TELEPHONE 965-3317  ESTIMATED DEPTH OF COMPLETED WELL: 67501 ROTARY X CABLE TO PROPOSED GEOLOGICAL FORMATION: LUSCEFOFS  TYPE OF WELL: OIL		end	NAME Larry Frien		NAME
TELEPHONE 965-3317 ROTARY X CABLE TO PROPOSED GEOLOGICAL FORMATION: TUSESFORE TYPE OF WELL:  OIL GAS X COMB STORAGE RECYCLING WATER FLOOD  TENTATIVE CASING PROGRAM:  CASING AND TUSING USED TOR SIZE DRILLING WHILL COR NO SIZE DRILLING SIZE SIZE DRILLING S			ADDRESS P.O. Box		ADDRESS
ESTIMATED DEPTH OF COMPLETED WELL: 67501 ROTARY X CABLE TO PROPOSED GEOLOGICAL FORMATION: LUSCAFORD  RECYCLING STORAGE  RECYCLING WATER FLOOD  TENTATIVE CASING PROGRAM:  CANING AND TUBING USED FOR BRILLING WHILL OR NO	The decrease of the	-3317	TELEPHONE 965-3		
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TENTATIVE CASING PROGRAM:  CASING AND TUBING  USED TOR  SIZE  DRILLING  UNIT N  CEMENT  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  SIZE  DRILLING  SIZE  SI				MATION: Tuscarora	ROPOSED GEOLOGICAL FORM
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SOURCE   STAND   SOURCE   SALT WATER	to Surface				
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ALY STATE OF THE LORGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COIL AND/OR GAS WELL ORIGINALLY DRILLED DEFORMANCE BOND.  OUT AND/OR GAS WELL ORIGINALLY DRILLED DEFORE JUNE 5, 1929, FIVE COIL ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of cumpletion for bond release.  The tollowing waiver must be completed by the coal operator if the permit to to be instead within the lease have examined and place on our mine maps this proposed well location.  We the	the terminal security of the		Annual designation of the second seco	C2001	33.6
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providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22	•	tion.	s this proposed well location	d and place on our mine map:	this lease have examined
Code.	led at this location of the West Virginia	well being drilled 7, Chapter 22 of t	ve no objections to said we tions in Articles 4, 5, and 7	Cost Company has complied with all rules and regula	providing operator has co
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for Coal Company	ny	or Cost Company	to		
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