



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
AUG 7 1973 - CEN  
OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 6, 1973

Surface Owner Ira P. Hager

Company Columbia Gas Transmission Corp.

Address Clendenin, West Virginia

Address P.O. Box 1273, Charleston, W.Va. 25325

Mineral Owner F.M. Staunton & K.S. Thomas, Adms.

Farm J. M. Staunton Acres 876

Address c/o Kanawha Bkg., & Trust Co.  
Charleston, West Virginia 25301

Location (waters) Mill Creek Mile Hollow/Indian Cr.

Coal Owner Same as above

Well No. 1255 Elevation 967.65

Address \_\_\_\_\_

District Elk County Kanawha

Coal Operator Not Operated

Quadrangle Clendenin, West Virginia

Address \_\_\_\_\_

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with \_\_\_\_\_ of the W. Va. Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 12-8-73.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Fred Burdette  
Sissonville, WV. PH: 984-9263

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 25 19 08 by Frederick M. Staunton, Ex. made to E. T. Crawford and recorded on the 27th day of April 19 09, in Kanawha County, Book 17 Page 120

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, ~~1900~~ 1929

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 6th day August before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Columbia Gas Transmission Corp.

(Sign Name) [Signature]  
Director, Exploration & Development  
Post Office Box 1273

Address of Well Operator \_\_\_\_\_  
Street  
Charleston  
City or Town  
West Virginia 25325  
State

09/08/2023

Now: KAN-3423  
KAN-14-FRAC. PERMIT NUMBER  
47 039

BLANKET BOND

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.



**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO \_\_\_\_\_ DRILL \_\_\_\_\_ DEEPEN X FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME W. H. Chapman  
 ADDRESS \_\_\_\_\_ ADDRESS P.O. Box 610, Clendenin, W.Va. 25045  
 TELEPHONE \_\_\_\_\_ TELEPHONE (304) 965-3317  
 ESTIMATED DEPTH OF COMPLETED WELL: 1871' ROTARY \_\_\_\_\_ CABLE TOOLS X  
 PROPOSED GEOLOGICAL FORMATION: Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
<del>xx</del> 10	145'		
9 - 5/8			
8 - 5/8	600'		
<del>x</del> 6-5/8	1582'	1582'	
5 1/2			
4 1/2			
3			Perf. Top
2	1871'	1871'	Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS X FEET 90' SALT WATER X FEET 780'  
 APPROXIMATE COAL DEPTHS 48' - 50'; 130' - 34', 330' - 35'; 355 - 58'; 525 - 30'  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator 09/08/2020 under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company  
\_\_\_\_\_  
Official Title



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25311

June 8, 1979

ROBERT L. DODD - P. E.  
Administrator

WALTER N. MILLER  
DIRECTOR

Columbia Gas Transmission Corporation  
P.O. Box 1273  
Charleston, W.Va. 25325  
Attn: John R. Henning

Gentlemen:

Please be advised that we have made the following changes in our drilling files.  
In all future correspondence regarding the permit (s) listed below, please use  
the new assigned number:

<u>ORIGINAL NUMBER</u>	<u>NEW NUMBER</u>	<u>FARM NAME</u>	<u>WELL NO:</u>	<u>DISTRICT</u>
KAN-1-FRAC.	KAN-3166	L.T. Perry	1-1458	Malden
KAN-2-FRAC.	KAN-3161	Josephine D. Taylor	6-3736	Malden
KAN-3-FRAC.	KAN-3415	Kan. & Hocking Coal	73-3932	Cabin Creek
KAN-6-FRAC.	KAN-3417	Columbia Gas Fee	661	Elk
KAN-9-FRAC.	KAN-3419	Nellie B. Tompkins	1430	Cabin Creek
KAN-11-FRAC.	KAN-3421	Sunday Creek Co.	2499	Cabin Creek
KAN-12-FRAC.	KAN-3422	J.C. Ross, etux	401	Elk
KAN-13-FRAC.	KAN-3159	Joseph D. Taylor	4-3708	Malden
KAN-14-FRAC.	KAN-3423	J.M. Staunton	1255	Elk
KAN-15-FRAC.	KAN-3424	Anna Ort, etal.	1921	Elk
KAN-27-FRAC.	KAN-3435	Nancy E. Myers	1175	Elk
KAN-28-FRAC.	KAN-3436	J.M. Staunton	1-1248	Elk
KAN-29-FRAC.	KAN-3437	G.W. Belcher	3332	Elk

These changes have been made due to the department changing to computer. If  
you have any questions, please feel free to write or call.

Very truly yours,

Robert L. Dodd, Administrator  
Office of Oil and Gas

RLD/chm

09/08/2023

cc: Mr. T. Huzzey - Mr. David Gillespie - District Inspector - File



UNITED FUEL GAS COMPANY

SERIAL WELL NO. 1255

LEASE NO. 19212

MAP SQUARE 70-61

RECORD OF WELL No. 8 on the

Staunton Farm of 876 Acres  
 in Elk District  
 Kanawha County  
 Clendenin Field, State of W. Va.

CASING AND TUBING

SIZE	USED IN DRILLING	LEFT IN WELL
16		
13		
10	145	
8 1/4	600	
6 5/8	1582	1582
5 3/16		
4 7/8		
4		
3		
2		1871

TEST BEFORE SHOT

of Water in \_\_\_\_\_ inch  
 10ths. 6 of Merc. in 2 inch  
 10ths. Volume 431,000 Cu. ft.

TEST AFTER SHOT

of Water in \_\_\_\_\_ inch  
 10ths. of Merc. in \_\_\_\_\_ inch  
 10ths. (1922) Volume \_\_\_\_\_ Cu. ft.

Rock Pressure 285#

Date Shot \_\_\_\_\_

Size of Torpedo \_\_\_\_\_

Oil Flowed \_\_\_\_\_ bbls. 1st 24 hrs.

Oil Pumped \_\_\_\_\_ bbls. 1st 24 hrs.

Well abandoned and

Plugged \_\_\_\_\_ 193

1800

SHUT IN

Date \_\_\_\_\_  
 2 in Tubing or Casing

Size of Packer 2x6-5/8

Kind of Packer Anchor set at

Ist Perf. Set \_\_\_\_\_ from \_\_\_\_\_

2nd Perf. Set \_\_\_\_\_ from \_\_\_\_\_

Rig Commenced 193  
 Rig Completed 193  
 Drilling Commenced 193  
 Drilling Completed 193  
 Drilling to cost per foot  
 Contractor is:  
 Address:

Driller's Name

DRILLER'S RECORD

Elevation 967.65 L

FORMATION TOP BOTTOM THICKNESS REMARKS

Sand	11	48	37
Coal	48	50	3
Sand	50	60	10
Slate	60	130	70
Lime	134	160	26
Coal	330	335	5
Coal	355	358	3
Coal	525	530	5
Slate	530	560	30
Salt Sand	760	1445	685
Red Rock	1445	1465	20
Little Lime	1515	1545	30
Pencil Cave	1545	1550	5
Big Lime	1570	1710	140
Keener	1710	1800	90
Big Injun	1800	2000	200
Little Oil	1980		
Slate	2000	2050	50
Lime	2050	2080	30
Slate	2080	2184	104
Sand broken	2184	2200	16
Slate	2200	2206	6
Total Depth		2206	

1871, plugged hole with poles

gas 1810, 1818, 1847

Hole filled up with poles to 1871

RECEIVED  
 AUG 7 1973  
 09/08/2023  
 DEPT. OF MINES

May 2, 1984  
Date

In Re: Complete Information  
requested below:

**RECEIVED**  
MAY 10 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

FRACTURE RECORD

Well Name and No: J. M. Staunton #1255

District: Elk County: Kanawha

Permit No: 039-3423-FRAC Completion Date: 11-5-73  
(Formerly 039-0014-FRAC)

Formation Fractured: Material:  
Top 1726' 520 Bbls. Fluid 1000 Gal.  
Bottom 1846' Acid 25,000 20/40 Sand.

Rock Pressure: Test after Fracture:  
Before Fracture \_\_\_\_\_ Oil \_\_\_\_\_  
After Fracture 131 # Gas 179 Mcf.

L. Burdette  
Signature  
5-9-84  
Date

COMPANY Columbia Gas Transmission Corp.  
P. O. Box 1273  
Charleston, West Virginia 25325

RETURN TO: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

09/08/2023

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DEPT. OF MINES  
OIL & GAS DIVISION

09/08/2023





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JUL - 8 1984

OIL & GAS DIVISION  
DEPT. OF MINE

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
May 17, 1984

(Formerly: 039-14-F)

COMPANY Columbia Gas Transmission Corp.

PERMIT NO 039-3423-FRAC 8-73)

P. O. Box 1273

FARM & WELL NO J. M. Staunton #1255

Charleston, West Virginia 25325

DIST. & COUNTY Elk/Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rod Dillon

DATE 6/26/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

July 19, 1984

DATE

RECEIVED

MAR 8 1982

1.0 API well number. (If not assigned, leave blank 14 digits.)	-47 - 039 - 03423			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108	-		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City WV State 25325 Zip Code OIL & GAS DIVISION OPERATIONS 004030 Seller Code			
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	W.Va. field Area A Field Name Kanawha County W.Va. State			
(b) For OCS wells	Area Name _____ Block Number _____ Date of Lease _____ Mo. Day Yr. OCS Lease Number _____			
(c) Name and identification number of this well (35 letters and digits maximum.)	J M Staunton 801255			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name _____ 004030 Buyer Code			
(b) Date of the contract	_____ Mo. Day Yr. *			
(c) Estimated total annual production from the well	5 Million Cubic Feet			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.217	-	-
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng. Name Albert H. Mathena, Jr. Signature 2-17-82 Date Application is Completed (304) 346-0951 Phone Number			

Agency Use Only
Date Received by Juris. Agency MAR 8 1982
Date Received by FERC

\*This is a pipeline production well. No contract exists and no sales are made.

09/08/2023



PARTICIPANTS:

DATE: JUL 30 1982

BUYER-SELLER

WELL OPERATOR: Columbia Gas Transmission

004030

FIRST PURCHASER: \*

OTHER:

~~late on record~~

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
82-03-10-108-039 = 3423  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

QUALIFIED



CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. 7.0 all 8.0 bcd
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit -
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production 1 year
- 8. IV-40 90 day Production 91 Days off line: -
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey  Logs  Geological Charts   
 Structure Map  1: 4000 Map  Well Tabulations   
 Gas Analyses
- (5) Date commenced: no records available Date completed  Deepened
- (5) Production Depth: 1810-18-47
- (5) Production Formation: Big Fngun
- (5) Final Open Flow: 431 MCF
- (5) After Frac. R. P. 285 #
- (6) Other Gas Test: -
- (7) Avg. Daily Gas from Annual Production:  $\frac{5028}{300} = 16.4$  MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{1662}{91} = 18.3$  MCF
- (8) Line Pressure: - PSIG from Daily
- (5) Oil Production:  From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? No 09/08/2023
- Additional information  Does computer program confirm?
- Was Determination Objected to  By Whom?

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2-17, 1982

Operator's Well No. 801255

API Well No. 47 - 039 - 03423  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_  
Name of First Purchaser NA\*  
\_\_\_\_\_  
(Street or P. O. Box)  
\_\_\_\_\_  
(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:  
 (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code \_\_\_\_\_  
 (2) Determination that increased production is the result of enhanced recovery technology.  
 (3) Determination of a seasonally affected well.

Production Engineering

Albert H. Mathena, Jr., Director-  
Name (Print) Title \_\_\_\_\_  
Albert H. Mathena, Jr.  
Signature \_\_\_\_\_  
P. O. Box 1273  
Street or P. O. Box \_\_\_\_\_  
Charleston, W. Va. 25325  
City State (Zip Code) \_\_\_\_\_  
(304) 346-0951  
Area Code Phone Number

\*This well is a pipeline production and no gas purchase contract exists.

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section \_\_\_\_\_

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAR 8 1982

By [Signature]  
Title \_\_\_\_\_  
09/08/2023

Date received by Jurisdictional Agency \_\_\_\_\_



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena Jr

STATE OF WEST VIRGINIA..

COUNTY OF Kanawha. TO WIT:

I, Larry G. Burdette a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena Jr. whose name is signed to the writing above, bearing date the 26 day of February, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of February, 19 82.

My term of office expires on the 13 day of August, 19 89.

Larry G. Burdette  
Notary Public

[NOTARIAL SEAL]

09/08/2023

REPORT DATE JAN 26, 1982  
 REPORT TIME 13.13

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 801255G  
 FARM NAME : J M STAUNTON

API WELL NO.

47-039-03423

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09/08/2023

PRODUCING UNIT	STATE	LEASE	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
801255G	WV	19212	1.000000	34.1	1278	30	797	26.6	27
801255G			1.000000		1178	31	1185	38.2	28
801255G			1.050000		1078	23	1052	37.6	27
801255G			1.000000		0978	31	1452	46.8	28
801255G			1.000000		0878	31	1348	43.5	15
801255G			1.000000		0778	30	1518	50.6	14
801255G			1.000000		0678	31	1595	51.5	15
801255G			1.000000		0578	5	150	30.0	9
801255G			1.000000		0478	18	542	30.1	9
801255G			1.000000		0378	28	975	34.8	9
801255G			1.000000		0278	31	1054	34.0	8
801255G			1.000000		0178	31	1204	38.8	9



REPORT DATE FEB 2, 1982  
 REPORT TIME 8.25

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

WELL NUMBER : 801255G  
 FARM NAME : J M STAUNTON

API WELL NO. 41-039-03423

PAGE1159

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MM/YY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
801255G	WV	19212		1.000000	24.4	1279	30	1127	37.6	27
801255G				1.000000		1179	31	1044	33.7	29
801255G				1.000000		1079	23	0	0	34
801255G				1.000000		0979	31	1044	33.7	29
801255G				1.000000		0879	23	864	37.6	27
801255G				1.000000		0779	0	0	0	0
801255G				1.000000		0679	25	1374	55.0	23
801255G				1.000000		0579	30	1043	34.8	23
801255G				1.000000		0479	31	1077	34.7	23
801255G				1.000000		0379	23	1088	38.9	23
801255G				1.000000		0279	31	823	25.5	27
801255G				1.000000		0179	31	1009	32.5	27

09/08/2023

REPORT DATE FEB 1, 1982  
 REPORT TIME 19.30

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO.

47-039-03423

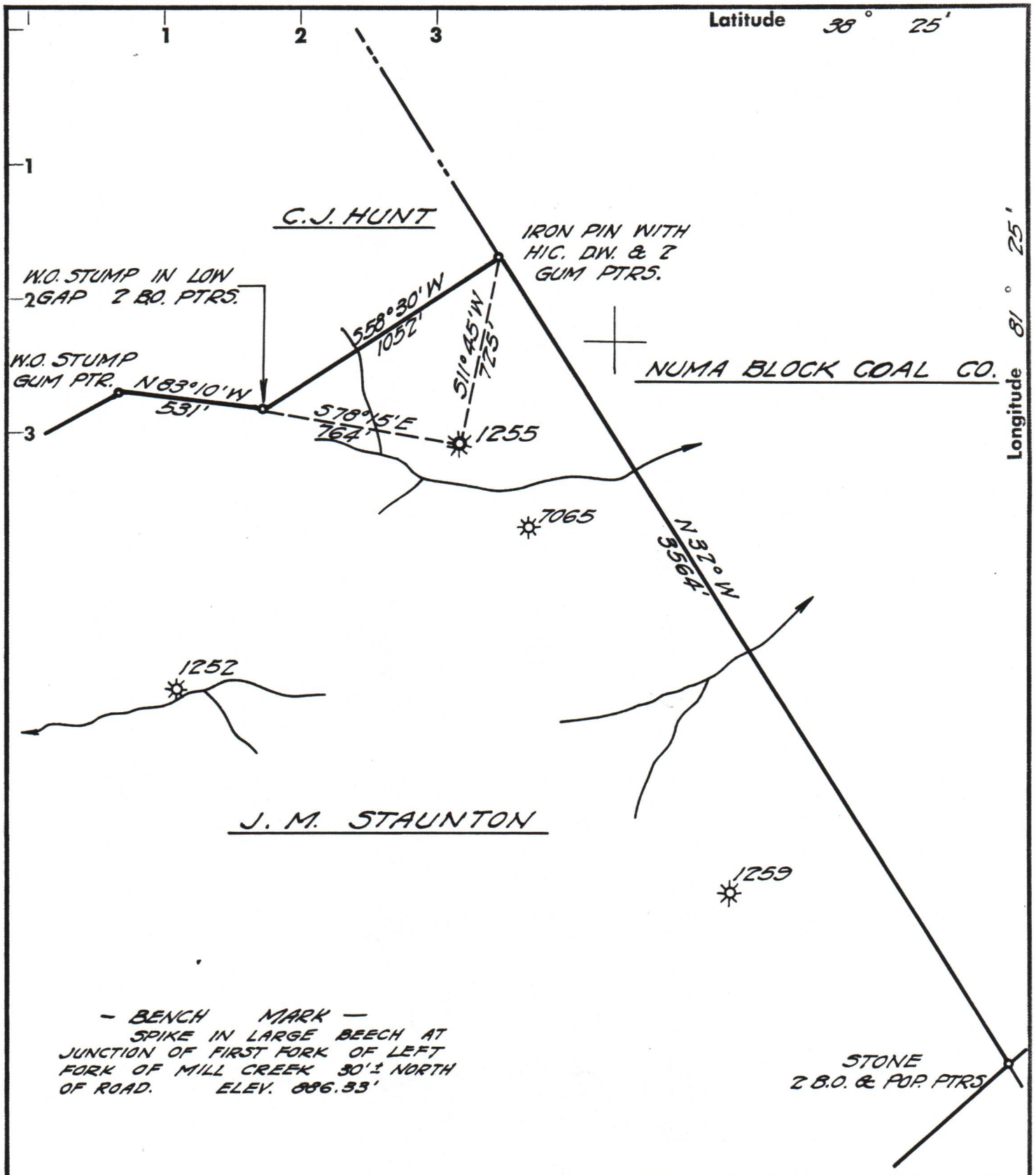
WELL NUMBER : 8012556  
 FARM NAME : J M STAUNTON

PRODUCING UNIT STATE LEASE MEAS. STA. NUMBER  
 8012556 WV 19212  
 8012556  
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WELL COUNT	THREE MONTH MCF/DAY	DATE M/MYY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
1.0000000	.0	1280	30	0	.0	25
1.0000000		1180	31	0	.0	37
1.0000000		1080	30	0	.0	38
1.0000000		0980	21	467	22.2	25
1.0000000		0830	0	0	.0	0
1.0000000		0780	0	0	.0	0
1.0000000		0680	14	314	22.4	25
1.0000000		0580	30	511	17.0	23
1.0000000		0480	31	1027	33.1	28
1.0000000		0380	29	1240	42.8	28
1.0000000		0280	31	1230	39.7	24
1.0000000		0180	31	1165	37.6	27

09/08/2023





Fracture  
 Before 6/5/29 .....   
 New Location .....   
 Drill Deeper .....   
 Redrill .....   
 Abandonment .....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in Paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company COLUMBIA GAS TRANSMISSION CORP.  
 Address CHARLESTON, W. VA.  
 Farm J. M. STAUNTON  
 Tract \_\_\_\_\_ Acres 876 Lease No. 19212  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1255  
 Elevation (Spirit Level) 967.65'  
 Quadrangle CLENDENIN  
 County KANAWHA District ELK  
 Engineer Adrian E. Hardman  
 Engineer's Registration No. 2330  
 File No. 70-61 Drawing No. \_\_\_\_\_  
 Date 4-11-73 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**47-033-3423**  
 WELL LOCATION MAP  
 FILE NO. KAN 14-3423  
~~47-039~~ **09/08/2023**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.