

CCT 1 8 1982

OIL AND GAS DIVISION

IV-35 (Rev 8-81) OIL AND GAS DIVISION WY DEPARTMENT OF MINES

State of Mest Mirginia

State of Mest Virginia

Bepartment of Mines

Gil und Gas Bivision

| Date October 6. 1 | 982 |
|-------------------|------------------|
| Operator's | |
| Well No. C-8 | |
| Farm C.J. Hunt | |
| API No. 47 - 039 | <u>- 3663-LI</u> |

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

| WEIL TYPE: Oil / Gas / Liquid Injection / Undergro | n X / Waste Disposal/ und Storage/ Deep/ Shallow/) |
|---|--|
| LOCATION: Elevation: 764' Watershed_ | Indian Creek |
| | awha Quadrangle Blue Creek |
| | |
| | |
| COMPANY GARY ENERGY CORPORATION | |
| ADDRESS 112 Indian Lake Dr., Elkview,W.Va. | Casing Used in Left Cement fill up |
| DESIGNATED AGENT DANIEL L. PAULEY | Tubing Drilling in Well Cu. ft. |
| ADDRESS 112 Indian Lake Dr., Elkview, W.Va. | Size |
| SURFACE CWNER FAYETTE LUMBER COMPANY | 20-16 Cond. |
| ADDRESS P.O. Box A Dixie, West Virginia 25059 | 13-10" |
| MINERAL RIGHTS OWNER See Title Opinion | 9 5/8 |
| ADDRESS | 8 5/8 624.20' 624.20' Surface |
| OIL AND GAS INSPECTOR FOR THIS WORK Homer | 7 |
| H. Dougherty ADDRESS Looneyville, W.Va. | 5 1/2 |
| PERMIT ISSUED October 3, 1980 | 4 1/2 1957'KB 1957'KB Cement t Surface |
| DRILLING COMMENCED October 22, 1980 | 3 |
| DRILLING COMPLETED October 28, 1980 | 2 |
| IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON | Liners used |
| GEOLOGICAL TARGET FORMATION Pocono Weir | Depth 1755' fee |
| Depth of completed well 1960' feet | Rotary X / Cable Tools |
| Water strata depth: Freshfeet; | Salt 730' feet |
| Coal seam depths: 496-506' | |
| OPEN FLOW DATA | |
| Producing formation Weir Sand | Pay zone depth 1775' fee |
| Gas: Initial open flow Mcf/d | |
| | Final open flowBbl/ |
| Time of open flow between ini | tial and final testshours |
| Static rock pressurepsig(surfa | ce measurement) after hours shut is |
| (If applicable due to multiple completion | n) |
| Second producing formation | Pay zone depthfee |
| Gas: Initial open flowMcf/d | |
| | Oil: Final open flowBbl/ |
| | tial and final tests hours |
| Static rock pressurepsig(surface | |
| | (Continue on reverse side |

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

NOTES

This is a new well. Drilled to 1960'.

Ran 624.20' of all new 8 5/8" (Grade H 40 20#/ft.) casing and cemented to surface.

Ran 1947' of all new 4 1/2" (J 55 12.6) casing and cemented to surface.

We plan to sue this well for CO, Injection.

WELL LOG

| | m | فاللا للك | | | |
|---|---|--|---|--|--|
| FORMATION COLOR HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fresh and salt water, coal, oil and gas | | |
| Clay Rock and Shale Rock Sand and Shale Shale Coal Sand and Shale Salt Sand Maxon Sand Salt and Sand Little Lime Big Lime Big Injun Shale Weir Sand Shale | 0 10 115 335 470 496 506 730 1373 1398 1463 1570 1649 1665 1775 1865 | 10 115 335 470 496 506 730 1373 1398 1463 1570 1649 1665 1775 1865 | | | |
| | | | | | |
| | | | | | |
| | | | | | |

(Attach separate sheets as necessary)

GARY ENERGY CORPORATION

Well Operator

By:

Date: 10-15-82

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

[08-78]

| Operator' Well No. | | C | -8 | production of the con- |
|-----------------------|-----|---|----|-----------------------------|
| API Well | Йo. | | | - <u>3663</u> -LI Permit |

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

LIQUID INJECTION OR WASTE DISPOSAL WELL PERMIT APPLICATION

| WELL TYPE: Liquid Injection X / Waste Disposa | |
|--|---|
| LOCATION: Elevation: 764 ft. Watershed | :Indian Creek |
| District: Elk County: | Kanawha Quadrangie: Blue Creek |
| GEOLOGICAL TARGET FORMATION: Pocono (Weir) | |
| Virgin reservoir pressure in target formation | 150 psig (surface measurement) |
| Source of information on virgin reservoir pre | ssure Measurement from adjacent new well |
| (C. J. Hunt 3-T) | |
| WELL CREMATOR Gary Energy Corporation | DESIGNATED AGENT Dan Pauley |
| Address 112 Indian Lake Drive | Address 112 Indian Lake Drive |
| Elkview, West Virginia 25071 | Elkview, West Virginia 25071 |
| | |
| ROYALTY OWNER See title opinion | COAL OPERATOR NONE |
| Address | Address |
| | |
| Acreage | coal owner(s) ************************************ |
| SURFACE OWNER Fayette Lumber Company | Name D. L. Ray and Carol Ann Young |
| Address P. O. Box A | Address |
| Dixie, W. Va. 25059 | WE SERVIE |
| Acreage 470 | Name |
| OIL & GAS INSPECTOR TO BE NOTIFIED | Address 0CT - 3 1980 |
| Name Martin Nichols | |
| Address P. O. Box 554 | COAL LESSEE WITH DECLARATION OF THE COAS DIVISION |
| Clendenin, W. Va. 25045 | Name NONE DEPT. OF MINES |
| 548-6993 | Address |
| purposes at the above location under a deed/ 19_80, to the undersigned well operator from | |
| (If said deed, lease, or other contract has been r | |
| | e of the Clerk of the County Commission of Kanawha |
| County, West Virginia, in Assignment Book 93 | at page201 A permit is requested as follows: |
| PROPOSED WORK: Convert / Drill X / Drill | deeper / Redrill / Practure or stimulate X |
| Plug off old formation/ Perf | |
| Other physical change in well (spe | ecify) |
| | |
| planned as shown on the work ord | |
| Date of first liquid injection or | waste disposal: June 1, 19 81 |
| The above named coal operator, coal owner | er(s), and coal lessee are hereby notified that any |
| objection they wish to make or are required to make | ee by Code § 22-4-3 must be filed with the Department |
| of Mines within thirty (30) days after the receipt | of this Application by the Department. |
| Copies of this Permit Application and th | ne enclosed plat and reclamation plan have open maile: |
| by registered mail or delivered by hand to the about $f(x)$ | ove named coal operator, soal(owner(s), and soal lesses |
| on in before the day of the mailing or delivery o | f this Permit Application to the Department of Mines |
| at Charleston, West Virginia. | |
| PLEASE SUBMIT COPIES OF ALL SECPHYSICAL LOSS DIRECTLY TO: | Gary Energy Corporation |
| WEST VIRGINIA TIL AND DAS | Weil obeugnach |
| SUBSERVALLE GOMMESSION 1615 WASHINGTON STREET EAST | 1/ 1/ arm |
| DMARLESTON, WV 15311 | Production Manager |
| MEDETHINE: 3043, 344-3002 | 3 |

BLANKET BOWD

RM IV-3 everse) 8-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON
FORM IV-35 AND/OR FORM IV-37 UPON COMPLETION

OWN) Clint Hurt & Associates, Inc.

| Eliview N. Na. 25071 EDITORICAL TARGET FORMATION, Pocono (Wair) Estimated degits of completed veil, 2000 feet Remary X Cable tools / Approximate vater strain depths: Fresh, N.A. Ceet: salt, 740 feet Approximate coal seam depths: 555-559 is one veing mined in the area? Tri / No. ADINO OR ADINO FROMAN ASINO AND TUBINO | RILLING CON | PRACTOR | / (Th b | _ | | ss | P. 0. Box 3 | 83 | | en e |
|---|--|--|--|--|--|---|--|---|--|--|
| Approximate vater strata depths Peess, NA/A Ceet; salt, TAO feet Approximate coal seam depths: 55-59 Is coal being mined in the area? Yes No | | | | | | | | | | |
| Approximate vater strata depths Peess, NA/A Ceet; salt, TAO feet Approximate coal seam depths: 55-59 Is coal being mined in the area? Yes No | | | · · · - · | | _ | | | - ', | | 경기 (1997) 19 12년 - 1월 1일 (1997) 1일 (1997) |
| Approximate water strata depths: Presh, N/A feet; sait, 710 feet Approximate coal seam sepths: 555-559 Is coal being mined 50 the area? Yes / No. 38100 AND TUBINO PROGRAM SING OR SECUTIORIONS VEHNO TYPE Size Grade por fixer Used For drilling Left in well (Cubic feet) Onductor 13 H40 X 30' 0 | | | | | | | | C | | ************************************** |
| Approximate coal seam depths: 555-559 Is coal being mined 120 the areat fas | | • | | • | | - | | - | | Cable Cools/ |
| ASING AND TUBING PROGRAM ASING DYE Size Orede per fit New Used For drilling Left in well Country Fit Ling OR SACKS Conductor 13 H40 X 30' 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | = = | • | | | | | | | 1070 | o van |
| ASING OR SPECIFICATIONS POOTAGE INTERVALS CEMENT FILL-UP PACKETS OR STORE STORE STORE PROTECTIONS POOTAGE INTERVALS CEMENT FILL-UP ASSETS OR ARCKS. PROMOTED 13 H40 X 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Approxi | mate co | oal sea | am depti | hs: _ | | 7,7 | coal being mi | ned in the area | , les |
| USING TYPE Size Grade per fr New Used For drilling left in well (Cubic Test) Onductor 13 840 | ASING AND T | UBING 1 | PROGRAM | 1 | | Stri. | | | | |
| resh water Onl Intermediate 8 5 8 H40 206 X Appelled To Surface Troduction 4 ½ K55 105# X 2000' To Surface Troduction 4 ½ K55 105# X 2000' To Surface Troduction 10 To Surface To Surface Troduction 10 To Surface Trod | | Size | 1 | Weight | ı | Used | | i | OR SACKS | Section of the sectio |
| ntermediate 8 5/8 H40 20% X reduction 4 ½ K55 105% X 2000! To Surface Depths set. Defing Iners Perforations: Perforation | onductor | 13 | H40 | | Х | | 30' | 0 | | Kinds |
| neermediate 8 5/8 H40 20f X | resh water | | | | - | | | | | |
| reduction 4 ± K55 1059 X 2000! To Surface Depths set Debta Iners Regulation 7.02 of the Department of Mines provides that the original and Borr Apples of Form IV-3 must be filed with the Department, accompanied by (5) a jack to the form present by Regulation II, (ii) a bond in one of the form present by the equintion II, or in lite thereof the other security allowed by Code 5 22-4-20, (iii) unless previously paid on the set thereof the other security allowed by Code 5 22-4-20, (iii) unless previously paid on the set of the proposed well. A separate Porm IV-3 shall not be required for fracturing or estimatering as to be part of the work for which a permit is sought and fe noted as such on the Form IV-3 filed in connection therewith. OTE 2: In addition to the permit required from the Department of Wines, the operator of a disposal well must obtain a separate permit from the Department of Matural Resources under the provisions of Code 5 20-54-611(7). NOTE: INTERS well will be drilled and cored-with a low water loss mud system. If not one being in accordance with the provision thereof. The following waiter must be completed by the soci operator and by any coal owner or coal Lesses who has recorded a desirantion under Code 5 22-4-20, (if the permit is so be issued within thirty (30) days of nearby thereof; The understyred coal operator owner of a aim map exists which covers the area of well location, the well location has been added to the mine map. The understyred has not set on the work proposed to be done at this location, provided, the well operator has complied with all Departs and the Very reposed to be done at this location, provided, the well operator has complied with all Departs and the requirements of the Very Virginia Code and the governing regulations. | oal | | | | | | | 7-74 | | H 30 compression of the contract of the contra |
| iners Top Sot Top II. Regulation 7.03 of the Department of Mines provides that the original skill four orpies of form II.3 must be filled with the Department, accompanied by (1) a plat in the four provides by Regulation 11, (4) a bond in one of the form prescribed by Regulation 12, or it lies thereof the other accounts allowed by Code \$ 22-4-22, ((ii) unless provides by Dode \$ 22-4-126, (10) Porm II.9, Regulation 12, or it lies as an event, the fee required by Code \$ 22-4-126, (10) Porm II.9, Regulation 12, and full, applicable, the operator required by Code \$ 23-4-120 and Regulation 23, and full if applicable, the operator legicide du tode \$ 23-4-120 and Regulation 23, and full, applicable, the operator required by Code \$ 23-4-120 and Regulation 23, and full, applicable, the operator is a part of the proposed well. A separate Form IV.1 shall not be required for fracturing or estimulating a well where fracturing or estimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV.1 filled in connection therewish. Off Ir. addition to the permit required from the Department of Matural Resources under the provisions of Code \$ 20-54-6(b)(?). NOTE: II. This well will be drailled and cored, with a low water loss mud system. It medican being in accordance with Congret 2.4 Openly Director - A separate part of the provision in the such a separate part of the provisions which was a separate part of the provisions of Code \$ 22-4-20, if the permit is to be issued within thirty (30) days of reactyt thereof: The indication shows not commenced by 6-7-81 The undersigned coal operator over receive thereof: Yell VER The undersigned coal operator over receive thereof: Yell VER The undersigned coal operator over receive the seal operator with covers the area of well location, the well location has been added to the nine map. The undersigned has no objection the work proposed to be done at this locatio | ntermediate | 8 5/ | В Н40 | 20# | X | | | | To Surface | |
| iners Top Sot Top II. Regulation 7.03 of the Department of Mines provides that the original skill four orpies of form II.3 must be filled with the Department, accompanied by (1) a plat in the four provides by Regulation 11, (4) a bond in one of the form prescribed by Regulation 12, or it lies thereof the other accounts allowed by Code \$ 22-4-22, ((ii) unless provides by Dode \$ 22-4-126, (10) Porm II.9, Regulation 12, or it lies as an event, the fee required by Code \$ 22-4-126, (10) Porm II.9, Regulation 12, and full, applicable, the operator required by Code \$ 23-4-120 and Regulation 23, and full if applicable, the operator legicide du tode \$ 23-4-120 and Regulation 23, and full, applicable, the operator required by Code \$ 23-4-120 and Regulation 23, and full, applicable, the operator is a part of the proposed well. A separate Form IV.1 shall not be required for fracturing or estimulating a well where fracturing or estimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV.1 filled in connection therewish. Off Ir. addition to the permit required from the Department of Matural Resources under the provisions of Code \$ 20-54-6(b)(?). NOTE: II. This well will be drailled and cored, with a low water loss mud system. It medican being in accordance with Congret 2.4 Openly Director - A separate part of the provision in the such a separate part of the provisions which was a separate part of the provisions of Code \$ 22-4-20, if the permit is to be issued within thirty (30) days of reactyt thereof: The indication shows not commenced by 6-7-81 The undersigned coal operator over receive thereof: Yell VER The undersigned coal operator over receive thereof: Yell VER The undersigned coal operator over receive the seal operator with covers the area of well location, the well location has been added to the nine map. The undersigned has no objection the work proposed to be done at this locatio | roduction | 4 3 | K55 | 105# | Х | | | 20001 | To Surface | Depths set |
| OTE 1. Regulation 7.02 of the Department of Wines provides that the original and Four copies of Page 17.1 must be filed buck the Department conceptuated by (1) a platic that for present by Regulation II, [15] a bond in one of the forecomparised by (2) a platic that for present thereof the other security allowed by Code 5 22-4-2a, [15] unless previously paid on the same well, the fee required by Code 5 22-4-12a, (10) Form IV-9, "Replanation Plan", applicate the reclamation required by Code 5 22-4-12a, (10) Form IV-9, "Replanation Plan", applicate the consent required by Code 5 22-4-12b and Regulation 23, and VII applicable, the consent required by Code 5 22-4-12b and Regulation 23, and VII applicable, the consent required by Code 5 22-4-12b and Regulation 23, and VII applicable, the consent required by Code 5 22-4-12b and Regulation 23, and VII applicable, the consent required by Code 5 22-4-12b and Regulation 23, and VII applicable, the consent required of the owner of any water well or desting within 200 of the proposed well. A separate Porm IV-3 shall not be required for fracturing or etimulating a well where fracturing or stimulating is to be part of the work for which a permit is a sought and in noted as such on the Porm IV-3 filed in connection thereuith. OTS 2: In addition to the permit required from the Department of Matural Resources under the well must obtain a separate permit from the Department of Matural Resources under the provisions of Code 5 22-06-6(b)(2). NOTE: In 17th's Well Will be drilled and corporation of Matural Resources under the provisions of Code 5 22-6-20, if the permit for more in one being in accordance with Comproved of the V. Va. Code, the location is hereby opposed to the commenced by 6-7-81 and the provisions have not commenced by 6-7-81 and the provisions have not commenced by 6-7-81 and the provision of the code of the c | | | | | | | | | | |
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| Form IV-3 must be filed with the Department, accompanied by (2) aplatin the form prescribbly Regulation 11, (ii) aboud in one of the forms prescribed by Regulation 12, or in liau thereof the other security allowed by Code \$ 22-4-12a, (iii) rom IV-9, "Recimation provided to the reclamation required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 24, and (v) if applicable the consent required from the Period of the work for which a permit is sought and is noted as such on the Form IV-3 shall not be part of the work for which a permit is sought and is noted as such on the Form IV-3 filed in connection therewith. OFF 2: In addition to the permit required from the Department of Mines, the operator of a disposal well must obtain a separate permit from the Department of Natural Resources under the provisions of Code \$ 20-5A-6(b)(7). NOTE: LITHING Well Will be drilled and cored with a low water loss mud system. All red code being in occordance with Chapter of the Code of Natural Resources under the operator of Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location hereby approved the VV. Va. Code, the location hereby approved the VV. Va. Code is the VV. Va. Va. E. The undersigned coal operator o | | | | 14. | | | | | | Top Bottom |
| Form IV-3 must be filed with the Department, accompanied by (2) aplatin the form prescribbly Regulation 11, (ii) aboud in one of the forms prescribed by Regulation 12, or in liau thereof the other security allowed by Code \$ 22-4-12a, (iii) rom IV-9, "Recimation provided to the reclamation required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 24, and (v) if applicable the consent required from the Period of the work for which a permit is sought and is noted as such on the Form IV-3 shall not be part of the work for which a permit is sought and is noted as such on the Form IV-3 filed in connection therewith. OFF 2: In addition to the permit required from the Department of Mines, the operator of a disposal well must obtain a separate permit from the Department of Natural Resources under the provisions of Code \$ 20-5A-6(b)(7). NOTE: LITHING Well Will be drilled and cored with a low water loss mud system. All red code being in occordance with Chapter of the Code of Natural Resources under the operator of Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location hereby approved the VV. Va. Code, the location hereby approved the VV. Va. Code is the VV. Va. Va. E. The undersigned coal operator o | | | | | | | | | | a de la companya de l |
| Form IV-3 must be filed with the Department, accompanied by (2) aplatin the form prescribbly Regulation 11, (ii) aboud in one of the forms prescribed by Regulation 12, or in liau thereof the other security allowed by Code \$ 22-4-12a, (iii) rom IV-9, "Recimation provided to the reclamation required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 23, and (v) if applicable the consent required by Code \$ 22-4-12b and Regulation 24, and (v) if applicable the consent required from the Period of the work for which a permit is sought and is noted as such on the Form IV-3 shall not be part of the work for which a permit is sought and is noted as such on the Form IV-3 filed in connection therewith. OFF 2: In addition to the permit required from the Department of Mines, the operator of a disposal well must obtain a separate permit from the Department of Natural Resources under the provisions of Code \$ 20-5A-6(b)(7). NOTE: LITHING Well Will be drilled and cored with a low water loss mud system. All red code being in occordance with Chapter of the Code of Natural Resources under the operator of Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location is hereby approved the VV. Va. Code, the location hereby approved the VV. Va. Code, the location hereby approved the VV. Va. Code is the VV. Va. Va. E. The undersigned coal operator o | | | | | | | | | | |
| or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within thirty (30) days of receipt thereof: WAIVER | by: there same to reconstruct of rec | regulative of the receive producted a caddition was the way are the producted a caddition was a caddition of the way are the w | ion II e obte to the tothe lamati quired posed A sepa turing s such n to to obtain of Co Tell W Va. Co illin have r | r secur on required by Cod well. rate For sti on the he perm de \$ 20 ill be again a ode, the again a | a bonity a ity a i | id in allowed by Coby Coby Coby Coby Coby Coby Coby C | one of the form of the food by Code § 22-4-12b and from the own of the food of | rms prescrib. 2-4-2a, (iii) . (iv) Form . and Regulationer of any wind a guired for fof the work inection there is partment of the with a love of | ed by Regulation) unless previous IV-9, "Reclamati ion 23, and (v) ater well or dwe racturing or sti for which a perm ewith. Mines, the opera Natural Resource V Water loss | Il, or in lieu sty paid on the on Plan", applicable if applicable, the ling within 200 feet mulating a well it is sought and stor of a disposal as under the mud system. |
| Эу | location has well location the work prapplicable | the und sexam | e issu ersign ined t | ed with ed coal his pro locati done a | oper posed on ha tothi | rator i well is bee | (30) days of WAIVE owner location. It can added to the | receipt ther. R les f a mine map ne mine map. led, the well i the governi | see / of the exists which corrector has concernation that the existing concernation has concernated the concernation of the existing th | e coal under this well overs the area of the d has no objection to |
| Ita | | | | | | | | | | |