

1) Date: November

2) Operator's Well No.__ *2 3) API Well No. 47

039 3935 State County Permit

DRILLING CONTRACTOR:

			am				
	STATE	OF W	EST V	IRGIN	IIA		
DEPARTME	NT OF	MINE	s, OIL	AND	GAS	DIVISIO	1

UNKOW	N		DE	PART		ATE OF WEST VIE OF MINES, OIL A		Nodio ed mo be	Hill 6 off (F
begabe to start	inva vije	S of etc.		OIL A	ND G	AS WELL PERMIT	APPLICATION	ens nainglerate	AA) Oil one
en stant of gas	section	lukan sili		north	v bins	a postronesso de o	board y snebato ve	l med bisoil in il	at the we
4) WELL TYPE:		il Diuli is	/ Gas _	×		n lin errasın 'e	sia, terior assi	ives underground	
5) LOCATION:	Elevat	1-11	duction _	33.	X Pt.	11	ihirkey Br		/ Shallow X /)
6) WELL OPER	District ATOR PL	t: El	Gas	+ 0:	Ex	County: Ka) DESIGNATED	Quadrangle:	1 - 1 -
Address	655 New	Thin	Ave N.	Ý.,	6th	FI. III AND LAST	Address _	Po. Box 8	3440 sten. W.V., 25303
7) OIL & GAS			-		1			Paras Verifi	1000 100
ROYALTY O' Address	ALC.	John Str	cker	Ker	hr He	s	Address _	OR Union Carb	rde + Carbon Corp
Address	Elky	iew.	W.V.	25	071	- Hage of the	Address	West V	irainia
Acreage	7	7		10	<u> </u>	13			ATION ON RECORD:
8) SURFACE OV	P1 .	low 5	trick	erl	TS.	HAL - THE L	Name Union	Carpide	Carbon Corp.
Address	70 A	(SAn	nE)	ICK	20)	16 GAS DIVID	Address _	West Vice	ainia
Acreage	7	2			heb	——	Name	Special to	3 mail on 2 (11
9) FIELD SALE	(IF MADI	E) TO:	nite invite		1001	7001 97	Address	TO SERVICE STATES	
Address	ALVALUE TO A	STAN MALE	21721-2011	The Agent	C FOR A S A	<u> </u>	nn -		
10) OIL & GAS II	NSPECTO	R TO BE	NOTIFIE	D	1 100	14	Name	WITH DECLARATI	ONON RECORDS A 12 1
Name Ma	1 0		chols	S	1110	LANTS	Address _		DEC 1 5 1000
Address	P.0	Box	55	4	19/		ner ed at a cont	ngnana do um a Manana do um a	UEU 1 3 1982
16) PROPOSED I	(LE	NDEN	JIV, V	V.V.	25	045	tion speremin.	Filed in counce	OIL AND GAS DIVISION
15) PROPOSED	WORK:	DrillPlug off		Drill d	eeper_	/ Redrill	ew formation	ure or stimulate	WV DEPARTMENT OF MINES
		Other phy			vell (spe		ew formation		Course (also face) (600 f
16) GEOLOGICA	L TARGE			1	eir				A TUBERIOR STATE
17) Estimated				4.00000	90	feet	or, and change	Ewikert hegsel	of display (8)
18) Approxim				11-1	375	/	salt, 1410, 164	11	TOURNOS.
19) Approxim	nate coal se	am depths:		40	80	Is coal	being mined in the a	1	No
20) CASING ANI	D TUBINO	PROGRA	M	0-0-51	4-5, 0	Sa	IT Sano	儿子 95%	20) Proposed
CASING OR TUBING TYPE		SPE	CIFICATION	NS I	,	FOOTAGE	E INTERVALS	CEMENT FILL-UP	PACKERS
N TOP THE OFFICE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	245 Code 7.3
Conductor	113/4			X		20-30	20'-30	asneeded	Kinds
Fresh water Coal	BII SBF D	1915/1V	ataon o	16 15	HELD I	280	280	(12	Sizes
Intermediate	85/8	755	23	X	i ibi	1690	1690'	to suctace	Sizes
Production	41/2	355	10.5	X	00 70	2390'	2390	as require	Depths set
Tubing							attoppoord at	as no libertuals	
Liners		./981	1000 10	Densi	such	lase to enclaime	g vilaros adi h	nothing the fair	Perforations:
-							(p) 1	#\$\$ \$ms (b) 14 h	Top Bottom
V-2 must be fil-	age Tha	apigo x a	and You	Edig	to edi	ant volumen a	หลังได้การและการคุ	of oils to SOA me	Calupada (ES
							coompanied by f		r ditw ba
								Pryd bedinseng a	
						(See reverse side fo		right to extract oil or	gas.
22) ROYALTY PI			iglilw an	How	10.18	ya najisw vaa lo	renwo ant morf	malikani madina	u benim
	The second secon			Section in the second			A STATE OF THE PARTY OF THE PAR		ng for flat well royalty or any e of oil or gas so extracted,
produced or m	arketed?	Yes 🗆	No 🛛						e of oir of gas so extracted,
			tional is n	eeded.	If the a	answer is Yes, you n	nay use Affidavit Fo	orm IV-60.	Tagenton
23) Required Copi24) Copies of this			ind the en	closed	plat an	d reclamation plan l	have been mailed by	registered mail or de	livered by hand to the above
				lessee	on or l	before the day of the	e mailing or delivery	of this Permit Appl	ication to the Department of
Mines at Char	ATT AND A	st Virginia	1	and the	THE TR	tereno inco adal	and the second	V V	Day
Notary.	ine	Life.	7	10	701	22 4 20 11 668	Signed:	- V- C	11000
My Commission	Expires	Juli	y /,	//	06		Its: Vice I	resident, Fie	eld Operations
						OFFICE USE O			
	47-0	39-3935	5			DRILLING PER	RMIT	December 30,	00/40/0004982
Permit number		iobartur				apasel \ Lessee	hanwo ness	Date Date	ULI IUILUL T
This permit covering	ng the well	operator a	nd well lo	cation	shown	below is evidence o	f permission granted	to drill in accordance	ce with the pertinent legal re-
									il and Gas Inspector. his contractor shall notify the
	and gas ins	pector 24 h	ours befo			nitted work has com		in the special of	poliquies and rollingo
Permit expires	Augu	ıst 30,	1983			unless dr	illing is commenced	prior to that date and	prosecuted with due diligence.
Bond:	Agent	ORI	Plat:	0	Casing	Fee	tol	-TO	161/11

Agent: OR

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
 - 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).

Date:

- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVED

amined this proposed well location. If			n, the well loca	ation has been
added to the mine map. The undersign operator has complied with all applications.				
he id thateth is and pictor model to the citizeno	a security servential a			Stelle in Ludges
District	705	例との作う	S	-9- 6- Is



IV-9 (Pev 8-81) DATE October 28, 1982

WELL NO. Stricker #2

API NO. 47 -039 - 3935

State of Mest Airginia Department of Mines Gil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

CYAPANY NAMEPhoenix Oil and Gas Exp.	loration DESIG	NATED AGENT Ric	hard Scharf
Adress 655 AVE New York N. Y.	Management of the second	-	\$ 8440 SO. CHAS.
Telephone (2/2-599-3222)			8566 WVA 2530
IANDOWIFR John Stricker Heirs	•	IL CONS. DISTRI	Conitol
Revegetation to be carried out by			(Agent)
This plan has been reviewed by	Capitol	· · · ·	
and additions become a part of this		OV 1 6 1982	D. All corrections
Province or market and the prince of the second	100	(Date)	
dia bogestoo or branch to bene	A.C.	alford	DECEIVE
	MICCIENTY'S	OD Agent)	() F () F 1000
ACCESS ROAD		LOCAL	DEC 1 5 1982
Structure (12 min) Culvert	(A) FA 9 3 Sta	octure Diver	OIL AND GAS DIVISION
Spacing		General Institution of the Control o	(1)
The same of the same and the same same same same same same same sam	OIL & GAS DIVE	SION	
Page Ref. Maruel 17 3-21 2-47		Ref. Manual	1-9 2-12
Structure Road Stoned Carss Dan	J5 (B) Stm	cture Sedimer	Wiltely3
Spacing As Needed	promote me, / Internal		12
The state of the s	_ Mate	rial Hay	va. Strow
Page Ref. Manual **/ 3-1,2-2,2-3	Page Page	Ref. Manual	- 120 2 - 10
Structure Drainage Ditches .	(0)	n.	1/ 0/11
2 111	_ (C) Stru	cture PRI	105 Pet 13
The gard	_ Mate	rial BART	
Page Ref. Manual 1-11 2-/2	Page	Ref. Manual .	
All structures should be inspecte			
cut and removed from the site before	stacked and all i	brush and small	timber to be
out and removed from the site before	re dirt work begin	us.	•
	REVERSIVATION		
Ime 3		Treatment	Area II -
OF COURCE to pH 6.5. Tons/ac	GARAGE PLAN	. 3	Tion of In and
eruilizer 600 lbs/s-		correct to pH	6.5
(10-20-20 or equivalent)	reiti	(10-20-20	or equivalent)
il h Hay 2 Tons/acc	re Mulch	Hay 2	Tons/acre
Rye Cross volet		Ky 31 Fescue	30 lbs/acre
Ledino Clover 5		Crownoodd	/¿lbs/acre
LDS/acre	the state of the s	edino Clover	00/40/0004
*Inoculate all legiones such as vetch woulate with 3% recommended amount.	, trefoil and clo	vers with the	
			proper pacterium.
	PLAN PREFARED B	y Jarrel A. C	lendenin
NOTES: Please request ! andcwners'	ADDRESS	designa patalatinessa designa de con establishe	THE RESERVE OF THE PROPERTY OF
seedling for one growing		arleston W V 253	
arraca deparate sasets as		- V 255	L.C.
nacessary for comments.	PHONE NO.	(304) 984-1	932 .

WELL OPERATORS # Stricker #2

API#: 47-<u>039</u>-

RECEIVED

OIL & GAS DIVISION

0 2 3 1982

OLC 1 5 1982

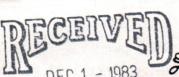
OIL AND GAS DIVISION WY DEPARTMENT OF MINES

ITEM #21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

72 ACRES EIK DI	ISTRICT <u>Kanawha</u>	COUN	NTY, WV
Bounded as follows: on the North by on the East by			
on the South by Union			•
on the West by George			
Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recor BK	rding PG
Alfred C. + Francis Stricker	1/81 of 1/8+h	215	134
412 Heritage Drive			
Elkview W.V. 25071			
Homer + Gracie Stricker	1/81 of 1/8+h	215	136
Nelson + Clio Stricker	181 of 1844	215	138
Jesse + Margaret Stricker	181 of 18th	215	146
Vilow + Margie Stricker	1/81 of 1/8+h	215	142
Ivan Stricker	1/81 of 1/84h	215	150
Robert Stricker	1/81 of 1/8th	215	152
Frear Stricker	1/81 of 1/8th	215	154
Freda Cogar + Othie Cogar	1/81 of 1/8 th	215	160
Esta + Joseph Apke	1/81 of 1/8th	215	144
Vada + Bert Harper	1/81 of 1/3th	215	146
Ora + Mark hanham	1/81 of 1/8+h	215	148
Elva + Sandui Capozio	181 of 18th	215	156
Freda & Hoyd Johnson	181 of 18th	215	(58
Clinton + Virginia Conley	1/81 of 1/8th	215	162
Kenneth . Polly Conley	1/81 of 18th	215	164
Robert . Jane Conley	1/81 of 1/8+h	215	166
Noble + Etta Conley	81 of 874	215	132
Renuell + Ruby Mitchell	1/27 of 1/8th	215	168
Murl + Catherine Mitchell	1/27 of 1/8+h	17	11
Violet Wisnewski	1/27 of 1/8+h	11	
Winston + Sophia Warner	: 1/9 of 1/8th	215	172
Lovell + Eva Carnes	1/9 of 1/8th	((- 1× -
Monsford + Delia Taylor	19 of 18th	1\	11
Bertha Stricker Earl + Thelma Stricker	19 of 18th	02/1	6/2024
Nancy Frazier	154 of 18th	214	690
James Cartmill + Harriet	1/54 of 1/8+h	214	692
Richard + Carolyn Jones	2/27 of 1/8th	214	694

IV-	35	
(Rev	8-81)



State of West Wirginia

Date_ Operato	rla			
Well No		Strick	er No.	2
Farm_	St	ricker		
API No.	47	- 039	- 3935	5

GIL & GAS DIVISION PT. OF MINES AUG - 8 1984

Bepartment of Mines Bil und Gas Bivision

WELL OPERATOR'S REPORT

		MINES			JIII DE LI LIO,	OIL	THISTCAL	CIPIOE
OIL &	GAS	DIVISIONDRILLING,	FRACTURING	AND/OR	STIMIT ATTIC	OR	DHYSTOAT	CHANCE

LOCATION: Elevation: 1239.33' Watershed	Rock Camp I	Fork of Blu	e Creek	
District: Elk County Ka	nawha	Quadrangl	e Mammot	h 7.5
COMPANY Phoenix Gas & Oil Exploration Inc.	36.			
ADDRESS 655 3rd Ave., New York, New York 10017	Cagina	[17a-2] :		Cement
DESIGNATED AGENT Richard Scharf	Casing	Used in	Left	fill up
ADDRESS P.O. Box 8440, So. Chas, WV 25303	Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER Stricker Hrs.	Size 20-16			
ADDRESS	Cond.			- 100
MINERAL RIGHTS OWNER SAME	13-10"	37'		
ADDRESS	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK M.	8 5/8			
Nichols ADDRESS Clendenin, WV	7	1604	1604	255 Sach
PERMIT ISSUED November 8, 1982	5 1/2			
DRILLING COMMENCED 1-13-83	4 1/2	2342	2342	100 sachs
DRILLING COMPLETED 1-24-83	3			A Walter
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used		2170 es	L.
FOLOGICAL TARGET FORMATION Weir		Dont	h 2390'	
Donth of a second	Rotary X	Dept		feet
Water strata depth: Fresh feet;		_/ Cable feet	Tools_	
Coal seam depths: 246-252			d in the	
OPEN FLOW DATA	_ 15 coar /	being mine	и пи спе	area?yes
Producing formation Big Injun, Weir Gas: Initial open flow 24 Most/A		zone dept	n See bad	ck feet
Final		tial open :		Bbl/d
Final open flow 150 Mcf/d	Fina	al open flo	w	Bbl/d
Time of open flow between init			hou	rs
Static rock pressure 500 psig(surface	e measureme	ent) after	hour	s shut in
(If ann1: 1 1)		0	2/16/2027
(If applicable due to multiple completion				2/16/2024
Second producing formation		zone depth		feet
Second producing formation	Pay Oil: Init	The state of the s		feet Bbl/d

(Continue on reverse side)

hours shut in

MW 3935

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WEIR - Water Frac; 40,000 lbs 20-50, 500 gal 18% Hcl, BKDN 2900 psi, ATP 3000 psi, AIR 21 BPM, ISI 1600 psi, 5 min SI 1500 psi

(Perfs: 3/2156-60, 3/2172-76, 3/2184-88, 3/2193-97, 4/2204-44)

BIG INJUN - Acid/Water Frac; 30,000 lbs 20-50, 2000 gal 28% Hcl, BKDN 500 psi, ATP 2150 psi, AIR 25 BPM, ISI 1750 psi, 5 min SI 1400 psi

(Perfs: 17/2086-94)

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Formation Depths Taken From	briller's Lo	g Book —	
Sand 282 Coal Sand and shale	18 246 252	246 252 -	
Formation Depths Taken From	Gamma Ray Lo	g - EKB 1245	
Sand and shale Sand Shale Shale Sand Shale	1000 1043 1068 1128 1152 1185 1408 1421 1494 1508 1587 1638 1661 1765 1820 1874 1886 1991 2012 2052 2098 2231	1000 1043 1068 1128 1152 1185 1408 1421 1494 1508 1587 1638 1661 1765 1820 1874 1886 1991 2012 2052 2098 2231	
Total Depth	_	2367'	System Object parts selfere
Well logged by Allegheny Nu IOF - 24 Mcf/D	clear Surveys		

(Attach separate sheets as necessary)

Phoenix Gas & Oil Exploration, Incorporated

Well Operator

By: (V.P. Field Operations

Date: 11/30/83

02/16/2024

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coul, encountered in the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JAN 1 7 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

Permit No. <u>039-3935</u>			Oil or	Gas Well 64	<u>5</u>
Company Phoenix Gas + Oil Expl. I.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address New York N.Y.	Size		6	Acres 2 Tray Survey	W Jan 1
Farm John Stricker hrs.	16			Kind of Pac	ker
Well No. 2	13				
District E/K County Kanawha	81/4			Size of	
Drilling commenced 1/13/83	6%			Depth set_	
Drilling completedTotal depth	5 3/16	1			
Date shotDepth of shot	2			Perf. top Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used	The part		Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Dat
Rock pressurelbshrs.	NAME OF SERV	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED	AT	FEET	_INCHE
Fresh waterfeetfeet	FEET_	INCH	ES	FEET	_INCHE:
Salt water feet feet	FEET_	INCH	ES	FEET	_INCHE:
Drillers' Names Jenny McKenzie	Pushe	er Lee	Mess	Ph	
Falcon Drilling Co. Rig # Remarks: 1/12/83 Moving Rig 0:	/		.,,000		
Remarks: 1/12/83 Moving Rig 0:	21				
1/13/83 Moving on to	bs + Rigg	ing o	D		
1/13/83 Moving on to Will Start Drilling	Late to	night.			

Homes H, DOLLANDOZA,
DISTRICT WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

				Wei	l No.	
OMPANY		* 1 - * *	ADDRESS	to the second second		
ARM		DISTRICT	·	OUNTY		
lling Material Used						
ner Loc	eation	Amount	Packer	Location	and the second	manager i
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				3 - 3 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -		
					47.50	
				C. Harry en		
			0 1 2 1	en Tollows		New York
					The Market	la inglishi
		grange de l'			8-1-1-Tr	
		ATTENDED A		was a street		
llers' Names						
ners Maines						

I hereby certify I visited the above well on this date.

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

JAN 2 4 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. <u>039-3935</u>			Oil or	Gas Well Gas
Company Phoenix Gas + Oil	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address New York, New York	Size			Action Language
Farm John Stricken Hrs.	16			Kind of Packer
Well No. 2	13			Size of
District E/K County Kanawha	The state of the s		profit Kindardi Markilia	Size of
Drilling commenced 1/13/83	6%			Depth set
Drilling completedTotal depth	5 3/16			D. C.
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	YY	
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh waterfeetfeet	FEET_	INCHI	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCHI	ES	FEETINCHES
Orillers' Names Jehry McKenzie	Push	er Lee	Mess	sen
Falcon Drilling Co Rig#1 Remarks: 1/17/83 1/50 ft, Deep D going to 1621 ft, 18 1591 ft, of 7" Measure				
20/20 ft, Deep D	Prilling of	n air	Soapia	ng
1591 ft. of "Measure	edon ski	ds to h	Pointi	~

1/17/83 DATE

Homes H. DO211612024
DISTRICT WELL INSPECTOR

OIL AND GAS DIVISION WYDD ARTHURS

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	No Well							
COMPANY	MPANYADDRESS							
FARM	COUNTY							
Filling Material Used	•		95%					
Liner Lo	ocation	Amount		Packer	Location			
PLUGS USED	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTR	UCTION-LOCATION	RECOVERED SIZE LO			
Andrew or security while						20011		
			100000		2.8.2.2.2.2.2.			
						4 13 24		
						S - 1 - 1		
			119261			C. S. 142, 145	serge Se	
				mai y majaraki - 1		(m),L	in the second	
), 3692,5					
	200							
			Programme	And the last published				
				; · · · · · · · · · · · · · · · · · · ·	100			
Orillers' Names	· · · · · · · · · · · · · · · · · · ·					AND A PERSON STREET, AND ADDRESS.		
Atthers Mames			and the state of		-	And the same of the		
Remarks:								
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	I hereby certify I v	risited the ch	ove well or 4	his data				
DATE	- Horroy Certify I V	the ab	ove well ou t	ma qate.				

02/16/2024

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

MODE WITH TULEBY WAR ON THE LINE



JAN 2 7 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

Permit No. 039 - 30	935	ngen geralekki siste var tir eksti tilari siste Milistella siste kar	and the second s	AND THE STATE OF T	Oil o	r Gas Well Gas
Company Pheon	ix Gas +	Oil	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
Address New You	rk, New	York	Size	NA SECTION OF THE SEC		
Farm John St	/		16	N.		Kind of Packer
Well No. 2 ONA DAIS	163	2304118	13	Control of the Contro		S:
District E/K	County	Kanawha	81/4	Del 2250 April 10 de la composição de la composição April 10 de la composição		Size of
Drilling commenced/	1/13/83	announcement of the state of th	7"		1591	Depth set
Drilling completed 1/2	4/83 Total d	epth2370	5 3/16	an and the second of the secon	AND THE STATE OF T	Post 4
Date shot	Depth of sh	ot	2	orași manifestula și proministrula 2,10%, 150	MELENDON A ROCCUS MERCAMENTA CALOS AND	Perf. top Perf. bottom
Initial open flow	/10ths W	ater inInch	Liners Used	ra ayar iya sirani asaa ah ayar ayar ayar ayar ayar ayar ayar	drawe - neurs catalog les errol - se	Perf. top
Open flow after tubing	/10ths Me	erc. inInch			4., 1., 1., 1., 1., 1., 1., 1., 1., 1., 1	Perf. bottom
/olume		Cu. Ft.	CASING CEMEN	NTED 7	SIZE /5	1/_No. FT.//20/83Date
Rock pressure	lbs	hrs.	NAME OF SER			Allib orton
vil		bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
resh water	feet	feet	FEET_	INCI	IES	FEETINCHES
alt water	feet	feet	FEET_	INCH	IES	FEETINCHES
rillers' Names Jens	v Meko	nzie	Pus	shen h	lee Me	
/						
Falcon Dri	5919Ft, of	Bu Pipe	on 1/19	9/83	1 2	
125	Sacksof	hight +	e with 2 thailing w	25 Sac.	Sacks C	nent, of Neat, 37. C.
1/24/83 Du	NOW n 1	that Hall	y Hallibur	Pulling.	614	f Hole to Log.
12110- 01	MEXIN	this date.	the above well on	t havisive I will	rao (dependi	1 15018 20 1109

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.		1		774	II No	
COMPANY			ADDRESS	- solutions applications of Am		THE PART OF THE PA
FARM		DISTRICT		COUNTY		
Filling Material Used						314 (1985)
Liner Los	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				-		
						
			NAME OF THE OWNER OWNER OF THE OWNER OWNE		1	
a de la companya de l					3 8	
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						1
Madary a			and the same of the same of		, a , (d) - 11	3 W. F
	* 37 A7 Six 5	337737373				g respection on
			9/ 11:53 Art. 28 laif Alliania			
		e de la companya della companya dell				ewan Ra
rillers' Names						
			was a second of the second of		+ 5g4 102 + 1,455* 14	e. 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
emarks:						

I hereby certify I visited the above well on this date

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



JAN 2 5 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Permit No. <u>039-3933</u>	ej volumente de die en die		Oil or	Gas Well Gas
Company Phoenix Gas + Oil	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address New York New York	Size		e entita ida 1.5 dua	
Farm John Stricken Hrs.	16			Kind of Packer
Well No. #2	13			
District E/K County Kanawha	81/4			Size of
Drilling commenced 1/13/83	7"		1591	Depth set
Drilling completedTotal depth	5 3/16			
	3			Perf. top
Date shotDepth of shot	2		s a Time process and second	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDate
lock pressurelbshrs.	NAME OF SERV	VICE COMPA	NY Hai	lliburton
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
resh waterfeetfeet	FEET_	INCH	ES	FEETINCHES
alt waterfeetfeet				FEETINCHES
Orillers' Names Jerry Mc Kenzie	200	her L		at the against angle disease the first section of
Falcon Drilling Co Rig#1 Jemarks: 1/19/83 Ran 1591 Feet			<i>ee m</i> e	
Halliburton on Location with 225 Sacks of ce	n, Set up	o ready	to CE	ement
Waiting on water to be				

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	-		We	II No				
COMPANY			ADDRESS	orang bagan samulan da				
ARM								
'illing Material Used						3,200		
iner Lo	eation	Amoun	t Packer	Location				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
					and the same of the same			
101								
			again and a superior to the state of					
			of the second was to be		ALMA .	Art. Tu		
				1	ingga ac ea	in wat a		
	JAMES L		Delegation of the second					
	· YANA		эм эм х		d	1072 -107		
\$7. Land 100 to	TA 0749.49		1 V 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		- same			
illers' Names						Section 1		
				and the second of the second		marine to the		
emarks:					132	erV er		
	I hereby partify I	rigited the al	pove well on this date.					
DATE	a mereby certify I v	isited the at	ove well on this date.					

DISTRICT WELL INSPECTOR

Permit No. 639-3935

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



JAN 3 1 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

Oil or Gas Well 645

			(KIN	(D)
Company Phoenix Gas & Oil	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address New York, New York	Size			
Farm John Stricken Hrs.	16			Kind of Packer
Well No. 2	13			error of the entry of the entry
District E/K County Kanawha	10			Size of
Drilling commenced 1/13/83	65%			Depth set
Drilling completed 1/24/83 Total depth 2370	5 3/16		2342	Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	h Liners Used		5 XX 80 1 X 6 X 6 X	Perf. top
Open flow after tubing/10ths Merc. inIncl	h			Perf. bottom
VolumeCu. Ft	c. CASING CEMEN	NTED 4/2	_size234	12 No. FT. 1/24/8 Pat
Rock pressurelbshrs	NAME OF SER	VICE COMPA	NY Hal	liburton
Dilbbls., 1st 24 hrs				FEETINCHES
resh waterfeetfeet	t FEET_	INCH	ES	FEETINCHES
Salt waterfeetfeet	t FEET_	INCH	ES	FEETINCHES
Orillers' Names Jerry McKenzie	Posh	her ha	e Mess	ev
Falcon Drilling Go, Rig#	/			
emarks: 1/24/83 Ran 23 442 ft.	of 4/2" P	pe and	l ceme	ented
Falcon Drilling Co. Rig# Jemarks: 1/24/83 Ran 23 142 ft. With 100 Sacks of Reg	ular Plug	Down	8:30 1	PM,
	by Halliho	urton		

1/28/83 DATE Homes H. D. 92/16/2024
DISTRICT WELL MEPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	A STATE OF THE STA	and the second				
ARM		DISTRICTCOUNTY							
illing Material Used									
iner Loc	ation	Amount	Packer	Location		4.2.1			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
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			.81.07.4						
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	, and a section								
	** *********	A JOUNT OF	w ison was in a			1 - 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
	A CONTRACT CONTRACT	14.00				Tank and Se			
illers' Names					yrong to				
emarks:				A second					
			**						

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

H7-039-3935

OIL & GAS DIVISION
DEFG. WOF MINES

Company PHOENIN GASTOIL	CASING AND	USED IN DRILLING	LEFT IN	PAC	KERS
455 THIRD AVE 6TH FL Address NEW YORK, NY 10017	Size	A BANK			
Farm STRICKER	16			Kind of Pa	eker
Vell No. #2	13		er carrier de Osc		and the second
	10	31		Size of	4.
istrict FLK County KANAWHA	81/4				
rilling commenced	65/8		and the same	_ Depth set_	of grounding the regards to the
rilling completedTotal depth	5 3/16	AL A GREAT MALE CONTINUES			K
	3		en der var der in der	Perf. top	managar and and
te shotDepth of shot	2			Perf. botton	າາ
itial open flow/10ths Water inInch	Liners Used			Perf. top	
pen flow after tubing/10ths Merc. inInch				Perf. bottor	n
lumeCu. Ft.	CASING CEMEN	Imaa			en e histório que
ck pressurelbshrs.	NAME OF SER			No. FT	Dat
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHE
sh waterfeetfeet		INCHE			10-0-1-0-
t waterfeetfeet		INCHE			4.15.14.4.14.14.14.14.14.14

Remarks: FIND LOCATION OF THIS WELL IN ANS. TO COMPLAINT FROM

MR. STRICKER STRICKLER ACCESS ROAD DOES NOT HAVE DRAINS

AND PIT IS FULL. CALL RICHARD SCHARF ASK HIM TO REPAIR ROAD

4 PIT BY-10-19-83 NO RECLAMATION HAS BEEN STARTED

10-13-83

Jerry W Note 02/16/2024
DISTRICT WELL, INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
FARM		DISTRICT		OUNTY		·
Filling Material Used			72.42	OUNTY_		
Liner Lo	eation	Amount	Packer	Location	2717	
PLUGS USED	AND DEPTH PLACED		BRIDGES		G AND TU	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			an more	100 10000000000000000000000000000000000		
	A Spread on the Street of the Street of the Street on the Street of the Street on the					
		and the second				
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			and the first of the second	tia s		
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rillers' Names						·
marks:			and the second section of the second			

I hereby certify I visited the above well on this date.

DATE

DEPARTMENT OF MINES



OCT 2.4 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
OIL OF MINE

Permit No. 039 3935

mpany PhoENIX CASOCIL	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
dress NEW YORK, N.Y.	Size				e di e e e e e e e e e e e e e e e e e e
STRICKER	16			Kind of Pa	icleor v dete
11 No. #2	13	dy i	of a real of	13421 100 100	
AND THE RESERVE THE PARTY OF TH	10	13-2 2	to the same	V-18 2 311.	r determine
trict Elk County KANAWHA	81/4				
lling commenced # 1-14-83	65%	or you was a gar beast of		Depth set_	
ling completed 1-24-83 Total depth 2370	5 3/16			para ang awar	rear in participation
The same two transfer and the same and the s	3		sample of all e	Perf. top_	oppedate the
shotDepth of shot	2			Perf. botto	ni
al open flow/10ths Water inInch	Liners Used			Pert. top	
flow after tubing/10ths Merc. in Inch				Perf. botto	m
meCu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Data
pressurelbs,hrs.	NAME OF SERV				and the second second
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
waterfeetfeet					
	- FEET	INCHE	S	FEET	INCHES
waterfeetfeet	FEET_	INCHE	S	FEET	INCHES

Drillers' Names FALCON DRILLING

REMARKS: COMPLAINT FROM MR. STRICKER ON RECLAMATION OF 2 TWO WELL'S DRILLED ON HIS FARM. MET W/HAMR STRICKER & FALCON'S LAND A REP. WENT OVER BOTH LOCATIONS & ROAD. GAVE FALCON'S REPEROSION & SEDIMENT CONTROL MANUAL. SURFACE OWNER VERY UPSET.

10-18-83

Geny le Co2116/2024
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	-		
FARM	and the second of the second o	DISTRICT.	C	OUNTY		
filling Material Used						
iner Lo	eation	Amount	Packer	Location	X VA	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	T	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			and the second of the second	2013-1-2-2		
	ad a ser a control of the series			ext V		
	nace and earlier and a contract			18-1-18-1-1		
				83 70 7 1 4		
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Andrew Commenced Particles				500°		
	2 3 3 3 3					
x *,, **.			· · · · · · · · · · · · · · · · · · ·			
llers' Names						
			Same and the second			
marks:						
			214111			

I hereby certify I visited the above well on this date.

DATE

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 039-3935		g ann à stribution a parett d'élè- a a de la carre (la cale de la terrette		Gas Well
Company PhoENIX OLL&GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address NEW YORK N.Y. 10017	Size			
Farm STRICKER &	16			Kind of Packer
Well No. 2	13			
District ELK County KANAWhA	81/4			Size of
Drilling commenced	6%			Depth set
Orilling completedTotal depth	5 3/16	Same application of the same	***	grand from more more than the first of the first
Date shotDepth of shot	2		And Security Securities	Perf. top
nitial open flow/10ths Water inInch	Liners Used			Perf. bottom
pen flow after tubing/10ths Merc. inInch		A ROME TO THE PARTY OF	270	Perf. bottom
olumeCu. Ft.	CASING CEMEN	man.		
ock pressurelbshrs.				No. FTDat
bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	AT	FEETINCHES
				FEETINCHES
It wat w				FEETINCHES
rillers' Names		27.5-7		- SS - INCIPE
		8		
marks: OK ON RECLAMATION	- STOP	FD DUE	TOR	71N
EN FRAZIER CALLED + WI	ILL BECIN	1 A.S.A.	P.	

10-24-83

Jeny Rosz 1862024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				We	II No	
OMPANY			ADDRESS	7000		
ARM		DISTRICT	C	OUNTY		
lling Material Used						
ner Loc	ation	Amount	Packer	Location	V + 2.	77
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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lers' Names						
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marks:						

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT OIL & GAS DIVISION DEPT. OF MINES

Permit No. 039-3935		
remit 140.		

Oil or Gas Well_

PANENIK OLGGAS	CASING AND	DRILLING	LEFT IN	PACKERS
ess NEW YORK N.K.	Size			
STRICKER	16			Kind of Packer
2	13			
ELK County KANAWhA	10			Size of
commenced 1-12-83	65%		# B	Depth set
completed 1-2483 Total depth 2370	5 3/16			Depth set
Depth of shot	32			Perf. top
en flow/10ths Water inInch	Liners Used		tan a	Perf. top
ter tubing/10ths Merc. inInch				Perf. bottom
Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
curelbshrs.	NAME OF SERV			and the second second second
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	AT	FEETINCHES
terfeetfeet				FEETINCHES
erfeetfeet				FEETINCHES

Remarks: MR, RICHARD SCHARF CALLED TO MEET WITH HIM @ LOCATION HE CAN NOT GET FALCON'S DOZER OPER. TO DO RECLAMATION RIGHT, I WILL CALL FALCON - 610-27-83 - WILL WRITE VIOLATION 11-9-83 IF RECLAMAITION IS NOT COMPLETE.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ADDRESS PARM DISTRICT COUNTY CHINER Location Amount Packer Location PLUGS USED AND DEPTH PLACED SAIDES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST CHINER Names CHILET' Names I hereby certify I visited the above well on this date.	COMPANY			ADDRESS			
Filling Material Used Liner Location Amount Packer Location PLUGS USED AND DEPTH PLACED SAIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST STATEMENT OF THE CONTRACT OF T							
THE LOCATION AMOUNT PACKET LOCATION PLUGS USED AND DEPTH PLACED SRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST CONSTRUCTION-LOCATION RECOVERED SIZE LOST SIZE S	ANM		DISTRIC	CTCC	OUNTY		
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	Filling Material Used						
PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST					* The second	0110	-
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	iner Loc	ation	Amount	Packer	Location	1313	
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TI	IBING
illers' Names	CEMENT-THICKNESS	WOOD-SIZE		CONSTRUCTION-LOCATION			
illers' Names				Ladennan			LOSI
illers' Names					2.0.2		
illers' Names			1 1000 40 100				
illers' Names				The English		F1,63	
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DISTRIG 2 WILG 12024.

DEPARTMENT OF MINIS

DEPARTMENT OF MINES



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 3935 3			Oil o	r Gas Well	
Company Phoenis Oils GAS	CASING AND	USED IN DRILLING	LEFT IN	PAG	CKERS
Address Dew Gock new Clock	Size				11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Farm Stricker	16			Kind of Pa	icker
Well No. Stricker # 2	13	6231.		2397 4802	
District E/K County KAV,	81/4		, kan		en i pago la dis
Drilling commenced_	65%			Depth set_	
Drilling completedTotal depth	5 3/16		E Prop		And American
Date shotDepth of shot	3				
Initial open flow/10ths Water inInch	Liners Used				nı
Open flow after tubing/10ths Merc. inInch				Perf. botto	
Cu. Ft.	CASING CEMEN			No. FT	Date
bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	АТ	FEET	INCHES
resh waterfeetfeet	FEET_	INCHE	S	FEET	INCHES
alt waterfeetfeet	FEET_	INCHE		FEET	
Prillers' Names					
emarks: Well under Ooda To Wet to Comple	tion fe	n Ruc	lamat	ton	

4/4/84 BATE Rocline OR/16/2014

DEPT. OF MINES

STATE OF WEST VINGIMA

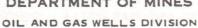
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	•			W	HI No	
COMPANY			ADDRESS	8	15	35
FARM		DISTRICT		COUNTY	1	Ų.
			1000	OUNTI		
Filling Material Used			Tell Marie	An Roll	2	1
Liner Loc	cation	Amount	Packer	Location	1000	1
PLUGS USED A	ND DEPTH PLACED			T		1776
CEMENT-THICKNESS	WOOD-SIZE	LEAD	BRIDGES CONSTRUCTION LOSS TO SERVICE STATE OF THE S	7	G AND TU	BING
			CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	1					
rillers' Names	<	, , , , , , , , , , , , , , , , , , ,				
	1.00		A William Committee of the Committee of			
emarks:						
	Bellinet	J. 03/6	Onlate of	Mensy.	7777	30
			Complete	let to		
DATE	hereby certify I vi	sited the above	well on this date.			
· A						

DEPARTMENT OF MINES





OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 039-3935				Oil or	Gas Well	
Company Phoenis O	It San	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
	wyrk	Size				
Farm Stricker	/	16			Kind of Pack	cer
Well No. #2		13			Size of	
District County	Kanawha	81/4				
Drilling commenced		65%			Depth set	
Drilling completedTotal	depth	5 3/16			Perf. top	
Date shotDepth of s	hot	2			Perf. bottom	
Initial open flow/10ths V		Liners Used			Perf. top	
Open flow after tubing/10ths M	ferc. inInch				Perf. bottom	
Volume	Cu. Ft. (CASING CEMEN	NTED	_SIZE	No. FT	Date
Rock pressurelbs	hrs.	NAME OF SER	VICE COMPA	NY		
Oil	_bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeet	feet	FEET	INCH	ES	FEET	INCHES
Salt water feet	feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names						
Remarks: Churk Rec						
Need Suel	and Mu	leh				
, ,				2 , ,	1 -	

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	3935	-166,	
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iner Loc	ation	Amoun	t Packer	Loc	ation	
PLUGS USED AI	ND DEPTH PLACED		BRIDGES	CASING	G AND TUE	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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DISTRICT WELL INSPE 02/16/2024







OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Bepartment of Mines Gil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT

	INSPECTORS	COMPLIANCE REPORT
COMPANY	PHOEN ix Dits GAS york, nusyork	PERMIT NO 039-3935 (12-30-82
ne	York, nus york	FARM & WELL NO Stricker /#1
-		DIST. & COUNTY EIK / KAN
RULE	DESCRIPTION	IN COMPLIANCE YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Prepared before Drilling to I High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Preven Reclaimed Drilling Pits No Surface or Underground Pol Requirements for Production & Well Records on Site Well Records Filed Identification Markings	t Waste
Your well with Chap	record was received and recla	SIGNED SI
		October 4, 1984 DATE



State of West Virginia

Oil and Gas Bivision

WALTER N. MILLER DIRECTOR

Bepartment of Mines Charleston 25305

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	Δ	n	M	11	u	S	TRA	T	C)F	2	

IN THE MATTER OF)		
PERMIT DENIAL AS)	CAUSE NO.	85-D
PROVIDED IN W. VA.)		
CODE $22-4-1(k)(i)$)	ORDER NO.	2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Phoenix Gas & Oil Co.

47-039-3923 Reclamation/ID Abatement Date 3/2/84

47-039-3935 Reclamation/ID Abatement Date 3/2/84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg through 22-4-lk of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again. Entered in Charleston, West Virginia, this 18th day of September

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS OF THE DEPARTMENT OF MINES OF THE STATE OF WEST VIRGINIA

Streit, Administrator

IV-27 9-83





OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPT. OF MINES DEPARTMENT OF MINES

Date: 3-2-84
Well No: STRICKER #2
API NO: 47-039-3935
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE:	Oil / Gas / Liquid Injection / Waste Disposal /
	Of "Gas" - Production x / Storage / Deep / Shallow /
LOCATION:	Elevation: 1239,33 Watershed: Shirkey BRANCH OF BLUE CREEK
	District: ELK County: KANAWHA Quadrangle: MAMMOTH
WELL OPERAT	OR PHOENIX OIL + CAS DESIGNATED AGENT RICHARD SCHARF
Addre	ess 655 Third AVE 6th FloorAddress P.O. Box 8440
	NEW YORK NY. 10017 S. CHARLESTON WVA. 25303
	The above well is being posted this $\frac{2}{23.03}$ day of $\frac{March}{1984}$, for a of Code 22-4- $\frac{12B}{128}$ and for Regulation $\frac{23.03}{23.03}$, set forth in detail as follows:
violation o	of Code 22-4- $12B$ and/or Regulation 23.02 , set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
PILURE	TO MAINTAINE ACCESS ROAD + LOCATION + TO SET SEED
LL DISTU	RBED AREA'S
LSO IN V	110LATION OF 7.05 - IDENTIFICATION MARKINGS.
711 1-	EMPT'S TO GET PHOENIX TO COMPLETE THEIR WORK
LL HII.	LED, I SUCCEST THERE PUT ON PERMIT DENIAL LIST
AS + A1 A	ED, I SUCCEST THERE PUT ON
VTIL VIOL	ATION'S ARE ABATED,

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until MARCH 16, 1984, to abate this violation. Failure to abate the violation may result in action by the Department under

Code 22-4-17 or Code 22-4-18.

July Holeomle Sil and Gas Inspector

Address RR. 1 Box 28

HAMLIN W.VA. 25533

25533

Telephone: 824-339/76/2024

OIL & GAS DIVISION

DEPT. OF MINES DEPARTMENT OF MINES

WELL NOT STRICKER

WELL TYPE: 011 / Gas / Liquid Injection / Waste Disposal //
Of "Gas" - Production x / Storage / Deep / Shallow /
LOCATION: Elevation: 1239.33 Watershed: Shinkey Browch OF BLOK CKEEK
District: Elk County: KANHUME Quadrangle: Alammorth
WELL OPERATOR THE KNIX COLD & CHES DESIGNATED AGENT PLENTED SELLAR
Address 655 Thirto AVE 6 th Flick datess PO Flex 8446
NEW YORK MY 10017 G. CHARLESTON 10/14. 25303
The above well is being posted this 2 day of MANCH . 1984 for a
violation of Code 22-4-12 Band for Regulation 25, 62 , set forth in detail as tollows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
FAILORGE TO MERNITHIND HOURSE READ & LOCATION + TO BET SEED
IL DISTURBED HIRER'S
ALSO IN WIGHTICK OF FLOT - TERRITOR PRESIDENCES
THE COMPLETE TREE TO COMPLETE TREEK WORK
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WITH VICHTIENS ARE HEATED.

HAMILIA WOLLANDS EE TO SEE

FORM IV-30 9-83

Operator's Well Number API Well No.: No. 47 State

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OFFICE OF OIL AND GAS





OIL & GAS DIVISION

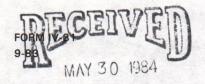
WELL TYPE: Oil / Gas Liquid Injection	DEPT. of MINES
Undergrou	
If "Gas" - Production/ Storage_	
LOCATION: Elevation: 1239	Natershed: SHIRKEY BRAICH of Blue Creek
	County: Kan Awha Quadrangle: Memmith
WELL OPERATOR PROCESSIS DILL GAS	
	the Ft. New york, new york, 10017
DESIGNATED AGENT: Richard Scharf	
Address: P.U. Box 8440 5	Charleston, WU 25303
	oil and gas inspector has made a special inspection of the above-named well
The violation of Code JJ - 4 - 1218 heretofor	e found to exist on March 2, 1984 by Form IV-27, "Notice of
	of that date has not been totally abated and it has been deter-
mined that no further extension of time should be permitted for	
	SIDE OF THIS ORDER IF NECESSARY)
	ad Have Not Been Seeded OR Mulched
6 ABAte	
a la la	^
Seed And Mulch Locat	tion and Road
Therefore, in accordance with the provisions of Code 22-	
	4-1g, the well operator is hereby ORDERED:
To continue cessation of operations unti-	4-1g, the well operator is hereby ORDERED:
To continue cessation of operations until	il the imminent danger is fully abated.
To cease further operations until the vio	il the imminent danger is fully abated. lation has been fully abated.
To cease further operations until the vio	il the imminent danger is fully abated.
To cease further operations until the vio	il the imminent danger is fully abated. lation has been fully abated.
To cease further operations until the vio	il the imminent danger is fully abated. lation has been fully abated.
To cease further operations until the vio	il the imminent danger is fully abated. Ilation has been full
To cease further operations until the vio In accordance with Code 22-4-1h, a well operator or comp days of the date of this Order.	il the imminent danger is fully abated. Ilation has been full

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

FORMIN 30 9-83

MENTED SOF	AUMOSIN T23	STATE OF WI		
We say	OFFICE OF OIL AND GAS			
MAY 2 1 1984				
OIL & GAS DIVISION	TO ABATE VIOLATION	RUER FOR FAILURE		
DEPT. OF MINES		~		
		brium grabalt	TYPE: OIL / Gas_	B1EW
ngle. 1170 H 1712 1/2	SHIPLY BROWN Ouglier		PASS HOMEON	
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repection of the above-named well			12 S 9 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
9 Pt _ by Form IV-27 "Notice of totally abated and it has been deter-	exist on MONGON 2 1 for that date has not been wing reserves:	nominent Danger Order	ne violation of Code 20 4 4 10m 17-28 "ill that no fulfiller extension of time"	Violat
	IS ORDER IF NECESSARY)	TUSE REVERSE SIDE OF TH		
Constant Coso Ballo	Auc Lot Been Sei	70000	DOCATION MODE	
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	red Papel.	itch Lucation A	Seed Aud M	
	well operator is hereby ORDERED.	rovisions of Gode 22-4-1g, the	herefore , in accordance with the p	
		tion of operations until the immi- perations until the violation has		
ly for review of this Order within 15	deen tuly abered. Il opérator, owner, or lessed may app			
* \				days
Dellar.	" Harrings			
napector	and the state of the same of t			
5/92 E 1114	Address: I A L. Park		HASER Addréss	PURU
	Telephones 469-26			

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE:	Oil/ Gas	Liquid Injection/ W Underground	/aste disposal		
	If "Gas" - Production	_/ Storage/ Deep	Shallow_	1 . 11	11
LOCATION:	Elevation: 1239	Watershed:	Sherkey		u Creek
	District:	County: B		Madrangle:	moth
WELL OPERATOR	Phoening Of	J. DI	SIGNATED AGENT	Da Down Sill	nay.
Address _	newyork, ne	willock.	Address _	S Chuleston	(UU)
	1,000,000,000	9-90		D. Justino	,,,,,,
700.17	by given that the undersig	ned authorized oil and gas	s inspector made a	special inspection of the	he above named well
on The violation of	f Code § 22-4-128	heretofore found to exi	mark	2 10 84	y Form IV-27, "Notice
	Form IV-28, "Imminent				
	r Order requiring operations to				
resume operations.					
1		1 0			
COMMENTS LO	scation And hoenix Oild	HCCESS KOA	d Seedea	And Mule,	hed BN
D	6 1.	0			
PI	HENIX OILS	GAS			
A copy of this	notice has been posted at the	well site and sent by certif	ied or registered mail	to the indicated well ope	erator or his designated
agent.			0		
			Soll	10.11.	
			rocc	Melon	
			(6)	Oil and Gas Inspector	
			Address 7-4	1. 10430	2
			N/C	albro (1)	10
			Talanta 11	69- 9115	
			Telephone	0 1 8013	



OIL & GAS DIVISION DEPT. OF MINES



STATE OF WEST VINGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ARATEMENT
TELLIE MARCO LOTTON
WELL TYPE: OIL / Gas Llouid Injection / Waste disposal / Underground Underground If 'Gas' - Production / Storage / Deep @ 1/4 Spellow / Company
UDCATION Severon 239 Watershed: ALLES ON WATERSHED: County SACHEST COUNTY COUNTY SACHEST COUNTY COUNTY SACHES AGENT COUNTY COUNTY SACHES AGENT COUNTY
Notice is betaly given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on the violation of Code size 19 19 19 19 19 19 19 19 19 19 19 19 19
COMMENTS & OCAFIAN AND AND ACCESS ROAD Sceded And Makked 184
Phierix OildGAS
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated
The same of the sa
Lid Dilling
Address 4-0 44430
A fact of seams
CO Contractor

FORM IV-31 9-83 SEP 1 7 1984

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES, OIL AND GAS DIVISION**

Date:

Operator's

Well Number API Well No .: .

State

County

& GAS DIVISION

NOTICE OF ABATEMENT

	OIL & GAS DIVISION
WELL TYPE	Oil / Gas - Liquid Injection / Waste disposal / DEPT. of MINE
WELL TYPE:	Oil/ Gas Liquid Injection/ Waste disposal/ Underground
	If "Gas" - Production/ Storage/ Deep/ Shallow/
LOCATION:	Elevation: Watershed: KOCK CAMP FORK OF Blue CREEK
	District: ELK County: KANAWAA Quadrangle:
	Phoenia Oij & GASCO DESIGNATED AGENT RICHARD SCHARF
Address	
	New York 15, New York So. Charlestin, 25303
Notice is he	ereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well
The violation	of Code §, 19, by Form IV-27, "Notice
of Violation"	Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by
an Imminent Dang	ger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations	S. Diolation 22-4-128
COMMENTS	01014410N 22-4-12B
COMMENTS	1.1.1. 1.1. ADII D. D. A.
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	The Man Lost By
7	The Inspector Or Dept. of Mines
	IN Spector OK Dept. of Mines
/	This is A Notice of ABAte ment To Show
	- HBATE MENT 10 Show
	The ViolAtion Was ABAted
	Crecation was 1918 Area
	is notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated
agent.	
	Korlney L'Illen
	Oil and Gas Inspector
	Address 76, 430430
	Scarba au
	1/16 915
	Telephone 4109-2015

OIL DEP

47 039 3735 State County Permit	API Well No.:	CEUVEIN
MANTHER STORY		SEP 1 7 1984
MID VLACSIVE	STATE OF WEST VIRGINIA	& GAS DIVISION
W SEP 1 7 1984	EPARTMENT OF WINES, OIL AND GAS DIVISION	
OIL & GAS DIVISION	NOTICE OF ABATEMENT	
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perator is nereby notified that he mey	hereforer found to exist on the barger of the barger of the barger ones to dease, such requirement is hereby resoluted, and the well of the country of the second of the s	ominent Danger Order requiring operations on a second order of the constitutions of the constitution of th
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