)	Date:	March	2,	1	. 19	83

2) Operator's . DOUGLAS #1 Well No._

3940 47-039-3) API Well No. State Permit County

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA

Clint Unat a Acces	STATE OF WEST VIRGINIA				
Clint Hurt & Assoc.	DEPARTMENT OF MINES, OIL AND GAS DIVISIO				
P.O. Box 388, Elkview, WV	25701 AND CAS WELL BERMIT APPLICATION				

		A A			the state of the s				
		Gas", Pro					rage		_/ Shallow/
) LOCATION:	Elevat	ion:			No.	Watershed: L	ittle Sandy	Creek of El	k River
		et:	Elk		1		nawha	Quadrangle: B	lue Creek
WELL OPER				OIL	REFG.	CORP. 11)	DESIGNATED	The second secon	
Address	THE RESERVE OF THE PARTY OF THE	Box 1:	THE RESERVE THE PERSON NAMED IN		Just Diff.	OLD REMOVED ON	Address	P.O. Box	1327
	Park	kersbui	rg, WV	26	102-1	327		Parkersburg,	WV 26102-1237
OIL & GAS	,		0.0	20110	1 10 1			beinoolist if	S) Waere wi
ROYALTYO	WNER _	.L. a	L.L.	DUUGI	LAS F	leirs 12)	COAL OPERA	TOR NA	a control do
Address					1000	The second secon	Address		Reasts and
	_							NEW TO ALT HERE THE TAILED	HONDERST.
Acreage		41	0 0			13)	COAL OWNER	(S) WITH DECLAR	RATION ON RECORD:
SURFACE O	WNER_	C.C. &	G.O.	Doug	las	nia tiled.	Name	NA	z masarif (R
Address				- 100			Address		
									Assembly (6
Acreage		41		- 6			Name	in calabata io.	90X 902 (11 ⁸
FIELD SALE							Address		
Address			A CONTRACTOR OF PERSONS	34 12 3 77 75 75		LURP.	m persons, ann	escusom aous me	In rech. Time
	PO Box						COAL LESSEE		TION ON RECORD:
OIL & GAS I				D		raig	Name	NA	13 & 14) As per 50
Name Name	THE RESERVE OF THE PARTY OF THE	-	S. 1925 - P. N. 60, 172 - 2 3 - F			ckworth	Address	METER TO AN TIME	ALCOHOLD IN
	kingenx				72-61	03	in an an an an	register arang sasir sa	ent carrier definition
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PROPOSED	WORK:					/ Redrill_	THE RESIDENCE OF THE RESIDENCE OF THE PARTY	ture or stimulate	
		Plug off	old form	ation_		/ Perforate ne	w formation	ed formylon for	a 16) Antidipat
		Other phy						100 100 601	TO CO CO CO CO
GEOLOGICA	AL TARGE	T FORMA	TION, _	B-	ig In	jun	<u> </u>	CAR CO (6/1 (/ E / D)
						feet	roller's bus railo		or ringed tal
18) Approxim					107	feet; sa	alt, 942	feet. MAR	7, 1983
19) Approxim	mate coal sea	am depths:	200	NA		Is coal	being mined in the	area? Yes	/ No_XX
CASING AN	D TURING	PROGR	M					OIL AND	GAS DIVISION
CASING AIN	D TODING	1 KOOK	NAME OF TAXABLE PARTY.		A Company			WV DEPAR	RTMENT OF MINES
CASING OR TUBING TYPE		SPE	CIFICATIO	NS		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
1 insulare e	Size	Grade	per ft,	New	Used	For drilling	Left in well	(Cubic feet)	21) Code 214
Conductor						A PRODUCTION	liet satelitus	n deter bedraze	Kinds
Fresh water	8 5/3	H-40	20#	XX	leib o	107	107	cts	NEAT
Coal	f zinema	rine laur	3871000	Sell of	man	tadia to reasekil	e di selecto lla	Scott of the St	Sizes
Intermediate	4 1/2	J-55	9.5	XX	Place	1870	1870	187 sx	101
Production	2	J	4.5	XX	00 10	1720	1720	bilisa sonda	Depths set
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Liners		.10 6 %	nos se	dassid	tours a	sea to anoisivos	a valleyor entile	nohomoreh fem	Perforations:
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							Taur	Par Directolifia	7 250 2 177
IV-2 must be	of Form	r copies	orbis	BRIDE	ithe o	ses provides that	artiment of Mi	a 7.02 of the De	_ser 23) Regulation
EXTRACTIO	N RIGHTS	rilafuga)	and by a	hozen	Q SELO	(d) a plat to use	ccompanied by	ne Dopar traent, s	if dilw bo
Dillinication		f the follo	wing:						ine form
Check and pro		se or lease	s or other	continu	uing cor	ntract or contracts b	y which I hold the	right to extract oil o	
Check and pro	ed is the lea			\ thuann	ah (4)	(See reverse side for	specifics)		
Check and pro	ed is the leas quirement o	f Code 22	-4-1-(c) (1) throug	gn (4).	(See reverse side for	specifics.)		
Check and pro Include X The rec ROYALTY P	quirement o	f Code 22				Windship vite 10 1	enwerent mort		
Check and pro Include X The rec ROYALTY P	ROVISION extract, pro	f Code 22 S duce or ma	arket the c	oil or ga	s based	upon a lease or other	continuing contra	ct or contracts provid	ing for flat well royalty or
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Check and pro Include IX The rec ROYALTY P Is the right to similar provisi produced or n the answer abov Required Cop Copies of this named coal op Mines at Char Notary:	quirement of ROVISION extract, pro ion for commarketed? re is No, no ioies (See reverset Apportator, coaleston, Wester Apportation in Expires	f Code 22. S duce or manpensation Yes thing additerse side.) polication a l owner(s) tt Virginia.	narket the country to the own No IX tional is not the end, and coal and coa	oil or ga- wner of needed.	s based the oil If the and on or be	upon a lease or other or gas in place which nswer is Yes, you m reclamation plan ha efore the day of the	continuing contracts is not inherently ay use Affidavit Formailing or delivery Signed: Its: Carl Des	or contracts provided related to the volume orm IV-60. Tegistered mail or de roll his Permit Apple of this Permit Apple of the Permit A	ing for flat well royalty or ne of oil or gas so extract the contract of the Department of the Dist. Manager at
Check and pro Include IX The rec ROYALTY P Is the right to similar provisi produced or nthe answer abov Required Copies of this named coal op Mines at Char Notary:	quirement of ROVISION extract, pro ion for commarketed? re is No, no ioies (See reverset Apportator, coaleston, Wester Apportation in Expires	f Code 22. S duce or management of the code of the co	narket the country to the own No IX tional is not the end, and coal and coa	oil or ga- wner of needed.	s based the oil If the and on or be	upon a lease or other or gas in place which inswer is Yes, you mureclamation plan has before the day of the opposite the opposite the day of the opposite the day of the opposite the oppos	continuing contracts is not inherently ay use Affidavit Formailing or delivery Signed: Its: Carl Des	or contracts provided related to the volume orm IV-60. Tegistered mail or de roll his Permit Apple of this Permit Apple of the Permit A	ing for flat well royalty or ne of oil or gas so extract the second seco

Bond: Plate Casing Administrator, Office of Oil and Gas

Permit expires

November 9, 1983

proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

unless drilling is commenced prior to that date and prosecuted with due diligence.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、三、	WAIVER	
			02/16/2024 /of the coal under this well location has ex-
The undersigned coal operator	/ owner	/ lessee	
amined this proposed well location. If	a mine map exists w	which covers the ar	ea of the well location, the well location has been
			sed to be done at this location, provided, the well
			a Code and the governing regulations.
			2 Edel . 2 ms dne vol
natural natural sensitiva de la sensitiva de l	to tradition of building	ende Tallanda	A MAIN OF THE PARTY OF THE PART
		1 3000	
Date:		By	

Its

FEB. 15 1983

TV-9 Revised 11-81 DATE 2-2-83
WELL NO. Douglas #1

State of West Wirginia

API NO. 47 -039 - 394

Bepariment of Mines Gil und Gas Birision

CONSTRUCTION AND RECI	AMATTON PLAN
Quaker State Oil	STOTATION ACTION CONT. CONT. CONT.
COMPANY NAME Refining Corporation DE	Address P.O. Box 1327-Pksbg.,WV 26101
Telephone (614) 423-9543	
	Telephone (614) 423-9543
	SOIL CONS. DISTRICT Captiol
Revegetation to be carried out by Petro-Serv	rices and/or Quaker State (Agent)
This plan has been reviewed by Capitol	SCD. All corrections
and additions become a part of this plan:	MAR. 1 1983
K.	(Date)
	(SCI) Agents
ACCESS ROAD	LOCATION
Structure Road Culvert(Steel) 16"(A)	Structure Diversion Ditch (1)
Spacing Per Sketch	Material Soil
Page Ref. Manual 2-7 + 2-8	Page Ref. Manual 2-10 +212
	2-10
Structure Drainage Ditch (B)	Structure Drilling Pit (2)
Spacing Per Sketch	Material Soil
Page Ref. Manual 2-10 + 2-/2	Page Ref. Marual
Structure (C)	Structure (3)
Spacing	Material
Page Ref. Manual	Page Ref. Manual
All structures should be inspected regularly	and repaired if necessary, All
All structures should be inspected regularly commercial timber is to be out and stacked and out and removed from the site before dirt work	all brush and small timber to be
REVEGERATIO	MAR 4, 1983
Trontment Aven T	- CACHIVISION
Lime 3 Tons/acre	Lime 3 II OIL AND GAS DIVISION WY DEPARTMENT OF MINES
or correct to pH 6.5	or correct to pH 6.5
Fertilizer 1/4 Ton lbs/acre	Fertilizer 1/4 Ton lbs/acre
(10-20-20 or equivalent) Mulch Paper 3/4 Tros/acre	(10-20-20 or equivalent)
Coult are Di	Mulch Paper 3/4 Tons/acre
Crownvetch 25 lbs/acre	Seed* KY Blue 25 lbs/acre
Penny Rye 25 lbs/acre	<u>Crownvetch 25</u> lbs/acre Penny Rye 25 lbs/acre
*Inoculate all legumes such as vetch, trefoil Inoculate with 3% recommended amount.	and clovers with the proper bacterium.
PLAN PRE	PARED BY James Scott Taylor
NOTES: Please request landowners'	
accompanded on the amount of the	ADDRESS P.O. Box 1327
cooperation to protect new seedling for one growing season.	ADDRESS P.O. Box 1327
seedling for one growing season. Attach separate sheets as	Pksbg., WV 26101 ONE NO. (614) 423-9543 02/46/2024

IV-9 REVERSE Revised 11-81

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Blue Creek

Well Site Access Road ----

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, length and slope of road, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture ___ Hayland ___ Cropland ___ Woodland _X.

LEGEND	Was also and the same of the s
Property boundary	North Arrow
Road = = = = =	Diversion 11111111
Existing fence — X—— X——	Spring O
Planned fence —/—/—	Wet Spot
Stream	Building
Open Ditch>>	Drain pipe — 0 → 0 →
Waterway ()	

Direction of slope

Pet

Well Convert

Area II

Trestment

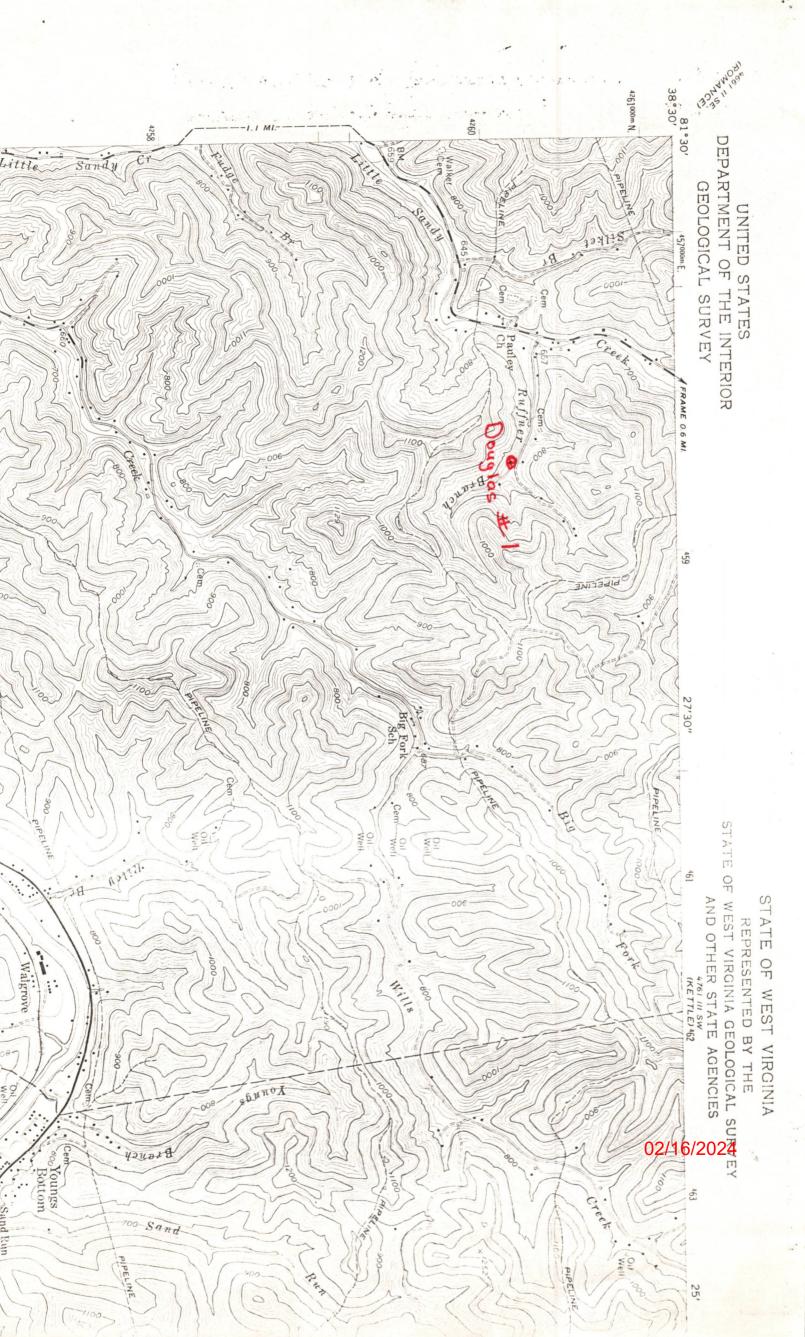
Area I

Creek

Creek

A

02/16/2024



WELL NAME & NO. C.L. DOUGLAS #1

API#: 47- 039

ITEM #21 - EXTRACTION RIGHTS CODE 22-4-11 (C)

41 ACRES E1k DIST	RICT Kanawha	COUNTY, WV	
Bounded as follows:			
	. Pauling : George Koontz		
	.H. Douglas heirs etal		
on the South by W	illiam Pauling : A.B. Curres		
on the West by W	illiam Pauley heirs : C. Strick	land	
4 3 4 4 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5 6 5	Percent	Reco	rding
	OGM Royalty	BK	PG
Lessors & Address	Interest (of 1/8ths)		
Hubert Huffman etux	perportioned share of 1	/8 rdy. 216	67
Rt. #3, Box 173			
Watters, OK 73572			
Frank Walls etus	same	216	70
Rt. #1, Box 65		197 C Bass	
Luthersville, GA 30251	RECEIV	50	
Teresa Noer et vir	Call (30 ptores	and the second second second second	668
P.O. Box 846	MAR 4 1983	MOLEN	
Whitehouse, TX 75791	QIL AND GAS DI	E WINES	
Majorie Neal et vir	same	214	309
12532 Ocean Breeze Dr.			
Garden Grove, CA 92640			
Charles L. Douglass etus	same	203	46
9 Reynolds Ave			
Elkview, WV 25071			1
Nancy Bowles	same	214	312
6752 Walmsley Blvd.			10000
Richmond, WV 23224			
Joan R. Childers	same	214	315
413 Kenna Dr.			
S. Charleston, WV			
Belva E. Stone etvir	same	214	318
91 Howell Dr.	<u> </u>		
Dublin, VA 24046			
Bill W. Walls etuv	same	214	1
4 Reynolds Ave.		-	
Elkview, WV 25071			
Helen W. Sullon	same	213	724
P.O. Box 293		02/16/2	024
Charleston Heights, WV 25040			

WELL	NAME	& N	0				
ADTJL	. 1.7	03	0				

ITEM #21 - EXTRACTION RIGHTS CODE 22-4-11 (C)

ACRES	DISTRICT		COUNTY, WV	
Bounded as follows: on the North by				
on the East by				
on the South by	Van State of the Control of the Cont			
on the West by	and the second second			and the second districts of the second second
Lessors & Address	Tr	Percent OCM Royalty nterest (of 1/8ths)	Reco BK	rding PG
Deborah Lee Dickerman			212	724
807 Sweetacres Dr.	sam	е	213	724
St. Albans, WV 25177				
James R. Walls etus	sam	RECEIVE	214	30
311 1/2 Westmoreland Rd.	Sain	ADDRESS STORY AND ADDRESS STORY AND ADDRESS STORY ADDRESS	214	30
Charleston, WV 25032	g vilosingerespeciales and respect to the consideration	MAR 4 1983	R. Mariana and American	John State State of
Carolyn L. Duncan etvir	sam	OIL AND GAS DIVISION	214	36
State of the State of the State of the State of	Sall	e OIL AND OF MIN	214	30
508 Hanks Ave.		A second		
Dublin, VA 24084				
Charles E. Pauley etus	sam	e	213	712
90 Pinewood Dr.	The state of the s		Expl. 1 and a second se	
Elkview, WV 25071				
Louise Lucas etvir	sam	e	213	712
P.O. Box 177				
Elkview, WV 25071				
Elsie M. Jarrett etvir	sam	e	213	712
1714 Orchard Ave.				Tender 1
Belle, WV 25015				
Wanda Cox etvir	sam	e	213	720
1929 7th Ave.				
St. Albans, WV 25177				
Rahama Edwards	sam	e	213	720
901 Jarrell Dr.				
Charleston, WV 25312				
J. Marshall Carte	sam	е	213	720
901 Jarrell Dr.				1 1 4
Charleston, WV 25312				
L. Huffman etux	sam	е	213	716
5609 Staunton Ave.			02/16/20	
Kanawha City				
Charleston, WV 25304				

WELL	NAME	&	NO.	
APT#	47.	_ (139	

ITEM #21 - EXTRACTION RIGHTS CODE 22-4-11 (C)

ACRES	DISTRICT		COUNTY, WV	
Bounded as follows: on the North by				
on the East by				
on the South by	•			
on the West by		a la proposition de la company de la comp	and the state of the second	
Lessors & Address		Percent XM Royalty cest (of 1/8ths)	Recor BK	ding PG
Raymond H. Huffman etux	same		213	716
5130 Thorofare Rd.				
Clendenin, WV 25045				
Billy E. Huffman etux	same	EVERDARE	10213	716
618 Belle Dr.		Cara de la caractería d		
Charleston, WV 25312		MAR 4 1983	10000 20000	
Velma M. Grass	same	OIL AND GAS DIVIS WY DEPARTMENT OF MI	215	479
9 Reynolds Ave.		WV DEPARTMENT		Chillen et la la
Elkview, WV 25071				
Construction that was a second of the second		and the second s		
TRACTING TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE		and the property of a factor of the second o	ASSESSED TO THE RESIDENCE OF THE PROPERTY OF T	-222.
MINISTER CONTRACTOR				
Application of the second seco				
Alexander de la Caracteria de la Caracte				
Series of sections				
			-	
			-	
			02/16/20	24
			-	

(Rev 8-81)



State of Mest Virginia Bepartment of Mines Bil und Gas Bivision

Date	August	23,	1983	
Operat Well N		1		
	C.L. D	OUGL/	AS	
API NO	. 47 -	039	-	3940

. WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 707 Watershed L	ittle San	dy Creek of	EIK RIVE	er
District: Elk County Kana	wha	Quadrangle	Blue C	Creek
COMPANY QUAKER STATE OIL REFG. CORP.				schenicus; i
ADDRESS P.O.Box 1327, Parkersburg, WV 26102-1327	Casing	Used in	Left	Cement
DESIGNATED AGENT Carl J. Carlson	Tubing			fill up Cu. ft.
ADDRESS Same as above	Size			
SURFACE OWNER C.C. Douglas	20-16			
ADDRESS Charleston, WV	Cond.			
MINERAL RIGHTS OWNER C.L. Douglas hrs.	9 5/8	1		
ADDRESS see attached sheet	8 5/8	130	120	oto
OIL AND GAS INSPECTOR FOR THIS WORK Craig	7	130	130	cts
Duckworth ADDRESS P.O. Box 454 Mt. Lookout, WV	5 1/2			
PERMIT ISSUED 3/2/83	4 1/2	1842	1842	150 sx
DRILLING COMMENCED 5/2/83	3			100.00
DRILLING COMPLETED 5/6/83	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON		 		
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
ON	4504			
			Lb	50 feet
		Dep	$\frac{1}{18} - \frac{1}{18}$	30 100
		59	A Committee of the	
GEOLOGICAL TARGET FORMATION Big Injun	Rotary XX	Cable	A Committee of the	
Depth of completed well 1847 feet F	Rotary XX	Cable 158 feet	e Tools_	
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet;	Rotary XX	Cable 158 feet	e Tools_	
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA OPEN FLOW DATA	Salt 10	Cable 1958 feet being mine	e Tools_	e area? No
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA OPEN FLOW DATA Producing formation Big Injun	Rotary XX Salt 10 Is coal Pay	Cable 58 feet being mine y zone dep	e Tools_ed in the	e area? No
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA OPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d	Salt 10 Is coal Pay Oil: In:	/ Cable 058 feet being mine y zone depritial open	ed in the	e area? No
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA DPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d	Salt 10 Is coal Pay Oil: In:	/ Cable 058 feet being mine y zone depritial open hal open f	ed in the th 1718 - flow sh	e area? No 58 feet now Bbl/d Bbl/d
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA DPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d Time of open flow between initial	Salt 10 Is coal Pay Oil: In: Finial and f:	/ Cable 058 feet being mine y zone dep itial open hal open f	ed in the	e area? No 58 feet now Bbl/d Bbl/d
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA DPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d Time of open flow between initial open flow between	Salt 10 Is coal Pay Oil: In: Finite measure	/ Cable 058 feet being mine y zone depritial open hal open final tests ment) after	ed in the	e area? No 58 feet 100 Bbl/6 Bbl/6 Durs ars shut in
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA DPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d Time of open flow between initial static rock pressure 1350 psig(surface (If applicable due to multiple completion-	Salt 10 Is coal Pay Oil: In: Finial and f:	/ Cable 058 feet being mine y zone depritial open hal open final tests ment) after	ed in the	e area? No 58 feet now Bbl/6 Bbl/6 curs ars shut in 16/2024
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA OPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d Time of open flow between init: Static rock pressure 1350 psig(surface (If applicable due to multiple completion-Second producing formation	Salt 10 Is coal Pay Oil: In: Finial and fine measures	/ Cable 058 feet being mine y zone depritial open hal open from the companion open inal tests ment) after y zone deprinal tests	ed in the th 1718 - flow show 13 hour 1 hour 02/	e area? No 58 feet 10W Bbl/c Bbl/c Durs ars shut in 16/2024 feet
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA OPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d Time of open flow between initial static rock pressure 1350 psig(surface (If applicable due to multiple completion- Second producing formation Gas: Initial open flow Mcf/d	Pay Oil: In:	/ Cable 58 feet being mine y zone depritial open hal open frinal tests ment) after y zone depritial open	e Tools ed in the th 1718 - flow sh low 13 ho r_1 hou th flow flow	se area? No 58 feet 100 Bbl/c Bbl/c 16/2024 feet Bbl/c
Depth of completed well 1847 feet F Water strata depth: Fresh 117 feet; Coal seam depths: NA OPEN FLOW DATA Producing formation Big Injun Gas: Initial open flow Mcf/d Final open flow 20 Mcf/d Time of open flow between init: Static rock pressure 1350 psig(surface (If applicable due to multiple completion-Second producing formation	Pay Oil: In: Oil: In: Oil: In: Oil: Fin	/ Cable 058 feet being mine y zone depitial open hal open f inal tests ment) after y zone depitial open hal open f inal tests ment) after y zone depitial open hal open f	ed in the	se area? No 58 feet 1000 Bbl/c Bbl/c 16/2024 feet Bbl/c Bbl/c

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Perforated with 31 shots from 1726 - 56'.
Frac'd wtih 384 bbl. water and 160 sx 20/40 sand.
Breakdown pressure - 3000 psi
I.S.I.P - 1350 psi.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Shale	0	117	
Sandstone	117	122	
Siltstone	122	298	
Sandstonene	298	396	
Shale & Siltstone	396	1058	
Salt Sand	1058	1534	
Little Lime	1534	1567	The state of the s
Pencil Cave	1567	1570	
Big Lime	1570	1718	
Big Injun	1718	1758	
Shale	1758	1847 TD	
		1	

(Attach separate sheets as necessary)

QUAKER :	STATE OIL REFINI	ING CORPORATION	
Well Op Steve O	erator pritza - Geolog	ist 02/16/2024	
Date: Au	gust/23, 1983		1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT OIL & GAS DIVISION

Permit No. 39-3940

DEPT. OF MINES

Company QUAKER STATE DIL REFG	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address PARKERSBURG , W. VA.	Size			3 3 3 C # C P P P P P P
FARM C. L. DOUGLAS	16			Kind of Packer
Well No DOUGLAS 1	13		en type og skyligere e	The Third and the second second second second
The state of the s	10			Size of
District ELK County KANAWHA	81/4	Mileton	na ar Mari I Kiri ar	to active in a contract of the foundation
Drilling commenced 5/8/3	65%		<u> </u>	Depth set
Drilling completed	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	and the second second		Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	TED 85/8	SIZE //	No. FT. 5/8 Dat
Rock pressurelbshrs.	NAME OF SERV		. 1	LLIBURTON
Oilbbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A		FEETINCHES
Fresh waterfeetfeet				FEETINCHES
Salt water feet feet				EETINCHES
Orillers' Names CLINT HURT RIG 2				
TAUL HUFFMAN ROONEU SHEETS	Pour	1000		, wolter
Remarks: RAN 119' OF 85/8 CEMENT	ED TO SI	ARFACE	WITH	50 SKS

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

		ADDRESS			and the second
	DISTRIC	CT(COUNTY	3782	1 .
			Dajite.		A. mo
	Amount	Packer	Location	1	
EPTH PLACED		BRIDGES	CASIN	G AND T	UBING
OOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		AV 3			
				A	
)		
			4 - E		
	_continue	grantania (f. 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822 - 1822			
	13/37 753				Nite Co
		end to give the same			
					x2-1941,
and a graph of					
	EPTH PLACED	PTH PLACED OOD-SIZE LEAD	Amount Packer EPTH PLACED BRIDGES MOOD-SIZE LEAD CONSTRUCTION-LOCATION	Amount Packer Location Detailed Bridges Casin COOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	Amount Packer Location EPTH PLACED BRIDGES CASING AND TO WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE SIZE

I hereby certify I visited the above well on this date.

02/16/2024

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORTOIL & GAS DIVISION DEPT. OF MINES

Permit No. <u>039-39</u>	948	2.34	n		Oil or	Gas Well	
Company Queles	State		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address Farke	skerg We		Size				
Farm C.L. D	niglas		16			Kind of Pac	ker
Well No.	/	-	10			Size of	
District Bly Sun	Wy County 30	manha	81/4			Depth set_	
Drilling commenced							
Drilling completed	Total deptl	h	3			Perf. top	
Date shot	Depth of shot_		2			Perf. botton	1
Initial open flow	/10ths Wate	r inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc.	inInch				Perf. botton	1
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs	hrs.	NAME OF SER	RVICE COMPA	ANY		
Oil	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET_	INCI	HES	_FEET	INCHES
Drillers' Names							***************************************
Remarks: Need.	Seed +	mulel	1		-		

4/19/84 DATE Hoch Dispression Well INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	5 100		ADDRESS	- 10an A		30
ARM		DISTRICT .	C	OUNTY		
· · · · · · · · · · · · · · · · · · ·				And the same	A NEW	1
illing Material Used						
iner Loc	cation	Amou	int Packer	Loc	ation	
and the second s	ND DEPTH PLACED	Timou	BRIDGES	T	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
natures or former and and the				1 2 2 3 3 3	71.33	
			The state of the s			a Brazilia
and matter that						
						101
		See a second				
	THATTE.		- 300 C mg/s			
HOMTHY.	:A () ; ;	MALOVA 4				
Orillers' Names	ESH					
			with a second		Special Control	14 201, 1998
Remarks:						
	I hereby certify I vis	sited the above v	well on this date.			
DATE						



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

Permit No.	039-3940		County	. Kanav	wha/Elk	*
Company	Quaker State Oil Regh.	Corp.	Farm	C. L.	Douglas	
Inspector	D. CRAIG DUCKWORTH		Well No.	. 1		
Date Sept	tember 2, 1983		•	200 J. J. (1 Way 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. 0
		***			IN COM	PLIANCE
RULE	DESCRIPTION	AT TO DESCRIPTION OF THE SECOND	the second section of the second section is a second section to	AND THE PERSON NAMED IN COLUMN TWO IS NOT	Yes	· No
23.06	Notification Prior to st	arting Wo	rk		C. S. (2014 S. S. C. S. (1904 S. S.)	
25.04	Prepared before Drilling	to preve	nt waste			
25.03	High-Pressure Drilling					
16.01	Required Permits at well:	size	**			5 1000
5.03	Adequate Fresh Water Cas:	ing				
5.02	Adequate Coal Casing				Co. continue y and an	
5.01	Adequate Production Casin	ıg				
5.04	Adequate Cement Strength					Commence of the same
3.02	Maintained Access Roads					Control of the state of the state of the
5.01	Necessary Equipment to pr	event Was	ste			
3.03	Reclaimed Drilling Site				Charles to day O	
3.04	Reclaimed Drilling Pits				COLUMN TO THE PARTY OF THE PART	CONTROL OF THE PARTY OF THE PAR
3.05	No surface or underground	Pollucio	n			<
7.03	Identification Markings					
OMMENTS:	Kelemo					
					5/10/1	2/1
	,		-		0//0/8	4
				6	7	-Ac
	•			160	Olney V	Tel

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines $_{0}02/16/2024$ the State of West Virginia.

DEPT. OF WINESON



State of Mest Nirginia

Department of Mines Oil and Gas Division Charleston 25305

WALTER N MILLER DIRECTOR

May 21, 1984

records.

THEODORE M. STREIT ADMINISTRATOR

Qua	ker	Sta	te	Oj	1	Ref	ini	ng	Corp.
P.	0.	Box	132	27					
Par	cker	sbur	9.	W.	V	а.	261	01	

	In Re: PERMIT NO:	47-039-3940
	FARM: C. L.	Douglas
	WELL NO:	1
	DISTRICT:	Elk
	COUNTY:	Kanawha
	ISSUED:	March 9, 1983
Gent:	lemen:	
this	The FINAL INSPECTION REPORT for the above captioned we office. Only the column checked below applies:	ll has been received in
-	The well designated by the above permit number has been Blanket Bond.	n released under your
	Please return the enclosed cancelled single bond which designated by the above permit number to the surety con	covered the well

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

said bond in your behalf, in order that they may give you credit on their

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	i	47-0	139-2 394	0-**14	
(If not assigned, leave blank. 14 digits.)		ALL IN THE CONTRACT OF THE CON			
2.0 Type of determination being sought:	i		08	0	
(Use the codes found on the front of this form.)			of NGPA Cat	regory Code	
3.0 Depth of the deepest completion	1	- Cotton	101110111		
location: (Only needed if sections 103	i		1756	feet	
or 107 in 2.0 above.)	1				
4.0 Name, address and code number of	<u> </u>			_	
applicant: (35 letters per line	Quar	coo State	OIL Re	Fining Corp	015540
maximum. If code number not	Name				Seller Code
available, leave blank.)		Box 132'	7		_
available, leave blank.,	Street				
and the first state of the stat	PAR	Kersburg	w.	2610 Zip Code	<u>/</u>
	City		State	Zip Code	
5.0 Location of this well: [Complete (a)	1		1		
or (b).]	$i \in I$	K Distr	ict		_
(a) For onshore wells	Field Nat	me		/	
(35 letters maximum for field	KA	NAWHA	WI	_	
name.)	County		State		
(b) For OCS wells:					
	!	N/A		NIA	
	Area Nan	ne		Block Number	r
	i				
	i	Date	of Lease:		
the second secon	1		XALL _	N/A	
	1	Mo.	Day Yr.	OCS Lease Number	
(c) Name and identification number	1 0	, ,			
of this well: (35 letters and digits	C. 4	. Douglas	#/		
maximum.)	<u> </u>				
(d) If code 4 or 5 in 2.0 above, name	! 2	_	*		
of the reservoir: (35 letters	13:0	Injun			
maximum.)	<u> </u>	1609 150			
6.0 (a) Name and code number of the	i				
purchaser: (35 letters and digits	10		Tank		004030
maximum. If code number not	•	umbia G	FAS IRANS	M:53.011	
available, leave blank.)	Name				Buyer Code
(b) Date of the contract: # 6840			1 / . 7 . 0 .	0.0	
	!		1016121018	8 101	
	!		Mo. Day	Tr.	
(c) Estimated total annual production			3.2	Million Cubic	Feet
from the well:	1		3.70	William Cook	
	+			(c) All Other	(d) Total of (a),
		(a) Base Price	(b) Tax	Prices [Indicate	(b) and (c)
	1	(a) base file		(+) or (-).]	(b) and (c)
7.0 Contract price:					
(As of filing date. Complete to 3	I S/MMBTU	1.775		Special Committee of the Committee of th	1.715
decimal places.)	1	719			
8.0 Maximum lawful rate:					1.10
(As of filing date. Complete to 3	S/MMBTU	4.379		and the second	4.3.79
decimal places.)	1				
9.0 Person responsible for this application:	-				
The service of the se	5A	muel F.	BARbeR	DistR	ct MANAger
Agency Use Only	Name	016		Title	
		Samuel 2-	Jorles		
Date Received by Juris. 1965	Signatur			/	0-4-
Date Received by FERC	OC	tober 18, 198	5	(614) 4	23-9543
		oplication is Completed		Phone Number	

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission

Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description .
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	1 6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well – temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buys: Code
1	101		Commence of the Commence of th
2		g in a process of the second s	
3			1981 10
4			and the later
5	management of the second		
6	S-224.	The state of the s	Street Transport

Remarks:

NOV 15 1985

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR	WELL CLASSIFICATION
Date: Octobee 18,1985 40400	AGENCY USE ONLY
Applicant's Name: Quarer State O:L Refining Com	WELL DETERMINATION FILE NUMBER
Address: P.O. Box 1327	851025 -1080-039- 3940
PARKERSburg, W.V. 26101 Gas Purchaser Contract No. 6840	Use Above File Number on all Communications Relating to This Well
Date of Contract 6-20-80 (Month, day and year)	Designated Assets Co
First Purchaser: Columbia Gas TRANSMission	Designated Agent: Samuel F. Bachee
Address: P.O. Box 1273 (Street or P.O. Box)	Address: <u>P.O. BOX 132 7</u>
Charleston, W.V. 25325 (City) (State) (Zip Code) FERC Seller Code	FERC Buyer Code
NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERN	
BE ADDRESSED:	
Name: Samuel F. Barber (Print) Signature: Simuel & Book	District Prod. Manager
Address: P.O. Box 1327 (Street or P.O. Box) PARKEESburg, (City) (City) (State) Telephone: (Area Code) (Phone	1.V. 26101 (Zip Code) -9543 Number)
(Certificate of Proof of Service to Purch	maser)
NGPA Catagory Ap	oplied For
NGPA SECTION/SUBSECTION	
102 New Natural Gas 102-2 2.5 Mile Test 102-3 1000 Foot Deeper Test 102-4 New Onshore Reservoir	108 Stripper Well Natural Gas x 108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery 108-3 Temporary Pressure Buildup
103 New Onshore Production Well 103 New Onshore Production Well	
107 High Cost Natural Gas 107-0 Deep (more than 15,000 feet)	AGENCY USE ONLY
107-1 Geopressured Brine 107-2 Coal Seams 107-3 Devonian Shale 107-5 Production enhancement 107-6 New Tight Formation	QUALIFIED
Recompletion Tight Formation OCT 25 1985	02/16/2024
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY	

DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Date: October 18, 1985

PARKERSburg, W.V. 26101

Operator's .

Date of Contract 6-20-80

	Well No. <u>C.L. Douglas</u>
ell Operator: Quaker State O.L Refining Corp.	API Well No. 47 - 039 - 3940 State County Permit
PARKERSbung, W.V. 26101	Designated Agent: <u>Samuel F. Bachee</u> Address: <u>P.D. Box 1327</u>

Address: P.D. Rox 1273

Charleston, W.V. 25325

Watershed Little Sandy Creek of EIK
Rive e

Dist. EIK County Kanawka Quad. Blue Creek

Gas Purchase Contract No. 6840

Meter Chart Code 8-R-5461

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? July 23, 1983

b.) What are the beginning and ending dates of the 90-day production period? From $\frac{1}{(1-1)}$, 1985 to $\frac{2}{(2-1)}$, 1985. During this 90-day production period, what was the total and average per-day production? The well produced a total of $\frac{435}{435}$ MCF or average $\frac{4.73}{435}$ MCF per day.

2. Maxium Efficient Rate of Flow

Gas Purchaser: (plumbia CXAS

The operator must establish that the well produced at its maxium efficient rate of flow by use of one of the following procedures (Check one):

provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is Sept 02/16/20244 (month-day-year)

through Queut 31,1985 and produced a total of 3,252MCF or average 8.9 per day.

[] b.) If the well does not have a 12-month history of production; but has recently

(日本の日本 まりまたいが 本ではないましま。まじまは、また。またまで おけまでかって、こっちゅう。 かつまり かっている。こっちゅう。 かつまり ことできることがは、ましまない。 またまない。 またまかい。 またよれのませる をとまるい。 またないまた。 できない。 またま

prod	luced an average of 60 Mcf or less per production day for the 90-day period
(ite	em 1). All avaliable months of production preceding the filing date are shown
on F	Form IV-39.
	c.) Will the maxium efficient rate of flow be established by other evidence?
3.	<u>Dates</u>
	a.) List the dates during the production period (including the 90-day production
peri	iod) which gas was not produced.
	b.) Why was no gas produced on these dates?
4.	Crude Oil
	How much oil did the well produce during the 90-day production period? /27
How	much oil per day? 1.38. (total bls)
det roy A	t all records reasonably available to you which contain information revelant to a termination of eligibility (including production records, B&O Tax records and valty payment records) and indicate the location of such records. Counting - Broduction Records Cartersburg Droduction Officeld gauge readings Scribe the search made of any records listed above:
	AFFIDAVIT
and	I, Samuel F. Barber, having been first sworn according to law, state that have caused to be made a diligent search of those records hereinbefore indicated in a manner herein described, that the information contained in this document is true diaccurate and that on the basis of the records and examinations hereinbefore deribed, and to the best of my information, knowledge and belief, the well for which is certification is sought qualifies as a stripper well.
STA	ATE OF West Virginia
	UNTY OF Wood , TO-WIT:
	I, Audrey J. Renforth, a Notary Public in and for the state and county
af	oresaid, do certify that <u>Samuel F. Barber</u> , whose name is signed to the
wr	iting above, bearing date the 18th day of October, 1985, has acknowledged
	e same before me, in my county aforesaid.
	Given under my hand and official seal this 18 day of Notater, 1985
	My term of office expires on the 18th day of July ,1994.
	OFFICIAL SEAL HOTARY PUBLIC STATE OF WEST VIRGINIA AUDREY J. RENFORTH Notary Public Notary Public

INOTARIAL SEAL

STATE OF WEST VIRGINIA DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE October 18, 1985

02/16/2024

REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELS @ 60 DEGREES

OPERATOR QUAKER State O.L Refining Corp.

YEAR 19 API FARM COUNTY AVG. FLOW PRESSURE SHJT-IN PRESSURE GAS MCF	YEAR 19 \$\frac{95}{29}\$ COUNTY AVG. FLOW PRESSURE SHUT-IN PRESSURE CAS MCF 291 298 213 288 152 152 153 150 133 153	YEAR 19 84 YEAR 19 84 SHUT-IN PRESSURE API 039-3940 FARM C. L. Douglas #1 COUNTY KAMAWAA AVG. FLOW PRESSURE SHUT-IN PRESSURE GAS MCF 408 445 366 416 OIL BBL J- F- M- A- M- J- J- J- A- S- 107 0- 51 N- 47 D- 49 DAYS ON LINE 30 31 30 31
GAS OIL	GAS	GAS
TOTALS 3 2 5 2 606 3 6 5	TOTALS 1617 352 243	TOTALS /635 284 /22

SUMMARIZATION SCHEDULE Section 271.804 (b)

1.6 BO

API NUMBERS

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

