DRILLING CONTRACTOR:

)	Date:	May	24	,	19	EB
,				,		

2) Operator's Vell No. Sally Todd 33

Well No. 2311y 7000 33

3) API Well No. 47 039 396

47	D39 3965	5
State	County	Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DEPARTMENT	OF	MINES,	OIL	AND	GAS	DIVISION
					,	

		7 2	The exten	OIL A	ND GAS	WELL P	ERMIT	APPLICATION		and the same of th
	14/00 to 14			DIL A	IND GAS	WELL I	ERIVITI	APPLICATION	ene Locifui	
4) WELL TYPE	e A Oil	skinit m	/ Gas	X	Lyma	بناء عليه			agrebig gay.	
4) WEEE IIII						Undergre			/ Deep	Shallow
5) LOCATION		Gas", Pro		, min te	- 100 - 3 p				Creek of	Kanawha River
	Distric	Ma	lden	. 7, 5, 5	104 4	County:	Kar	nawha	Quadrangle:	Quick
6) WELL OPE	RATOR_Ja	cksoi	n Dev	elop	ment	Co.	11)	DESIGNATED A	11-	yd G. Jackson
Address	P (Box	498		A desired to	3, 114		Address	P O Box	498
	Han	nlina	W = V	a.	25.	523			Hamlin, I	J. Va. 25523
7) OIL & GAS		5211	y L.	т т	bbo					1) Wisk.
ROYALTY	OWNER _	7 Thr					12)	GOAL OPERAT	OR See A	ttached
Address	-	nmond		opt	Nu.	_	7:517	Address _		
		JE	1 74.				12)	-		
Acreage	WAIED	ally	SL.	D. T	odd	_	13.)	5-1	S) WITH DECLAR	ATION ON RECORD:
8) SURFACE C	WNEK		Thre	e Ch	opt	Rd.	7. 1	- valine		e Chopt Rd.
Address	-		monda		-			Address _	Richmond	
Acreage	35	JE.						Name		
9) FIELD SAL	E (IE MADE	OTO:						Address		1,1817 - 11 145
Address	Consc	olida	ted G	as C	orp.	r det. A	7 7	Address	4	84 18 1 (41
1345° (Main	St.	Clark	sbur	9 7 W	V	14)	COAL LESSEE	WITH DECLARAT	ION ON RECORD:
0) OIL & GAS	INSPECTO	R TO BE	NOTIFIE	D		1			ne as coal	
Name D	· Craig	Duc	kwost	h				Address	METERS	3 Plane
Address		Box						101	10000	12/1
	Mt	Loo	kout 1	W =	Va.		70	77	53 1 3 5 5 3 0 10 10 10 10 10 10 10 10 10 10 10 10 1	6111
5) PROPOSED		Drill_X			•				ire or stimulate	
		Plug off	old form	ation		_/ Perfo	orate nev	w formation	19	83
		Other phy	ysical char	nge in w	ell (speci	fy)				
6) GEOLOGIC	2" 5" 3"			- W	eir			Dr	PT GAS DIVI	Cla
17) Estimate	The state of the s	-		303	HOE !	~ 700	_feet	JE WE	PT. OF M	SION (
18) Approxi	mate water s	trata depth	ns: Fresh	1,	405	~ 700fee		lt,_1640	feet.	INES
19) Approxi	mate coal sea	am depths:					_Is coal b	eing mined in the a	rea? Yes	/ No/
0) CASING AN	D TUBING	PROGRA	AM .	market !	. 3.00	4.00	100	and represent		200 Prooces
CASING OR	II.	SPE	CIFICATIO	NS	11			INTERVALS		PACKERS
TUBING TYPE			Weight	1 1					OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilli	ng	Left in well	(Cubic feet)	
Conductor	8 5/6	J J	24		X	490	750	760	surface	Kinds
Fresh water Coal	0 3/1				^	4-213	150	750	Surrace	IVEAT
Intermediate	7.	J	20	1	X	2040	7. (1)		50 SKS	Sizes
Production	4½	J	15	X	^	2505			475	Depths set OR QS REQ
Tubing	1			1						by Rils 15.01
Liners										Perforations:
		-								Top Bottom
										Top Dollar
** P = 5 + 1	1 2 6	error i			1.	i de	1 4 4-4	A THE RESERVE OF THE PARTY OF T		
1) EXTRACTION	ON RIGHTS	Holy	agu ire	1 7		1	3.4			. 50 '
Check and pi								Alg.		1 12
XX Includ	ed is the leas	se or lease	s or other	continu	ing cont	ract or con	tracts by	which I hold the	right to extract oil o	r gas.
	equirement o	and the second	-4-1-(c) (1) throug	gh (4). (S	See reverse	side for	specifics.)	ero sing state to	תם פוש להע
22) ROYALTY I			arket the	il or co				the street	and the form	6 6 7 11
similar provi	sion for com	pensation	to the o	wner of	the oil o	r gas in pl	ace which	h is not inherently	related to the volum	ing for flat well royalty or any ne of oil or gas so extracted,
produced or			No X	H.		/		p not innerency	related to the volum	ne of on or gas so extracted,
				eeded.	If the ans	swer is Yes	, you ma	y we Affidavit Fo	rm IV-60.	**
23) Required Co	pies (See reve	erse side.)	nd the en	closed n	lat and r	eclamation	nlan ha	ve b!		livered by hand to the above
named coal o	perator, coa	l owner(s)	and coa	lessee of	on or bef	ore the day	of the	maiing or delivery	of this Permit Appl	ieation to the Department of
Mines at Cha	rleston, Wes	t Virginia							,	
Notary:	alaca	Ele	tus	9 10	64			Signat	Als X	
	7.3. 15	Mai	rch 3	1, 1	987	. M. C	A. 5	Diesect:	esident	ody 1
My Commission	on Expires	11.5			-			Pts:	CSTOCITO	3 7 4 5
	47-03	9-3965	5		Ol	FFICE L	ISE ON	NLY	Ju	ne 2, 1983
	WEST TO A	300				RILLING			The second second	2014010004
Permit number								1-1-1		JZ/70/ZUZ4 19
		100		1		1 15			Dat	
This permit cover	ing the well	operator a	and well l	ocation	shown be	elow is evid	eof Noti	permission granted	to drill in accordan	ice with the pertinent legal re-
Refer to No. 10) F	Prior to the co	onstructio	n of roads	, locatio	ns and pi	ts for any	permitted	work. In addition	, the well operator of	his contractor shall notify the
proper district oil	and gas insp	pector 24	hours before	ore actu	al permit	ted work h	as comm	nensed.)		regree Laboreta
Permit expires	Febr	uary 2	198	+		u	nless dril	ling is commenced p	orior to that date and	prosecuted with due diligence.
		1	-	/	-	-		The state of the s		

Permit expires February 2, 1984 unless drilling is commenced prior to that date and prosecuted with the Bond:

Blanket Plat: Casing Fee

| Blanket my | 1160 | Administrator, Office of Oil and Gas

FORM IV-2(B) (Obverse) 7-83

FILE COPY



1)	Date:	Ju	ne :	12,		19 84
2)	Operator's Well No.	Sa	lly	Todd	#33	
3)	API Well No.	47	- 1	039	-	3965-REN
,		State		Count	y	Permit

	OIL DEPARTMENT OF MINES, OIL AND GAS DIVISION	
	DEPARTMENT OF MINES, OIL AND GAS DIVISION	
D	APPLICATION FOR A WELL WORK PERMIT	

			In Im		Liciti	ION FOR A WELL			
4) WELL TYP	PE: A Oi	B <u>W ce</u>	/ Ga	X	TOI (TIONS OF ANY	AND CONDI	DULLICATIONS	PERMIT M
	B (If	"Gas", 1	Production				orage		/ Shallow // //
5) LOCATION		ation: _		MARK CONTRACTOR	7			reek of Kanaw	
		rict:	Mald			County: Ka		Quadrangle:	
6) WELL OPI		P.O.	Box 4	A6TO	pment	Co. 24235 7		AGENT Lloyd	Box 498
Address	-		in, WV		23		Address		n, WV 25523
	C INCRECT		DE MOTIF	TED 4	-	. 0	DRILLING CO		
B) OIL & GAS	SINSPECI	Grai	g Duck	wort	h Ko	DNEY G. DILLO	Name	ontaneton.	
Name		Daws	on Rt.	Bo	× 107	P.O. BOX 30	Address		
Address						24 SCARBRO,		(Phone: 469-	2015/17/17/17/17
) PROPOSE	D WELL V	VORK.	S10 (S12) (FIX)	X	/ Drill			/ Stimulate (5)	XECEUVIPI
) PROPOSE	D WELL Y	VORK.		f old f		/ Perforat		WA	100
						well (specify)			
i) GEOLOGI	CAL TARC	GET FOR			Weir			Karati III	JUL - 6 1984
12) Estima				-	505	feet			
13) Appro	TOTAL CONTRACTOR AND ADDRESS.				405	feet; salt,_	1640	feet.	OU . CAS DIVISION
14) Appro						Is coal	being mined in the	e area? Yes	OIL & GAS DIVISION
5) CASING A	AND TUBI	NG PRO	GRAM						EPT. OF MINI
CASING OR	1	SPEC	CIFICATIONS		- 1	FOOTAGE IN	TERVALS	CEMENT FILL-UP OR SACKS	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
onductor			6				77-1	to .	Kinds
resh water	8-5/8	J	24		X	490 750	750	Surface /	EAT
oal		9 98			712-				Sizes
ntermediate	7	J	20		X	2040	0-2-	100	
roduction	4章	J	15	X		2505	2505	475 5x	Depths set
ubing						Y INO act di	U PHI DE	or asn	g. by rule 15.01
iners									Perforations: Top Bottom
		200ilbe	Tall the	welle	wn gob	TR 2000 PHILIPAGE OF	6.7753-10 25/6D	8 03 10 10 05 31 01 21 10	10p Bottom
	Islant 1						Christian Control	The second secon	
				(c)tich	100 1251	OFFICE USE O	NLY		
				i i		DRILLING PER			Well work started
	47-	030-3	965-RE	N				July 27,	
ermit number_	4/-	-039-3	903-KE	IN					Completion of the drillie
		all amount	or and wal	Llocati	on shown	below is evidence of	nermission grant		ce with the pertinent legal re-
uirements suhie	ect to the co	onditions	contained	herein a	and on th	e reverse hereof. Not	ification must be a	given to the District Oi	and Gas Inspector, (Refer to
io 8) Prior to 1	the construc	tion of re	oads, locati	ons an	d pits for	any permitted work.	In addition, the w	vell operator or his con	tractor shall notify the proper
						vork has commenced			
	ork is as de	escribed in	the Notic	e and A	Applicatio	n, plat, and reclamat	ion plan, subject	to any modifications a	nd conditions specified on the
everse hereof.	Jul	Ly 27,	1986			unless well y	vork is commenced	d prior to that date and	prosecuted with due diligence.
ermit expires _	100			4 - 3		uniess wen			OTHER MEDECTIONS
83			Dist	Carlo		Fee			
BLANKET	Agen	V.	Plat:	Casin	ng	Fee /			T mores
	V	1 /	nHI	mi	41	451	VVI	17	11.
	7						1 /ar	gare!	Nasse
							Adm	inistrator, Office of C	oil and Gas
OTE: Keep o	one copy of	this pern	nit posted	at the d	rilling lo	cation.	()		File

110 61	tor prince	
FORM IV-2(B)	FILE COPY	2) Operator's
Reverse	982 - 69	3) API Well-No.
	State County	



	OF	FICE	USE	ONL	Y
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	ODIFICATIONS			TO TI			ELL WOR	WELLTA
Shellow (RL19		Perapeta Cr			aduction 21151	Gas", Fr Mion:	(11) H	initano (E.)
Qu.ok	Oundrangle:	advens			Maloen		v Distr	(ALOCATION
G. Jackson		DESIGNATEDA		_#uppiq	on Develo		_RATOR	WELL OF
30% 1190			10 m m - 10 m - 10 m m	50	BOX HYO a. V 255			
n, WV 25523				2				
) NOLDARIY	DRILLING CON	WET C. Dul	a how	Variety Dreiniget	eriore Sreig	MSPECT), OIL & GAS Name
•			P.C BOX 34	X 107	d Xet. A. Bo	Deltao		
PERTONE RELEASE	Phones 4 69 E	WATER 11 G	辿 ScrikBKB	9897.s	Vay V.V	Geers		
IN VUBUEN		A Redrill			X UniQ	ÖRK:	o well w	PROPOSE
	1				Plug off old f			
111 - 6 1984	U		well (specify):	change in	Other physical			
A Maria da de la compania del compania del compania de la compania del la compania de la compania della compani				202	man of the AN		ced depth of	
(Internal ave.)		1640	ilak (Jasi	[105]				
OIL & GAS BIVISION	rea? Yes,	being mined in the a					cimate coal s	
DELIC DE IMINE					MAJ MAJ	G, PROGR		CASING A
	CEMENT FILLOP OR SACKS		METATOR		MATHOMS Welling			CVRIME OR
	(Cabit feet)		For delling	bys	Det ft, "vew	Crede		
Kinds Kinds	Surface A	7500	625 HAT	X	24.	J	812-8	
		1	Solio	X	20	t	7	
16 Charles 361	175 3x	4505	2505		15 X	T	5. 54	oduction
10-31 1110 BA B	1 67 113	OFFI	CE USE ONLY					antid
This part of Form IV-2(o) is to record th	e dates of certain	n occurrences a	nd any	follow up inc	nections		
		l dates of corta	ar occurrences a	ilu aliy i	ionow-up ms	spections		
	<u></u>	Date					Date	(s)
Application received			Follow-up	inspect	tion(s)			
Well work started			HILLING PER		,,			
22 el	VC wint							
Completion of the drilling								
process, framing out this so	to drill in accordan	permission granted	below is evidence of	nworks no	and well localfo	тонгадо		is permit cove
Well Record received	on to the District Of Loperator of his con-	fication med to gar	reverse hereof		ntained herein a		nos em esta	
Well Record leceived			orietias commenced	entitled wa	efore actual pe	24 hours l		utet off and g
Reclamation completed	any inodifications a	on man, subject to	pia, and reclamat		ne Notice and,	f ni bodiro		
prosecuted with due diligence.	bas such transference	vork is commenced a				- 7 9 V		erse hereot. emst expirés
OTHER INSPECTIONS								185
OTHER INSPECTIONS					ate Curin	19	Agents	the state of the s
OTHER INSPECTIONS Reason:			F0c	91	Ats Cusin	19	Agent	13XMAJE

See the reverse side of the APPLICANT'S COPY for instructions to the well operator,

FORM IV-	2(A)				1) Date:	Tune 12	,19 8
Obverse					2) Operator'	S S	,19
[8-83]					Well No.	Sally Todd 7	[‡] 33
		•			3) API Well	No. 47.039	- 3965 -
		CUMUE OF LE	COM INTO COLUMN				ounty Perm
		DEDINOTED OF MINES	EST VIRGINIA	4			Ren.
		DEPARIMENT OF MINES					ACCA!!
		NOTICE OF APPLICATION	FOR A WELL	WORK I	PERMIT		
4) SURFAC	CE OWN	ER(S) OF RECORD TO BE SERVED	5(i)	COAT	OPERATOR	See Attached	
(i) Nar		Sally L. D. Todd	- (-)	Addre		bee Attached	1
		207 Three Chopt Rd.					, , , , ,
	F	Richmond, Va.	5(ii)	COAL	OWNER(S) WI	TH DECLARATI	ON ON RECO
(ii) Nan	ne			Name			
Add	dress_			Add	dress	·	
/:::\ \\	_			Name			· · · · · · · · · · · · · · · · · · ·
(iii) Nam				Name	dress		
ACC	iress_			Auc	mess		
	_		5(iii)	COAL	LESSEE WITH	DECLARATION	ON DECORE
			· · · · · · · · · · · · · · · · · · ·	Name	TECOLE WITH	DECLARATION	ON RELORD
				Add	lress		
							- i - i - i - i - i - i - i - i - i - i
		TO THE PERSON(S) NAMED ABOVE: You should	have received the	is Form :	and the fellows	,	4.
		(2) The plat (surveyor's map) showing (3) The Construction and Reclamation plug a well), which sets out the reclamation for the site and accompling a well), which sets out the reclamation for the site and accompliance. THE REASON YOU RECEIVED THESE DOCUMEN'S (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU ACTION AT ALL. Take notice that under Chapter 22 of erator proposes to file or has filed this for a Well Work Permit with the Administration and Reclamation Plan have been and depicted on attached Form IV-6. Copie Construction and Reclamation Plan have been by hand to the person(s) named above (or before the day of mailing or delivery to the following: Check and provide one of the following: Thought to extract oil or Included is the lease or leases or or I hold the right to extract oil or The requirement of Code 22-4-1-(c) (1) ROYALTY PROVISIONS Is the right to extract, produce or mark or other contract or contracts providing for compensation to the owner of the oil to the volume of oil or gas so extracts.	plan on Form IV-S plan for erosion ess road. VIS IS THAT YOU HA 'ON THE REVERSE S OU. HOWEVER, YOU the West Virginia Notice and Application of the Office at at the location as of this Notice, an mailed by regis by publication in the Administrator. ther continuing or r gas.) through (4). (See the oil or gas g for flat well ro	and sedi AVE RIGHT SIDE OF T ARE NOT Code, till action and of Oil of describe the App tered or certain of	is the well work is ment control and is ment control and is ment control and is S REGARDING THE AFF HE COPY OF THE APF REQUIRED TO TAKE A the undersigned well decompanying docand Gas, West Virgued on attached App lication, the plat certified mail or circumstances) on the contracts by which is side for specific pon a lease or lead any similar provi	PELICATION & GA PLICATION & GA PLICA	S DIVISION F MINES
		If the answer above is No, nothing you may use Affidavit Form IV-60.	, produced or mar	keted?	res (No)		
		See the reverse side for line item the required copies of the Notice a Reclamation Plan.	instructions, and application, p.	for inst	construction and	ng	
The trut	h of t	he information on the	WELL				
Notice a	and App	lication is verified	OPERAT	OR	JACKSON DEVE	LOPMENT CO.,	INC.
		nd the Notice is	•				
signed o	on bena	lf of the Well Operator	By	W. W.	Lloyd G. Jac	kson	
TI MY CO	mity a	nd State by	Its		President		
this 12d	av of	June	Addr		P.O. Box 498		
		June , 19 84. on expires March 31 19 87.			Hamlin, WV 2	5523	
. 12	1	T 05:	Tele	phone	824-3432		
	ubai					00/40/00	0.4
Notar	y Publ	ic, Lincoln County,				02/16/20	24
state	UL	W. Va.					

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

Margaret Y. Dickinson Jackson Development 1/8 46 595

for Sally Lewis Dickinson Co., Inc.

Re: Margaret Dickinson Well # 33

COAL OWNERS:

Princess Susan Coal Company 4104-A MacCorkle Ave. Charleston, WV 25304

The Valley Camp Coal Company 2971 E. Dupont Ave. Shrewsbury, WV 25184

Union Carbide Corp., Metal Div. 32 Sanderson Road Clendenin, WV 25045



OIL & GAS DIVISION
DEPT. OF MINES

P 345 239 645

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL (See Reverse)

PC	OSTA	GE	endenin G	s
	CE	RTI	FIED FEE	75
FEES		-	PECIAL DELIVERY	
-OR		R	ESTRICTED DELIVERY	•
CONSULT POSTMASTER FOR FEES	SERVICES	SERVICE	SHOW TO WHOM AND DATE DELIVERED	¢
POSTM			SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
DNSULT	OPTIONAL	URN RECEIPT	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
5		RETU	SHOW TO WHOM, DATE AND ADDIESS OF DELIVERY WITH	¢
POS	13	RKO	AGE AND FOOS	75

M. DATE AND

ANGFEES

P 345 239 647 JUL - 6 1984 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL OIL & GAS DIVISION (See Reverse) DEPT. OF MINER vosta~ POSTAGE CERTIFIED FEE 750 SPECIAL DELIVERY RESTRICTED DELIVERY CONSULT POSTMASTER FOR SHOW TO WHOM AND DATE DELIVERED OPTIONAL SERVICES SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY DEPT. OF MAN

Form 3800,

P 345 239 644

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL (See Reverse)

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00		RETURN	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
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P 345 239 646

RECEIPT FOR CERTIFIED MAIL

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CONSULI FUSI MASIER FUR FEES		EIPT SER	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
HOOLI	OPTIONAL	RN RECEIPT	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
3		RETURN	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH BESTRICTED BSLIVERY	¢
ОТ	ALF	PS	AGEANDREES S	75
os	TIV	O,	OPPRATE T	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit	No. 039-3965 Peu.
--------	-------------------

			Oil	or Gas Well_	
Company Jackson Dev. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address	Size				
Farm Sallie Todd	16				
Well No Todd # 33	13		,	Kind of Pa	icker
istrict Cabin Creek County Kangaing	81/4			Size of	
rilling commenced	6%			Donal	
rilling completedTotal depth	5 3/16			Depth set_	
ate shotDepth of shot	2			Perf. top	
tial open flow/10ths Water inInch	Liners Used			Perf. botton	
en flow after tubing/10ths Merc. inInch				Perf. top Perf. bottom	
ume	CASING CEMENT				
	CASING CEMENT NAME OF SERVI	ICE COMPAN	SIZE	No. FT	D
bbls., 1st 24 hrs.	COAL WAS ENCO	UNTERED A	т	EET	INCHE
feetfeet	FEET				
feet feet	FEET				
ers' Names Tack Son well Sen	viee.				13
rks:				ž	Aug.
Drilling 9+ 1910 a	/			,	4

Carlos 4. Hune 12/10/202

	DISTRICT			COUNTY					
tion	Amo	unt	Packe	er	Loc	cation			
D DEPTH PLACED			BRIDGES		CASIN	G AND T			
WOOD-SIZE	LEAD	CONST	RUCTION-LOCAT	TION	RECOVERED	SIZE			
			burnbern	1		200			
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reby certify I visited	محمد مام مطاف	11							

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Permit No. 039-3965 Rev.

Oil or Gas Well____

				(KI	(KIND)		
Company Jack	Son Dev. C.	0.	CASING AND	USED IN DRILLING	LEFT IN	P	CKERS
Address			Size				-
Farm Sallie	Todd		16			Kind of P	acker
Well No. Todd #	433	The state of the s	13		1		
District Malder			81/4			Size of	
Drilling commenced	i a		65%			Depth set	
			5 3/16				44
Drilling completed			3			Perf. top_	
Date shot	Depth of sho	t	2				on1
Initial open flow	/10ths Wa	ter inInch	Liners Used			Perf. top_	
Open flow after tubing_	/10ths Mer	c. inInch				Perf. botto	om
/olume	-	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT_	Date
Rock pressure	lbs	hrs.	NAME OF SER				
)il	bt	bls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
resh water	feet	feet	FEET_	INCHI	ES	FEET	INCHES
alt water							
rillers' Names 790	ck son w	ell Ser	vice.	9			511
						7	Cit.
emarks: 5et 1	907'00:	711			, ,		- N
withe	907'0+;	0951	ng & cen	nentes	back	- tosi	rface
	- / / C	erren!	Today di	rilling o	at 20	23	**

3-17-85

Carlos W. Howely

Form 26 2/16/82

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION INSPECTOR'S PLUGGING REPORT

ermit No.						
OMPANY			_ ADDRESS			
ARM		_ DISTRICT	CC	DUNTY) Jack	1
illing Material Used						
iner Loc	ation	Amount	Packer	Loc	ation	
	ND DEPTH PLACED		BRIDGES	CASINO	AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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	And the second			The same of		
				e de Carron de la company		
			with the		- Land 19 19	
	And the same of th					
			4			-
I	3 35 5 553				2.	
Drillers' Names					2 _ 2 _ 2	
			and the second s			
Remarks:						
0						

DISTRICT WELL PROPERTY OF THE PROPERTY OF THE

Address_

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT. OF MINES

Permit No.	039-3965 Rev.		

Company JOEKSON Dev. Co.

Drilling completed ______Total depth_

Depth of shot

Open flow after tubing_____/10ths Merc. in____Inch

_lbs.

Farm Sallie Todd

Well No Todd # 33

Drilling commenced___

Date shot___

Volume_

Fresh water__

Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS Size Kind of Packer_ District Malden County Manauha Size of Depth set_ 5 3/16__ Perf. top__ Perf. bottom_ Initial open flow_____/10ths Water in____Inch Liners Used_ Perf. top___ Perf. bottom_ CASING CEMENTED____SIZE____No. FT____Date NAME OF SERVICE COMPANY COAL WAS ENCOUNTERED AT_____FEET__ _INCHES FEET_ __INCHES_____FEET__ INCHES FEET_ INCHES_ _FEET_ INCHES

Drillers' Names Tack Son well Service

feet

Remarks:

T. D. hole at 2500' adding well log.

feet

___bbls., 1st 24 hrs.

Carlos av Ha 02/10/2027
DISTRICT WELL INSPECTOR

Form 26 2/16/82



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

MOISIVIO 240 & INSPECTOR'S PLUGGING REPORT

it No			ADDRESS			
MPANY		DISTRICT	_ ADDRESS CO	UNTY	200	3 ()
RM		_ DISTRICT				
						No.
ing Material Used				10.1	1115	06.
1116 1.720		Amount	Packer		ation	
161	ation	Amount	BRIDGES	CASINO	AND TUE	BING
PLUGS USED A	ND DEPTH PLACED		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION 200	1 X 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	iliser.	3 6 8 3 .
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					1. 10. 11.	455.00
		Acceptance of the second			-	
#0.						
6						
Drillers' Names						
				and the second		
				. 50 67		
Remarks:						
4			well on this date.			
		I minited the ahove	well on this date.			

Permit No. 039-3965 Peu

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

MAY 2 8 19**8**5

OIL & GAS DIVISION

DEPT MENES

Company Jacks	on Dev. C		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACI	KERS
Address			Size				
Farm SQ//y 7	Todd		16			Kind of Pac	ker
Well No Todd			13	70	No. of the second		
District Malden	County	anawba	-			Size of	
Drilling commenced			6%			Depth set_	
		ile wijesin , r =	5 3/16		Po 1 10		
Drilling completed	Total depti	h	3			Perf. top	
Date shot	Depth of shot_	A	2			Perf. bottom	
Initial open flow	/10ths Water	r inInch	Liners Used			Perf. top	
Open flow after tubing_	/10ths Merc.	inInch				Perf. bottom	
/olume		Cu. Ft.	CASING CEMEN	TED	SIZE	No. FT	Date
lock pressure	lbs	hrs.	NAME OF SERV	VICE COMPAN	IY .	3 -	
il	bbla	., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
resh water	feet	feet	FEET_	INCHE	S	FEET	_INCHES
alt water	feet	feet	FEET_	INCHE	S	FEET	_INCHES
rillers' Names	and the second second	and the Section of th					
emarks:	Zi bo o o	D . /					
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Carlos a Finosy 6/202 DISTRICT WALL INSPECTO

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	0.17.20		ADDRESS					
ARM		DISTRICT _	ADDRESS COUNTY					
ANVI				73(1)	7			
Filling Material Used								
Liner Loc	eation	Amour	nt Packer	Loc	Location CASING AND TUBING			
	ND DEPTH PLACED		BRIDGES	CASING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			20 20 12V		-12/1			

	-							
	7							
and the second s								
				-				
Drillers' Names								
Remarks:								
					a a 1 ⁰			
	*1 1	. 1.1	all an able details					
DATE	I hereby certify I vis	sited the above w	ell on this date.					





OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines (Vil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT

FINAL INSPECTION INSPECTORS COMPLIANCE REPORT
TACKSON Development FARM & WELL NO SAILIE TOUR 133 FARM & COUNTY MAIDEN KANAWAA IN COMPLIANCE Yes No
RULE DESCRIPTION HORK
23.06 Notification Prior to Starting Work 16.01 Required Permits at Wellsite 17.02 Method of Plugging 18.01 Materials used in Plugging 18.01 Materials used in Plugging Maintained Access Roads 23.02 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 17.06 Statutory Affidavit 7.06 Parties Responsible 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED SIGNED Localing Dullon SIGNED Localing Dullon Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.
Administrator-Oil & Gas Division
DATE

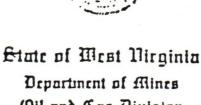
MEDITED SAME

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34-3965 SAMIC FORD / 33 MARDED / FARALMA HPMLES CO

Kodney Delins

1 50 Eno Built



WALTER N MILLER DIRI CTOR

April 30, 1984

Oil and Cas Division Churleston 25305

THEODORE M. STREIT **ADMINISTRATOR**

1st Permit

Jackson Development Company, Inc. P. O. Box 498 Hamlin, W. Va. 25523

In Re:	PERMIT NO:	47-039-3965
	FARM: Sally	7 Todd
	WELL NO:	33
	DISTRICT:	Malden
	COUNTY:	Kanawha
	ISSUED:	June 2, 1983

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator

Office of Oil & Gas - Dept. Mines



State of West Birginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

	THE BOTOKS COM LIANCE	REPORT		Kener
COMPANY	Jackson Dev. Co.	PERMIT NO Z	239-396	5-Rev.
	BOX 498	FARM & WELL		
Ham	lin, Wal 25523	DIST. & COU	,	
RULE	DESCRIPTION		IN COMPLIAN	
23.06			YES	NO
25.04	Notification Prior to Starting Work			
25.03	Prepared before Drilling to Prevent Was	te		
16.01	High-Pressure Drilling			
15.03	Required Permits at Wellsite			
15.02	Adequate Fresh Water Casing Adequate Coal Casing			
15.01	Adequate Coal Casing Adequate Production Casing	_		
15.04	Adequate Cement Strenght			
15.05	Cement Type			
23.02	Maintained Access Roads	-		
25.01	Necessary Equipment to Prevent Waste	_		
23.04	Reclaimed Drilling Pits			
23.05	No Surface or Underground Pollution			
23.07	Requirements for Production			
16.01	Requirements for Production & Gathering Well Records on Site	Pipelines _	_	
16.02	Well Records Filed	_		
7.05	Identification Markings	_		
	Television markings	_		
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND REC	COMMEND THAT	IT BE RELEA	SED:
		SIGNED Car	la with	ingly
	ı	DATE	38-85	
witch Cha	l record was received and reclamation requester 22, Article 4, Section 2, the above for the life of the well.	well will re	main under	bond
	A	dministrator	-011 & Gas	Division
		July	11 1985	

DATE

To, congress county court sterch caring april 11, this Arreement was this day presented to me in my office, and therenpod together with the Certificate there-to amnexed is admitted to record.

Testo:

14.1C"

MARGARET G. DICKINSON GUARDIAN

(1. n. vn outton Clerk. Kanawha County Court.

TO

L. C. MCKIM

G.L.

11

ASSIGNED

ASSIGNED Book 69 400 BOS 1):

THIS AGREEMENT, made and entered into this 13th day of June, 1925, by and between Margaret 1.Dickinson (widow) and Margaret Y.Dickinson, guardian for Sallie Lewis Dickinson, infant, hereinafter called the lessor; and L.C. McKim, of Charleston, W. Va. hereinafter called the lessee.

G. P. 21 Witnesseth; That whereas by virtue of the authority conferred upon said guardian by the several decrees of the Circuit Court of Kanawha County, West Virginia, this day entered, and in consideration of one dollar (\$1.00) the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained the lessors do hereby grant unto the lessee for the term of five (5) years (and so long thereafter as oil or gas is produced from the land leased and royalty and rentals paid by lessee therefor) all the oil and gas and gasoline in and under the land hereafter described, together with the exclusive right to drill for, produce and market said oil and gas and gasoline and to possess so much of said lands as may be necessary or convenient to such operations, the right to use oil, gas and water from said lands in operation thereon, and the right to remove, at any time, any and all property placed by lessee in or upon said premises, and lessor waives the right to claim or hold during or after the term hereof any of said property as fixtures or as a part of the realty, and lessor hereby warrants generally the title to the land herein leased and to the oil and gas and gasoline produced therefrom.

Said land being situate in Malden and Elk Districts, County of Kanawha and State of West Virginia, and on the waters of Campbells Creek, and bounded and described as follows, to-wit;

On the North by lands of Blue Creek Coal & Land Co. G.E. Hansel MAY 27 1983 On the East by lands of Kanawha & Hocking Coal Co. and others On the South by lands of Kanawha & Hocking Coal & Coke Fannie D. Boyd. OIL & GAS DIVISION On the west by lands of blue Creek Coal & Land Co. WM. Belcher, et al DEPT. OF MINES Containing 2636 acres, more or less.

To have and to hold said premises for and during the term aforesaid. No well to be drilled within 200 feet of the barn or dwelling house without lessors consent.

The lessee to deliver to lessor in tanks, tank cars, or pipe line a royalty of one eighth (1/8th) of all oil produced and saved from the premises, and to pay for each gas well from the time and while the pas is marketed the sum of one and one half cents (1-1/2¢) per thousand cubic feet of gas produced, payable each three months.

Said leasee shall not be required in any event to increase the 702/16/2024 of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore solu, reserved, or conveyed by said lessors, or their predecessors, in title or otherwise. And any such outstanding royalty or interest shall be first deducted from the royalties and rentals

·polenties of better of bettered.

used to conduct gas off the premises, and to pay all damages to growing crops Lessee agrees to bury, when required so to do by lessor, all pipe lines

not occasioned by the necessary operations under this lease.

gas be used for the manufacture of gasoline, lessee to pay lessor their proportionate rods to and from adjoining lands, provided, however, if said waste or casing head off the premises, and the right to operate and maintain roads, pipe lines, surface wells, and gasoline (with the right to manufacture same) and water for use on or and the undertaking on the part of lessee, the waste and casing head gas from oil supply from any cause whatever. Lessee is to have in consideration of the premises (subject to lessee's approval) and lessee shall not be liable for an insufficient gas at lessor's risk and expense of piping and with economical gas burning appliances operate the same, and the pressure is sufficient for such use and shall use said one dwelling on said premises, from any gas well thereon so long as lessee shall Lessor shall be entitled to gas free of cost for domestic use in

Lessee agrees to drill a well on said premises on or before the 13th portionate part of cost of transportation for each well from which and while said Usa is so ased. part of the one eighth of proceeds received from sale thereof less lessor's pro-

portion of seld payment shall be a credit to lessee on any rental, revelty or gas of the term for which payment has been made to lessor for delay, the unaccrued thereafter until such well is drilled, or this lease surrendered before the end (\$659.00) for each three months (and proportionately for any fraction thereof) day of July, 1925 or pay to lessor at the rate of six hundred fifty nine dollars

and of lessee's rights and a cancellation of all liabilities under this lease of each and all parties frereto. agrees to accept as, and which shall be a full and legal surrender of this lease Kanswha County Court Clerk's Office, State of West Virginia, either of which lessor by lessee of a surrender thereon, or by recording a release and surrender in the release and surrender this lease by returning it to lessor, with the endorsement doller and all moneys for delay then due hereunder, lessee shall have the right to lessor in hand or deposit to lessor's credit in the Bank herein below named of one And it is agreed that, at any time, upon the tender or payment to

and mailed to her at Charleston, P. O. Kanawha County, State of West Virginia. Kenswhs Wational Bank of Charleston, W. Va. or by check made payable, to her order mede by cash or check to Rergaret Y. Dickinson; by deposit to her credit in the Payments of all moneys herein named or due under this lease may be

mouth of 10 mile fork of Camphella Greek and running thence N 53-30" E. 10202 at the original corner of H.C. Dickinson, 4150 acres of which this is a part at the The land leased herein lies on the southerst side of a line beginning

OIL & GAS DIVISION DEPT, OF MINES

02/16/2024

hereto shall extend to their heirs, executors, administrators, successors or assigns.

In witness whereof, we, the parties hereto, have hereunto set our hands and seals the day and year first above written.

Margaret Y. Dickinson (SEAL)

Guardian for Sallie Lewis Dickinson, infant.

Margaret Y. Dickinson (SEAL)

State of West Virginia County of Kanawha to-wit;

I, O.F. Payne, a Notary Public of said County of Kanawha, do certify that Margaret Y. Dickinson in her own right and as guardian of Sallie Lewis Dickinson whose names are signed to the within writing, bearing date the 13th day of June, A.D. 1925, have this day acknowledged the same before me in my said County.

My commission expires April 18" 1934.

Given under my hand this 6" day of July, 1925.

(NOTARIAL SEAL)

O.F. Payne, Notary Public.

West Va.Kanawha County Court Clerk's Office April 16 1926

This Agreement was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Teste:

6.486.

Kanawha County Court.

L.C.McKIM

6)

TO

TEN MILE OIL & GAS CO.

THIS AGREEMENT, made and entered into this 12th day of April, A.D. 1926 by and between L.C.McKim, party of the first part, and Ten Mile Oil & Gas Company (a corporation) of the State of West Virginia, of the second part.

Whereas, the said L.C.McKim, has a certain oil and gas lease consisting of 2636 acres (more or less) known as the part of the H.C.Dickinson, tract of land situated in Malden and Elk District, Kanawha County, and State of West Virginia, upon the waters of Campbells Creek and that for and in consideration of the sum of one (\$1.00) dollar in hand paid the receipt of which is hereby acknowledged and other valuable considerations, does hereby sell, transfer and set over his entire other valuable considerations, does hereby sell, transfer and set over his entire right, title and interest in said leasehold to the ten mile Oil & Gas Company.

In witness wheroof have hereto set my hand and seal the day and year

first above written.

L. C. NcKim

Witness; Nettie A. Elliott

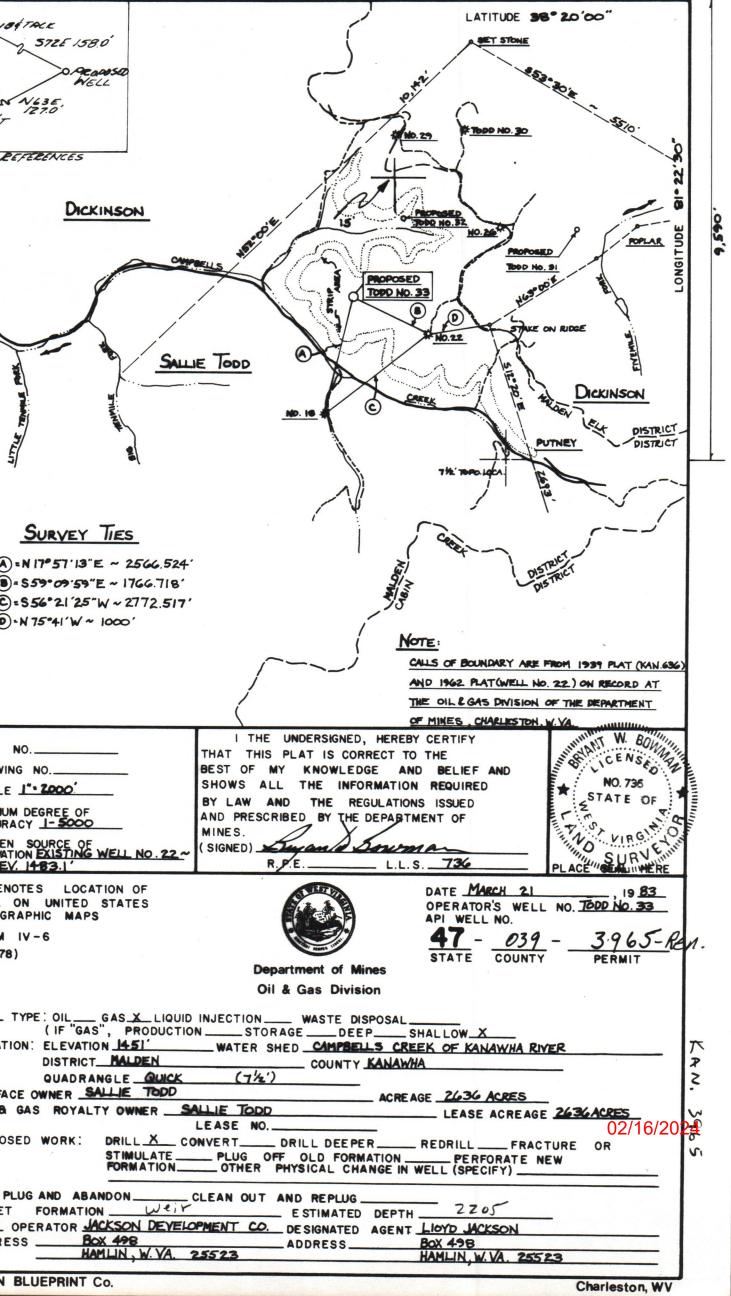
(SEAL) [1983 MAY 2 7 1983

OIL & GAS DIVISION DEPT. OF MINES

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02/16/2024

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WELL NO. TODO No 33

DATE MARCH 22

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(Rev 8-81)

02/16/2024

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Page Ref. Marrual	Page Ref. Manual
Material EARTHEN	+17
NOISINI	Spacing DEPT 645 D
(5)	Structure
11116	Page Ref. Manual
Material EARTHEN BERNS OF DIKES	Spacing
(B) SETUCIALE SEDIMENT BARRIER	Structure
2-3 Page Ref. Manual WA	Page Ref. Manual 2-4 TABLE 42-14
Material EARTHEN	Spacing Various (SEE SKETCH)
TA SMILLING STUDDUTTS (A)	SELUCEURE CROSS DRAINS
LOCATION	DAOR SZEDDA
Section of the sectio	
E861 ES YAM	and additions become a part of this pla
CAPITOL SCD. All correct	This plan has been reviewed by
NOSYDAL GYOL	Revegetation to be carried out by L
SOIL CONS, DISTRICT CAPITOL	LANDOWNER SALLIE TODO
Telephone 304 - 756 - 9410	7elephone 304-756-9410
Address Box 498 Hamein, W. Va. 2	Address Box 498 HAMLIN W. VA. 25523
	COMPANY NAME JACKSON DEVELOPMENT COMPANY
ATHEL MOTHER TO A SECOND SECOND	2 2.21 121000

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

KEVEGETATION

uatod	trefoil and clovers with the proper b	such as vetch, t	sammbal 110 atplusonI*
डवा ग		10 Jbs/acre	ANNUAL RYEGRASS
sqī o	CROWNVETCH	10 Ibs/acre	CROMINVETCH
sqlo		30 Jbs/acre	Seed* Ky. 31 TAIL FESCUE
noT o	Mulch Hay	S.o Tons/acre	Mulch Hay
alent	Fertilizer 500 (10-20-20 or equiv	lbs/acre	Fertilizer 500 (10-20-20 or eq
TOT	S smill or to the Hg of th		S smill or to the to to to
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Inoculate with 3X recommended anount.

ALLY PRIPARED BY BOWMAN LAND SURVEYING COMPA

ON ENORE

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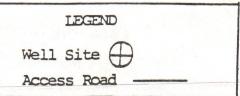
CHARLESTON, W. VA.

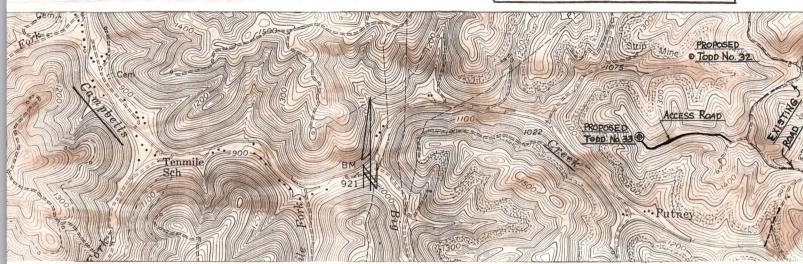
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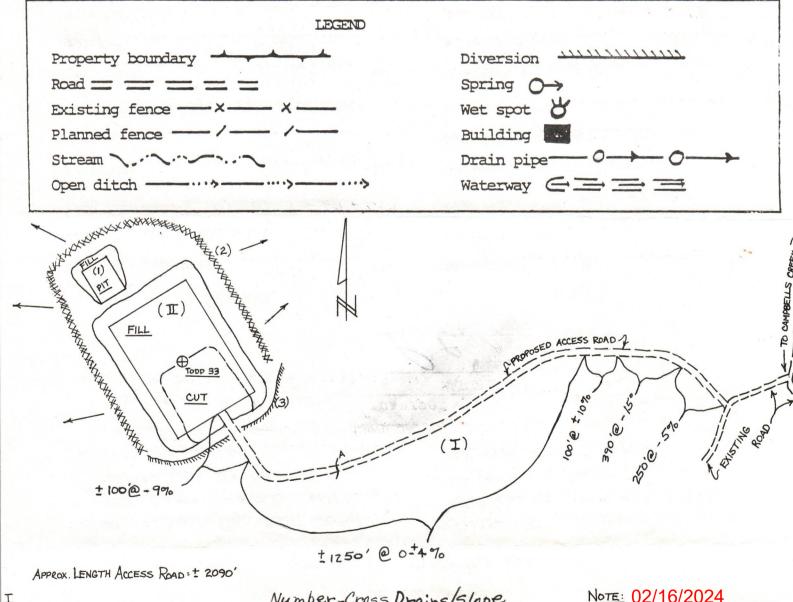
cooperation to protest new season.
seediting for one growing season.
Attach separate sheets as
necessary for commune.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE QUICK (71/2')





ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



(A) CROSS DRAINS Number-Cross Drains/5/ope - 250' @ 5% GRADE ~ ONE CROSS DRAIN PER 135' - 390' @ 15% GRADE ~ ONE CROSS DRAIN PER 60' - 100' @ 10% GRADE ~ ONE CROSS DRAIN PER 80' - 1250'@ 470 GRADE ~ ONE CROSS DRAIN PER 135" -100' @ 9% GRADE ~ ONE CROSS DRAIN PER 80'

NOTE: 02/16/2024
- EXISTING ROAD WILL BE UPGRADED

- AS NECESSARY.
- -LOCATION IS ON CENTER OF RIDGE.
- -ALL BRUSH WILL BE REMOVED FROM SITE.
- TOPSOIL WILL BE REMOVED FROM SITE STOCKPILED, AND UTILIZED FOR TOPDRESSING.
- PROPOSED ACCESS ROAD FOLLOWS CENTER OF RIDGE.

IV-9 (Rev 8-81)



DATE	MARC	H 22		1983	
WELL	w.	Topp	No	33	

Storte of Mest Mirginia API NO. 47 -039 -3965-Ren

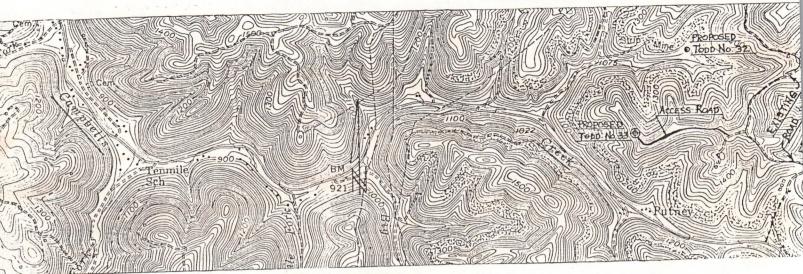
Bepartment of Mines.
Oil und Gas Bibision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JACKSON DEVELOPMENT COMPANY	<u> </u>	ESIGNATED AGENT LIGYD JACKSON
Address Box 498 Hamlin W.VA. 25523		Address Box 498 HAMLIN, W.VA. 255Z3
Telephone 304-756-9410		Telephone 304-756-9410
LANDOWNER SALLIE TODD	1.4	SOIL CONS. DISTRICT CAPITOL
Revegetation to be carried out by 1	JOYD JACKS	ON (Agent)
This plan has been reviewed by	CAPITO	
and additions become a part of this pla	an:	MAY 23 1983
		P (Date)
	- diam	JUL - 6 1984
ACCESS ROAD		LOCATION OIL & GAS DIVIS
	(A)	DEPTHEM
Structure Cross Drains	(A)	Structive DRILLING PIT
Spacing Various (SEE SKETCH)		Material EARTHEN JUL 24 1984
Page Ref. Manual 2-4 TABLE 1 4-2-/4	2-3	Page Ref. Manual NA
Structure	(B)	Structure SEDIMENT BARRIER TO 12
	(2)	Last hand I a Lat - 1VII
Spacing		Material EARTHEN BERMS OR DIKES
Page Ref. Manual		Page Ref. Manual 2-16
Structure	(C)	Structure DIVERSION DITCH (3
		Material FARTHEN
Spacing		
Page Ref. Manual		Page Ref. Manual 2-12 4 2-13
All structures should be inspected commercial timber is to be cut and scut and removed from the site before	tacked and	l all brush and small timber to be
F	EVEGETATIO	N .
Treatment Area I	in whi	Treatment Area II
Lime 3 Tons/acr	ne	Lime 3 Tons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	2	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch Hay 2.0 Tons/acc	æ	Mulch Hay 2.0 Tons/acre
Seed* Ky. 31 TALL FESCUE 30 1bs/acre		Seed* Ky. 31 Tall Fescue 30 lbs/acre
CROWNYETCH 10 lbs/acre		CROWNVETCH 10 lbs/acre
ANNUAL RYEGRASS 10 1bs/acre		ANNUAL REGRASS 10 1bs/acre
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	, trefoil	and clovers with the proper bacterium.
	FILLY DEE	FARED BY BOWMAN LAND SURVENCE 1640084
MOTES: Please request landounant		ADDRESS 632 CHAS. NAT'L PLAZA
seedling for one growing season.		CHARLESTON, W. VA. 25301
Attach separate sheets as		
necessary for comments.	Fi	CNE NO. 304-346-9787

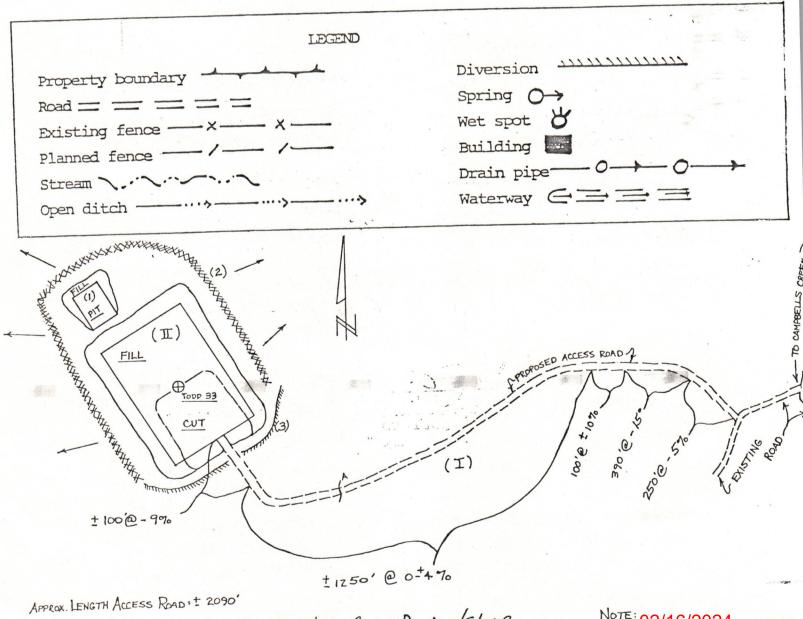
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE QUICK (7/2')

LEGEND Well Site (+) Access Road



WELL SITE PLAN

: ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



(A) Cross Drains 250' @ 5% GRADE ~ ONE CROSS DRAIN PER 135'

- 390' @ 15% GRADE ~ DNE CROSS DRAIN PER 60' - 100' @ 10% GRADE ~ ONE CROSS DRAIN PER 80'

-1250'@ 4% GRADE ~ DNE CROSS DRAIN PER 135"

- 100' P. 9% GRADE ~ ONE CROSS DRAIN PER 80'

Number-Cross Drains/5/ope

NOTE: 02/16/2024 UPGRADED

AS NECESSARY. -LOCATION . IS ON CENTER OF RIDGE.

-ALL BRUSH WILL BE REMOVED FROM

TOPSOIL WILL BE REMOVED FROM SIT STOCKPILED, AND UTILIZED FOR TOPDRESSING.

PROPOSED ACCESS ROAD FOLLOWS CENTER OF RIDGE.

This Acroement was this day presented to me in my office, him the office to record.

" when

Rangwha County Court.

MARGARET G.DICKINSON GUARDIAN

TO

L.C. MCKIM

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ASSIGNED 11

ASSIGNED BOX BOX

THIS AGREEMENT, made and entered into this 13th day of June, 1925, by and between Margaret 1.Dickinson (widow) and Kargaret Y.Dickinson, guardian for Sallie Lewis Dickinson, infant, hereinafter called the lessor; and L.C.Eckim, of Charleston, W.Va.hereinafter called the lessee.

Witnesseth; That whereas by virtue of the authority conferred upon said guardian by the several decrees of the Circuit Court of Kanawha County, West Virginia, this day entered, and in consideration of one dollar (\$1.00) the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained the lessors do hereby grant unto the lessee for the term of five (5) years (and so long thereafter as oil or gas is produced from the land leased and royalty and rentals paid by lessee therefor) all the oil and gas and gasoline in and under the land hereafter described, together with the exclusive right to drill for, produce and market said oil and gas and gasoline and to possess so much of said lands as may be necessary or convenient to such operations, the right to use oil, gas and water from said lands in operation thereon, and the right to remove, at any time, any and all property placed by lessee in or upon said premises, and lessor waives the right to claim or hold during or after the term hereof any of said property as fixtures or as a part of the realty, and lessor hereby warrants generally the title to the land herein leased and to the oil and gas and gasoline produced therefrom.

Said land being situate in Malden and Elk Districts, County of Kanswha and State of West Virginia, and on the waters of Campbells Creek, and bounded and described as follows, to-wit;

On the North by lands of Blue Creek Coal & Land Co. G.E. Hansel

On the East by lands of Kanawha & Hocking Coal Co. and others

On the South by lands of Kanawha & Hocking Coal & Coke Fannie D. Boyd. Oil & GAS DIVISION

On the West by lands of Blue Creek Coal & Land Co. WM. Belcher, et al

Containing 2636 acres, more or less.

To have and to hold said premises for and during the term aforesaid.

No well to be drilled within 200 feet of the barn or dwelling house without lessors consent.

The lessee to deliver to lessor in tanks, tank chrs, or pipe line a royalty of one eighth (1/8th) of all oil produced and saved from the premises, and to pay for each gas well from the time and while the gas is marketed the sum of one and one half cents (1-1/2¢) per thousand cubic feet of gas produced, payable each three months.

Said leases shall not be required in any event to increase 1/6/2024 of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore solu, reserved, or conveyed by said lessors, or their predecessors, in title or otherwise. And any such outstanding royalty or interest shall be first adducted from the royalties and rentals



IV-35 (Rev 8-81)

State of West Wirginia JUN 1 3 1985

Bepartment of Mines Gil und Gas Bivision API No.

Date	3-26-	35			
Opera Well	tor's No	Lat			
Farm	Sallie	Todd	No.	33	
	1.7	039		3965	

OIL & GAS DIVISION DEPT. OF MINESWELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

ek of Kana	awha Riv	ver
adrangle_	Quick	
?and	Broken	
Send	Broken S	
sed in	Teftso0	Cement
	bass	fill up Cu. ft.
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William I	sand Slate	
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ind shalle	Slate at	
724'	724'-2	
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and shale	Sand Slate ar	
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	Sand	
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feet	AOO ID	
ing mined	in the	area?
Lime	Little 1	
	Pencil (2224' feet
THE RESERVE OF THE PERSON NAMED IN	Vaccom	Bbl/d
		Bb1/d
tests		
		rs shut in
ne depth	02/1 2298-2	6/2024 311' feet
al open fi	low	Bbl/d
oper	n flo	pen flow n flow sts ho

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Upper Weir - 2298 to 2311' (14 Holes)

Latchdown insert - 2390'

75 Quality Foam Frac with 30,000 lbs 20/40 Sand, 382,000 Scf N2:
BD 3000 psi, AIP 2942 psi, AIR 9.8 BPM, ISI 2200 psi, 5 min

1900 psi

(11 Holes) Injun - 2214 to 2224'

75 Quality Foam Frac with 30,000 lbs. 20/40 Sand, 335,000 Scf N2:
BD 3300 psi, AIR 2886 psi, ISI 2000 psi, AIR 7.6 BMP,5 min

1700 psi/

3 9/16" Frac baffle - 2257'

WELL LOG

				REMARKS		
FORMATT	FORMATION COLOR HARD OR SOFT		BOTTOM FEET	Including indication of all fresh		
TORVILL	on comment and on both	TOP FEET	The same of the sa	and salt water, coal, oil and ga		
	Rock	0	25			
	Broken Sand	25	75			
	Slate	75	100		THE REAL PROPERTY.	
	Broken Sand	100	175	Company Corroll of Control of Control		
	Slate	175	187	F Water 180 1/2 BPH		
	Coal	187	190 V	Flow 19 , Penlin,		
	Sand	190	312	Dist byold		
	Coal	312	315	ose nerd		
	Slate	315	325	eme?	of artists	
	Sand	325	376	Sellie Toud	200	
	Slate	376	414	100 1	1000 m	
	Sand	414	425	Same	- 178. - 178.	
	Slate and shale	425	460	62 682		
	Sand	460	550	F Water 465 2 BPH		
	Slate and shale	550	617	Same		
118 CI	Sand	617	680			
295 ct	Slate and shale	680	900	and the figure of the second of the second of the		
	Slate	900	996			
	Sand	996	1075			
111.9	Slate and shale	1075	1125			
	Sand	1125	1200	12		
	Slate and shale	1200	1275			
	Salt Sand	1275	1395			
	Slate and shale	1395	1408			
	Sand	1408	1700	Gas - 1530'	ALT.	
	Slate and shale	1700	1732			
	Sand	1732	1777			
	Slate	1777	1783			
	Redrock	1783	1792			
	Gray Lime	1792	1804	to the second se		
	Redrock	1804	1812			
	Slate and shale	1812	1939			
	Maxton	1939	1956			
	Slate	1956	1975	L-V6f		
	Little Lime	1975	2010			
	Pencil Cave	2010	2039			
1,100		2039	2203	Gas Show2123'		
	Keener	2203	2212	2131'		

(Attach separate sheets as necessary)

Jackson Development Company

Well Operator

Date:

6/14/85

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well." Sallie Todd #33 (Kan-3965)

Salife load 1/33 (Italia 3)	,0)		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
G. Injun R. Injun Slate and shale Upper Weir Slate and shale Weir Shale Slate and shale TD	2212 2240 2250 2293 2314 2392 2462	2240 2250 2293 2314 2392 2462 2505'	Gas Show - 2240! IOF: N.E.G. Well Logged by: Allegheny Nuclear Surveys

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION JAN 2 2 1985

INSPECTOR'S WELL REPORT OF MINES

	mor Edicito	W W Resign Comma Street	DEPT. 0	F MINES
Permit No. 039-3965 Rev.				Oil or Gas Well_
				(KIND)

				(7	101
Company Jacks	on Dev. Co.	CASING AND	USED IN DRILLING	LEFT IN	PACKERS
Address		Size			
Farm Sallie	Todd	16			Kind of Packer
	2000 00 00 00 00 00 00 00 00 00 00 00 00	13	Company of the		ine construction of the second
	County Kanginha	81/4			Size of
		6%			Depth set
o i i i i i i i i i i i i i i i i i i i		5 3/16			
Drilling completed	Total depth	- 3			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial anun dau	(101)	Liners Used	and the second	saca ob an	Perf. top
initial open now	/10ths Water inIncl		are la la ex-		Perf. bottom
Open flow after tubing	/10ths Merc. inInch		es o por e grande		Terr. bottom
Volume	Cu. Ft	. CASING CEME	NTED	SIZE	No. FTD
Rock pressure	lbshrs	NAME OF SER	RVICE COMPA	ANY	
0il	bbls., 1st 24 hrs	COAL WAS EN	COUNTERED) AT	_FEETINCH
Fresh water	feetfeet	FEET	INCI	HES	_FEETINCH
Salt water	feetfeet	FEET_	INCI	HES	_FEETINCH
Drillers' Names Ja e	Kson Well Sen	vice.	and the second s		
	,				*
Remarks:	95 50 0 0511	1 .	2		
n +	95.50 of 85"	l'asing o	cemen.	ted wi	th 100 SK
1/69/6	ON 1-11-85. Dri	1/1/ng a	+1129	door	- , , ,
			, , , ,	quep.	

1-18-85 BATE Carles Warter WALL INSPECTOR

MEGENVEN

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

MOISING SAD AS INSPECTOR'S PLUGGING REPORT

Permit No Well No										
COMPANY		ADDRESS								
FARM	DISTRICT COUNTY									
Filling Material Used										
Liner Loc	cation	Amou	nt Packer Location							
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST				
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					ON A STATE OF THE					
Orillers' Names						AND DESCRIPTION OF THE PARTY OF				
	An and the second second	and the second second second second								
Remarks:										
	hereby certify I visi	ted the above w	ell on this date.							
DATE										
"I raselly			DIST	RICT WELL INS	2/16/2	2024				

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT. OF MINES

Permit No. <u>039 376</u> Rev	Oil or Gas Well						
Company Jackson Dev-Co.	CASING AND	USED IN DRILLING	LEFT IN WELL	PACK	ERS		
Address	Size				*		
Farm Sallie Todd	16			Kind of Pack	er		
Well No Todd#33	13			Size of	£		
District Malden County Kangusha			7	5126 01			
Drilling commenced	65%		-	Depth set	, 1-1 , 1-2 , 1-2		
Drilling completedTotal depth	5 3/16			2.4			
Date shotDepth of shot	2			Perf. top Perf. bottom	8		
Initial open flow/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing/10ths Merc. inInch				Perf. bottom.			
VolumeCu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date		
lock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY				
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES		
resh water <u>feet</u> feet	FEET	INCH	ES	FEET	_INCHES		
alt water <u>feet</u> feet	FEET	INCH	ES	FEET	_INCHES		
Drillers' Names Jackson well ser	vice	and the second second second			2.4		
					Ē.		
Drilling at 1317' dee	p + bai,	ling wa	terout	of hole			
		*					

1-99-85 BATE Carlos w. Harage 12024



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

MOTERVIO 249 & INSPECTOR'S PLUGGING REPORT

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COMPANY			ADDRESS					
FARM		DISTRICT _		COUNTY	SOCI			
				decline the gas of the same of				
Filling Material Used						may a fi		
Liner Lo	cation	Amour	nt Packer	acker Location				
PLUGS USED A	AND DEPTH PLACED		BRIDGES	T	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS		
			hus hitely					
2								
		and the second second						
	P			N . 7		787 177		
6	- 1778	a an ordina		est.		1.4		
Drillers' Names								
× × × × × × × × × × × × × × × × × × ×								
Remarks:			and the second	wat the				
	I hamber on the T		11 - 1 - 1 -					
DATE	I hereby certify I visi	ted the above we	ell on this date.					
T)								

Permit No. 039-3965 Reu.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

DEPT. OF MINES

Permit No. 239-3765 /Yeu		**************************************	Oil or	Gas Well	
Company Jackson Dev. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS
Address	Size				= = = = = = = = = = = = = = = = = = = =
Farm Sqllie Todd	16			Kind of Pacl	ker
Well No Todd # 33	13			Size of	
District Malden County Kanguba				Size of	
Drilling commenced	6%			Depth set	1
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	2			Perf. top Perf. bottom	-
Initial open flow/10ths Water inInch	Liners Used		The state of the s	Perf. top	15
Open flow after tubing/10ths Merc. inInch				Perf. bottom	
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
itock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water <u>feet</u> feet	FEET_	INCH	ES	FEET	_INCHES
Salt water <u>feet</u> feet	FEET_	INCH	ES	FEET	_INCHES
Orillers' Names Jackson Well 5	etui ez				
				ž	.5
Remarks: Couldn't get to loc	ation,	Poods +	Yan Ta	111	
Covered.	/	, 0400 /			

Form 26 2/16/82

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				V	Vell No	5.
COMPANY			ADDRESS			
	DISTRICT COUNTY					
filling Material Used						
iner Lo	cation	Amou	nt Packer	Loc	cation	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						a contract of the
		-				
			A term come programme to the contract of the c			
					Market Company	Of Author for Each Track to Company 2000
Prillers' Names						
Anners Hames	The state of					THE RESERVE OF THE PARTY OF THE
Remarks:						
	I hereby certify I vis	ited the above w	ell on this date.			
DATE						
bearing .					02/16/2	2024
			DIST	TRICT WELL INS	ECTOR	

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT OIL & GAS DIVISION

		150	0	77(2)	65 Rev	
Dannia.	M-	120	9-	59	65 POIL	1
C CE C SUBSE	140.		-	1	01/1400	*

DEPT. of MINES

				(KIP	40)	· č
Company Jack Son 1	Dev. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACI	KERS
Address		Size				
Farm Sallie Too	4	16			Kind of Pac	ker
Well No Todd# 33		13		1	Size of	
District Malden	_County Kanawha	81/4	EAS			
Orilling commenced		65%			Depth set_	
Orilling completed	Total depth	5 3/16			Perf. top	-
Date shotDe	epth of shot	2			Perf. bottor	
nitial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
/olume	Cu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Date
lock pressure]	bshrs.	NAME OF SER	VICE COMPA	NY		4
)il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh waterfe	eetfeet	FEET_	INCH	ES	FEET	INCHES
alt waterfe	eetfeet	FEET_	INCH	ES	_FEET	INCHES
Orillers' Names Jackso	on well serv	liee				
					2	24
emarks.			-			200

Remarks: Couldn't get to location Too much snow on

Form 26 2/16/82

DECENVED

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

SOLUTION OIL & GAS DIVISION

COMPANY		ADDRESS	ADDRESS					
4				COUNTY				
illing Material Used						O vai		
iner Loc	ation	Amoun	t Packer	Loc	ation			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
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to Landing			4					
	2014			- 70.00				
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Remarks:					ellecter by the control of the control			
*								
	harahu aartife I	idead albeing berne	II an abia dasa					
DATE	hereby certify I visi	ited the above we	n on this date.					
					02/16/	2024		

Permit No. 039-3965 ARN-

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

			(KI		
Company Jackson Dev. Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	P	ACKERS
Address	Size				
Farm Sallie Todd	16			Kind of I	Packer
Well No Todd #33	13				
District Malden County Kangusha	81/4			Size of_	
Drilling commenced	6%			Depth se	t
Drilling completedTotal depth	5 3/16				4
	3			Perf. top.	-
Date shotDepth of shot	2			Perf. bot	tom
Initial open flow/10ths Water inInch	Liners Used			Perf. top.	
Open flow after tubing/10ths Merc. inInch				Perf. bot	tom
/olumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
lock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		-
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh waterfeetfeet	FEET_	INCH	ES	_FEET	INCHES
alt water feet feet	FEET_	INCH	ES	_FEET	INCHES
prillers' Names Jackson Well Se	nvice		40 500 50 50 50 50 50 50 50 50 50 50 50 5		
				*	
emarks: Drilling at 1580	deep.		1000 AND		

Carlos w House Well Werecton

Form 26 2/16/82

OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

ZEMIN TO THE SINSPECTOR'S PLUGGING REPORT

Permit No.					Well No	Jak II	
COMPANY			ADDRESS				
FARM		DISTRICT _	C	COUNTY			
illing Material Used							
iner Lo	ocation	Amou	nt Packer	Loc	cation		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
	8						
				and and ordered the second control of the se			
orillers' Names	e Brook responses and a second describeration of the analysis of the second describeration of the secon						
emarks:		2					
	I hereby certify I vis	ited the above w	ell on this date.				
DATE	- 1.3.00 Colliny I VIS.	ited the above wi	on tins date.				
1 Single Sign					19/46/	2024	
			DIST	RICT WELL INS	PECTOR	1024	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. <u>039-3965</u> Reu.			Oil o	r Gas Well
Company Jackson Deu Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm 59/lie Todd	16			Kind of Packer
Well No Todd # 33	13		,	
	10			Size of
District Malden County Kapawha	81/4			8
Drilling commenced	65%		-	Depth set
Duillian annual de l	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FTDate
lock pressurelbshrs.	NAME OF SER			
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEREI) AT	_FEETINCHES
resh waterfeetfeet	FEET_	INC	HES	_FEETINCHES
alt water feet feet	FEET_	INC	HES	_FEETINCHES
Orillers' Names Jackson well ser	ville			
			,	
emarks:	, 1			
Drilling at 1773'a	eep + b	91/10	9 001	hole.
)		

3-79-85 BATE Carles es. Harafall Walfile Coron

Form 26 2/16/82

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION INSPECTOR'S PLUGGING REPORT

Permit No.	it No Well No						
			ADDRESS		Mile Several Construction of the Several Con-		
FARM	-	DISTRICT	C	OUNTY	TORK		
Filling Material Used							
Liner La	ocation	Amount	Packer	Loc	ation	-	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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	1 2 2						
Orillers' Names		nenter-refreshedik nasurust ajara sedelmisterismi sede atquerajah massikansa di aseta se		OF BOX on the European State Acts Address of the English State Acts Acts Acts Acts Acts Acts Acts Acts			
Remarks:			10001 3725 100				
2							
DATE	I hereby certify I visi	ited the above well	on this date.				
DATE							

DISTRICT WELL INSPECTOR 2024

This Acroement was this don presented to me in my office, his therefore together with the Cortificate there-to annoxed is admitted to record.

in the

MARGARET G. DICKINSON GUARDIAN

TO

L. C. MCKIM

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Renewhe County Court.

ASSIGNED 11

ASSIGNED BO

THIS AGREEMENT, made and entered into this 13th day of June, 1925, by and between Margaret 1. Dickinson (widow) and Margaret Y. Dickinson, guardian for Sallie Lewis Dickinson, infant, hereinafter called the lessor; and L.C. McKim, of Charleston, W. Va. hereinafter called the lessee.

Witnesseth; That whereas by virtue of the authority conferred upon said guardian by the several decrees of the Circuit Court of Kanawha County, West Virginia, this day entered, and in consideration of one dollar (\$1.00) the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained the lessors do hereby grant unto the lessee for the term of five (5) years (and so long thereafter as oil or gas is produced from the land leased and royalty and rentals paid by lessee therefor) all the oil and gas and gasoline in and under the land hereafter described, together with the exclusive right to drill for, produce and market said oil and gas and gasoline and to possess so much of said lands as may be necessary or convenient to such operations, the right to use oil, gas and water from said lands in operation thereon, and the right to remove, at any time, any and all property placed by lessee in or upon said premises, and lessor waives the right to claim or hold during or after the term hereof any of said property as fixtures or as a part of the realty, and lessor hereby warrants generally the title to the land herein leased and to the oil and gas and gasoline produced therefrom.

Said land being situate in Malden and Elk Districts, County of Kanawha and State of West Virginia, and on the waters of Campbells Creek, and bounded and described as follows, to-wit;

On the North by lands of Blue Creek Coal & Land Co. G.E. Hansel

On the East by lands of Kanawha & Hocking Coal Co. and others

On the South by lands of Kanawha & Hocking Coal & Coke Fannie D. Boyd. Oil & GAS DIVISION

On the West by lands of Blue Creek Coal & Land Co. WM. Belcher, et al

Containing 2636 acres, more or less.

To have and to hold said premises for and during the term aforesaid.

No well to be drilled within 200 feet of the barn or dwelling house without lessors consent.

The lessee to deliver to lessor in tanks, tank cars, or pipe line a royalty of one eighth (1/8th) of all oil produced and saved from the premises, and to pay for each gas well from the time and while the gas is marketed the sum of one and one half cents (1-1/2%) per thousand cubic feet of gas produced, payable each three months.

of said leasee shall not be required in any event to increase/1692024 of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore solu, reserved, or conveyed by said lessors, or their predecessors, in title or otherwise. And any such outstanding royalty or interest shall be first deducted from the royalties and rentals

above provided to be paid or delivered.

Lessee agrees to bury, when required so to do by lessor, all pipe lines used to conduct gas off the premises, and to pay all damages to growing crops not occasioned by the necessary operations under this lease.

Lessor shall be entitled to gas free of cost for domestic use in one dwelling on said premises, from any gas well thereon so long as lessee shall operate the same, and the pressure is sufficient for such use and shall use said gas at lessor's risk and expense of piping and with economical gas burning appliances (subject to lessee's approval) and lessee shall not be liable for an insufficient supply from any cause whatever. Lessee is to have in consideration of the premises and the undertaking on the part of lessee, the waste and casing head gas from oil wells, and gasoline (with the right to manufacture same) and water for use on or off the premises, and the right to operate and maintain roads, pipe lines, surface roas to and from adjoining lands, provided, however, if said waste or casing head gas be used for the manufacture of gasoline, lessee to pay lessor their proportions to part of the one eighth of proceeds received from sale thereof less lessor's proportionate part of cost of transportation for each well from which and while said gas is so used.

Lessee agrees to drill a well on said premises on or before the 13th day of July, 1925 or pay to lessor at the rate of six hundred fifty nine dollars (\$659.00) for each three months (and proportionately for any fraction thereof) thereafter until such well is drilled, or this lease surrendered before the end of the term for which payment has been made to lessor for delay, the unaccrued portion of said payment shall be a credit to lessee on any rental, royalty or gas well.

And it is agreed that, at any time, upon the tender or payment to lessor in hand or deposit to lessor's credit in the Bank herein below named of one dollar and all moneys for delay then due hereunder, lessee shall have the right to release and surrender this lease by returning it to lessor, with the endorsement by lessee of a surrender thereon, or by recording a release and surrender in the Kanawha County Court Clerk's Office, State of West Virginia, either of which lessor agrees to accept as, and which shall be a full and legal surrender of this lease and of lessee's rights and a cancellation of all liabilities under this lease of each and all parties thereto.

Payments of all moneys herein named or due under this lease may be made by cash or check to Margaret Y. Dickinson; by deposit to her credit in the Kanawha National Bank of Charleston, W. Va. or by check made payable to her order and mailed to her at Charleston, P. O. Kanawha County, State of West Virginia.

The land leased herein lies on the southeast side of a line beginning at the original corner of H.C.Dickinson,4150 acres of which this is a part at the mouth of 10 mile fork of Campbella Creek and running thence N 53-30" L. 10202 feet to a corner to G.E.Hansel and Blue Creek Coal & Land Co. on the head wat 02/16/2024 mile fork of Morris Fork of Blue Creek.

All grants, conditions, terms and limitations between the parties
hereto shall extend to their heirs, executors, administrators, successors or assigns.

In witness whereof, we, the parties hereto, have hereunto set our hands
and seals the day and year first above written.

Margaret Y. Dickinson (SEAL)

Guardian for Sallie Lewis Dickinson, infant.

Margaret Y. Dickinson (SEAL)

State of West Virginia

County of Kanswha to-wit;

I, O.F.Payne, a Notary Public of said County of Kanawha, do certify that Margaret Y.Dickinson in her own right and as guardian of Sallie Lewis Dickinson whose names are signed to the within writing, bearing date the 13th day of June, A.D. 1925, have this day acknowledged the same before me in my said County.

My commission expires April 18" 1934.

Given under my hand this 6" day of July, 1925.

(NOTARIAL SEAL)

O.F. Payne, Notary Public:

West Va.Kanawha County Court Clerk's Office April 16 1926

This Agreement was this day presented to me in my office, and thereupon, together with the Certificate thereto annexed, is admitted to record.

Teste;

6+26.

Kanawha County Court.

L.C.McKIM

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TO

TEN MILE OIL & GAS CO.

THIS AGREEMENT, made and entered into this 12th day of April, A.D. 1926 by and between L.C.McKim, party of the first part, and Ten Mile Oil & Gas Company (a corporation) of the State of West Virginia, of the second part.

Whereas, the said L.C. McKim, has a certain oil and gas lease consisting of 2636 acres (more or less) known as the part of the H.C. Dickinson, tract of land situated in Malden and Elk District, Kanawha County, and State of West Virginia, upon the waters of Campbells Creek and that for and in consideration of the sum of one (\$1.00) dollar in hand paid the receipt of which is hereby acknowledged and other valuable considerations, does hereby sell, transfer and set over his entire right, title and interest in said leasehold to the ten mile Oil & Gas Company.

In witness whereof have hereto set my hand and seal the day and year first above written.

L. C. NcKim

(SEAL)

Witness; Nettie A. Elliott

02/16/2024

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