May	25	, 19_8
May	25	, 19

County

Permit

1) Date:\_\_ 2) Operator's

State

Well No. 039 3972 47 3) API Well No.

DRILLING CONTRACTOR:

Southeastern Gas Co.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

P.O.	Box 2347	Charleston,	WV	OIL AND GAS WELL PERMIT APPLICATION
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OIL & GAS			A CONTRACTOR OF STREET	D			Name	N/A	E(C)All W/A h
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		Other ph	ysical char	nge in wel	l (spec	ify)			OIL & GAS DIVISION
GEOLOGICA							1	DE	PT. OF MIN
17) Estimated	d depth of co	ompleted	well,			feet		to go coal and four	or digeta, (b)
18) Approxir	nate water s	trata dept	hs: Fresh	The second second second second	591	feet; sa	alt, 755	feet.	110/15/75(a
19) Approxir	nate coal sea	am depths	:		500	Is coal	being mined in the	area? Yes	/ No_X
CASING AN	D TUBING	PROGR	AM						
CASING AIT	TOBINO	TROOK	T. VI	0-1-2X	C	7 2007-01 13131	gu Tuantea na	cesses program	20) Proposed
CASING OR TUBING TYPE	Size	SPI	Weight per ft.	1 1	Used	FOOTAGE For drilling	INTERVALS  Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
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Fresh water	10 014	my management	32.0	to mint	21	t trails to the	1.32.0 K	10 Surrace	Killus A4/21
Coal 7 nouse	8-5/8	14_4.0	20.0	1600 1000	X	630'	630'	To Surface	Sizes by Rule 15
Intermediate	7	N/A	20.0		X	1207'	577'	577'	sizes by reque to
Production	5-1/2	N/A	14.0	netina	X	1500'	1500'	300'	Double set O.O. o. s. O.C.
Tubing	2-1/2	N/A	14.0		^	1300	1500	300	Depths set OR QS RE
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ROYALTY P			1-(6) (1)				specifics.)	ev.aus.yrpaid on ti	ao seatan
			arket the o	il or gas h			continuing contra	ct or contracts providi	ng for flat well royalty or an
									ne of oil or gas so extracted
produced or n	narketed?	Yes 🗌	No X						THE SHAP THE
				eeded. If	the an	swer is Yes, you ma	ay use Affidavit I	Form IV-60.	5A B.H. (0)
Required Cop	ies (See reve	erse side.)				rasangsen i seleta e e e e	oranagas em		ira ayan
named coal or	perator, coa	l owner(e)	and coal	lessee on	or he	fore the day of the	mailing or relive	y registered mail of de	livered by hand to the above ication to the Department of
Mines at Char				ressec off	or be	tore the day of the	maning of deliver	// //-	cation to the Department of
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mit number	Sabi alleis					and V			<sup>28</sup> 2/29/2023 <sup>83</sup>
ad novecoli	DESTRUCTION OF THE PARTY OF THE					SECOND VALUE OF THE PARTY OF TH		Dat	Coo Denk Lashin and

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires	Febru	ary 28,	1984	unless dr	illing is commenced prior to that date and prosecuted with due diligence
Bond:	Agent:	Plat:	Casing	Fee	11/2
100	10	19	00	2427	Administrator, Office of Oil and Gas

### Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
  - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - 7) Use separate sheet if necessary
  - 8) Present surface owner at time application is filed.
  - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4) A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

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The undersigned coal operator amined this proposed well location. If a added to the mine map. The undersigned operator has complied with all applicable.	mine map exists w d has no objection	to the work propo	ea of the well location, sed to be done at this lo	the well location has been cation, provided, the well
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DATE May 27, 1983

(Rev 8-81)

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QUADRANGLE Belle 7.5'

Well Site Access Road —

12/29/2023

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		WAIVER	
The undersigned coal operator	/ owner	/ lessee	12/29/2023/of the coal under this well location has ex-
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			sed to be done at this location, provided, the well
operator has complied with all applica	ble requirements o	of the West Virginia	Code and the governing regulations.

Date: 6-6, 19.83

By Joseph Mulands
Its Owe R

1)	Date:	lay 25	, 19
2)	Operator's		
	Well No.	BR-117	

WELL TYPE: A  B LOCATION: E  WELL OPERATOR Address  OIL & GAS ROYALTY OWNER Address  Acreage SURFACE OWNER Address  OIL & GAS INSPE Name Address  PROPOSED WORD  GEOLOGICAL TA  17) Estimated deptil 18) Approximate w	Oil	OIL  / Gas duction  NOTIFIED  / Drill old formation ysical change in	AND GA	/ Underground s Watershed: County:	AND GAS DIVISION T APPLICATION  Storage  1) DESIGNATED Address  12) COAL OPERATA Address  13) COAL OWNER Name Address  Name Address  14) COAL LESSEE Name Address		Shallow
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EXTRACTION RIC Check and provide		owing:					
Included is the	he lease or lease	es or other con				right to extract oil or	r gas.
		2-4-1-(c) (1) thr	ough (4).	(See reverse side	for specifics.)		
ROYALTY PROVI		arket the oil or	gas based	upon a lease or ot	her continuing contra	ct or contracts providi	ing for flat well royalty
			of the oil	or gas in place w	hich is not inherently	y related to the volun	ne of oil or gas so ext
produced or market			ed. If the a	nswer is Yes, you	may use Affidavit F	form IV-60.	
Dequired Copies (S.	an reverse side						delivered by hand to th
Copies of this Pern	nit Application	and the enclos	ed plat and see on or b	d reclamation pla before the day of	the mailing or delive	ry of this Permit App	delivered by hand to the plication to the Depart
Mines at Charleston	n, West Virgini	a.	see on or e			100 400 6	
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it number						A CONTRACTOR OF THE PARTY	12/29/2023
	artitions the	1 11 10		39/EST 1	19,1710	Date drill in accorder	nce with the pertinent Oil and Gas Inspector

Permit expires	Febr	cuary 28,	1984	unless d	drilling is commenced prior to that date and prosecuted with due diligence.
Bond:	Agent:	Plat:	Casing	Fee	
aker.	1/1/1	Ada	dat		Administrator, Office of Oil and Gas

## CAPITOL SOIL CONSERVATION DISTRICT

1422 Federal Building 500 Quarrier St. Charleston, WV 25301 WELL SITE: BR-117
SOUTHEASTERN GAS COMPANY
P. O. BOX 2347
CHARLESTON, WV 25328
ROBERT ALLEY - 343-9566

DATE: JUNE 6, 1983

OUADRANGLE: BELLE

LANDOWNER: JOSEPH ORLANDI

PLAN PREPARED BY: Robert Alley, Southeastern Gas Company

PLAN RECEIVED BY CAPITOL SCD ON: MAY 31, 1983, delivered to Capitol SCD.

PLAN REVIEWED BY: Linda M. Cable, District Manager, Capitol SCD, on JUNE 3, 1983.

### RECLAMATION PLAN COMMENTS:

- (1) The recommended rate of lime is 3 tons per acre.
- (2) An open ditch should be installed between the well site and the existing access road since the slope is away from the well site.
- (3) The existing road, traveled by your equipment in drilling and maintenance, shall be considered the same as the proposed access roads as far as your responsibilities are concerned; i.e.: installing proper cross drains, seeding dozed and eroded land, and installing drainage ditches as necessary. THIS IS ACCORDING TO THE WEST VIRGINIA EROSION & SEDIMENT CONTROL MANUAL.
- (4) TREATMENT AREA I was listed on the plan and not on the sketch. TREATMENT AREA I will refer to that section of the road bordering the well site. SEE SKETCH.



OIL & GAS DIVISION
DEPT. OF MINES

R. C. alford

NOTE: ALL COMMENTS SHOULD BE STUDIED SO THEY
WILL NOT BE REPEATED ON FUTURE PLANS.

R. C. ALFORD, CHAIRMAN BOARD OF SUPERVISORS

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

## DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 039-3972	the state of the same of the s	_ T +0 (ABS) (ASS) (ASS) (ASS)	Oil o	r Gas Well	·
Company SOUTHEASTERN GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address Charleston WWA.	Size				The state of the s
Farm ORLANDI	16			Kind of Pa	cker
Well No. BR-117	13		W		3 1 
District Loudow County KANAWHA	81/4			Size of	
Drilling commenced	65%		9 1700 00000000	Depth set_	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	3			Perf. top	
Initial open flow/10ths Water inInch	Liners Used			Perf. botton	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEMEN	TED	SIZE	No ET	Dos
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resh waterfeetfeet		INCHE			
alt water feet feet	FEET_				
Prillers' Names Co Took'S - Spubor					

2-6-83 DATE Juny Make 2/29/2023
DISTRICT WELL INSPECTOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

Permit No		-		We	HI No	
COMPANY			ADDRESS		and the second	and the state of t
FARM		DISTRIC				
Filling Material Used						
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PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND T	UBING
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DATE	hereby certify I vi	sited the abov	e well on this date.			

## DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well\_\_\_\_

Company SOUTHEASTERN GAS	TUBING	DRILLING	WELL	PACKERS
Address Charleston W.VA.	Size			
arm ORLANDI	16		£ 4 1,1 1	Kind of Packer
Vell No. BR-117	13	32.73		sector was a training
istrict LOUDON County KANAWHA	81/4			Size of
rilling commenced 11-17-83	65%	PERMITS THAT IS NOT THE STATE OF		Depth set
rilling completedTotal depth	5 3/16		en an	and the second s
te shotDepth of shot	3			Perf. top Perf. bottom
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en flow after tubing/10ths Merc. inInch				Perf. bottom
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bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	T 60.	-63 FEET INCHE
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llers' Names Co Tooks - G				

Remarks: DRILLING @ 150'

11-22-83 DATE Jens Jan 12129/2023
DISTRICT WELL INSPECTOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

COMPANY			480000	We	II No	
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ner Loc	eation	Amount	Packer	Location	LV. BLI	Line and
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
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12/20/2023

039-3077

### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES



OIL & GAS DIVISION

## INSPECTOR'S WELL REPORT DEPT. OF MINES

remit No. 231 3112		and page of the page of the second des	Oil or	Gas Well
Company SOUTHEASTERN GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address CHARLESTON WVA.	Size			
FARM LOUDON ORLANDI	16			Kind of Packer
Well No. B.R. 117	13			
District LOUDON County KANAWHA	81/4			Size of
Drilling commenced 1/-17-83	65%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
Initial open flow/10ths Water inInch	Liners Used		, d	Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
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emarks: T.D. SURFACE HOLE (a)	607 1	FEADY	TO KUN	SUR FACE

12-5-83

Jerry Mal 2/29/2023
DISTRICT WELL INSPECTOR

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
ARM		DISTRICT		Ollymy		
illing Material Used				JOUNTY		
iner Loc	cation	Amount	Packer	Location	1	
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### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Company SOUTH EASTERN GAS	CASING AND TUBING	USED IN	LEFT IN	PACKERS
Address CHARLESTON WUA.	Size		a. ha ware a a	W 100 M 100 M 4 C
Farm ORLANDI	16	2.8	23473	Kind of Packer
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District LOUDON County KANAWHI	4 81/4		-	
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ate shotDepth of shot	2			Perf. bottom
nitial open flow/10ths Water inInch	Liners Used	and the second second		Perf. top
pen flow after tubing/10ths Merc. inInch				Perf. bottom
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t waterfeetfeet				FEETINCHE
illers' Names Co Tools - Spul				

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DATE

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

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RM				OUNTY		
ling Material Used.	200 Etc.					
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I hereby certify I visited the above well on this date.

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

## INSPECTOR'S WELL REPORT

Permit No. <u>039-3972</u>			Oil o	r Gas Well	
Company SOUTHEASTERN GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address ChARLESTON WUA.	Size				<del></del>
Farm ORLANDI	16			Kind of Pac	oker
Well No. BR 117	13	3 - 3			
District LOUDON County KANAWNA	81/4	- 1	Company Annah A	Size of	a de la compania
Drilling commenced 11-17-83	65/8		era para servicio de la servicio de	Depth set_	
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12-19-83

Jerry Molcon 12/29/2023

DISTRICT WELL INSPECTOR

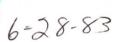
### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
ARM		DISTRICT				
		DISTRIC	CO	OUNTY		3
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		Amount	Packer	Location	19-23	
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llers' Names						
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			e well on this date.			

## INSPECTOR'S PERMIT SUMMARY FORM



WELL TYPE	API#	47-039 -	3972				
ELEVATION		South Faste					
DISTRICT Louden		TELEPHONE					
QUADRANGLE Marmet	4						
COUNTY Manausha		3R117					
SURFACE OWNER	COMMENTS	TELE	EPHONE				
TARGET FORMATION	DATE APPLICA	ATION RECEIVED_					
DATE STARTED LOCATION			DMMENCED				
			DI A UNERO				
WATER DEPTHS,	,	,	-				
COAL DEPTHS,							
	CASING		JUN 1 0 1986				
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Ranfeet of _	"pipe on	with	fill up				
Ranfeet of _	"pipe on	with	fill up				
Ranfeet of _		with	fill up				
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Type	From	То	Pipe Removed				
Pit Discharge date:		- 01					
•		c1					
Well Record received							
	00						
Date Released 6-5-	8.5						

API#	47	<u> </u>

## LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
			The state of the s
Q., 2			
798			
			-

Notes

June 6, 1983
Southeastern Gas Company
Well Number: BR-117

#### EXTRACTION RIGHTS

Section 21) on Oil & Gas Well Permit Application (Code 22-4-11(c))

- (1.) A tract of land situated near the waters of Lens Creek, in Louden District, Kanawha County containing 77 ± acres.
- (2.) Elizabeth Bradford, Ashton Price, D. K. Flynn, Mary Bledsoe, and Robert Bradford leased the oil and gas rights to Ira G. Sayre.
- (3.) Recorded in Lease Book 39, page 577.
- (4.) The lessee agreed to pay to the lessor 1/8 of the gross receipts from sale of gas and/or oil.



OIL & GAS DIVISION
DEPT. OF MINES

## DEPARTMENT OF MINES



OIL & GAS DIVISION

# INSPECTOR'S WELL REPORT DEPT. OF MINES

OMPANY SOUTHEASTERN GAS.	CASING AND TUBING	USED IN	LEFT IN	PACKERS
Idress CHARLESTON WVA.	Size		The second second	
ORLANDI	16			Kind of Packer
1 No. BR-117	13			
rict LOUDON County KANAWHA	81/4			Size of
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ling completedTotal depth	5 3/16	100 miles 1 miles		La participa de la constante d
shotDepth of shot	32		and the second s	Perf. top
al open flow/10ths Water inInch	Liners Used			Perf. bottom
flow after tubing/10ths Merc. inInch			ANT ROLL PORT	Perf. bottom
meCu. Ft.	CASING CEMEN	TED	ara-	
pressurelbshrs.	NAME OF SERV			No. FTDa
bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED	AТ	FEETINCHE
waterfeetfeet				FEETINCHE
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1-23-84 DATE Jerry Coleaning Well INSPECTOR

DATE

#### STATE OF WEST VIRGINIA

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

## INSPECTOR'S PLUGGING REPORT

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OMPANY			ADDRESS						
			COUNTY						
illing Material Used									
iner	Location	Amount	Packer	Location					
PLUGS US	D AND DEPTH PLACED		BRIDGES	CASING AND TUBING					
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DIVISION OF OIL & GAS

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION

Operator's Well No. API Well No. 47 - 039 - 3972 State County Permit

Date: October 18, , 1985

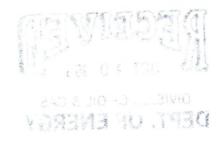
BR-117

WELL OPERATOR'S REPORT
OF

Charleston, WV	25328 Big Lime	Addr		P O Box 2386		
OGICAL TARGET FORMATION:	Pic Timo		Charleston, WV	25328		
	DIG LIME		Depth1559			
	Pe	erforation I	nterval 1461-1469			
ELINES FOR TESTING:						
1- A minimum of gas vented or 2- A 24 hour preflow into pip 3- Uniform producing rate dur 4- Measurement standards as 5 5- Separate Form IV-36 for ed	elines or tanks ring the 24 hour ter for Form IV-39, "Res	port of Annu	al Production" (can Page 1)	tion Si. 6		
START OF TEST-DATE TIME  2-15-84 10:30 a  TUBING PRESSURE CASING PR		10:30 a	DURATION OF TEST  24 hours  SEPARATOR TEMPERATURE			
OIL GRAVITY	60	Mcf	DOUCTION DURING TEST & SALINITY  bbls. p;m. pumping, gas lift, etc.)			
The state of the s	AFI					
MEASUREMENT METHOD  FLANGE TAF	GAS PRODU	fice POS	TICAL FLOW FROVER			
MEASUREMENT METHOD  FLANGE TAF THE TAP  ORIFICE DIAMETER	GAS PRODU	fice POS	ITIVE CHOKE			
MEASUREMENT METHOD  FLANGE TAF	GAS PRODU	fice POS ter CRI	TITIVE CHOKE			
MEASUREMENT METHOD  FLANGE TAF   PIPE TAP  ORIFICE DIAMETER  DIFFERENTIAL PRESSURE RANGE  DIFFERENTIAL	GAS PRODUCTION  L-10 Tes  PIPE DIAMETER (I  MAX. STATIC PRES  STATIC	SURE RANGE	NOMINAL CHOKE SIZE - IN.  PROVER & ORIFICE DIAY II  GAS GRAVITY (AIR-1.0)			
MEASUREMENT METHOD  FLANGE TAF PIPE TAP  ORIFICE DIAMETER  DIFFERENTIAL PRESSURE RANGE  DIFFERENTIAL  GAS GRAVITY (AIR-1.0)	GAS PRODU Ori L-10 Tes PIPE DIAMETER (I	SURE RANGE	NOMINAL CHOKE SIZE - IN.  PROVER & ORIFICE DIAM IN.  GAS GRAVITY (Air-1.0)			
MEASUREMENT METHOD  FLANGE TAF   PIPE TAP  ORIFICE DIAMETER  DIFFERENTIAL PRESSURE RANGE  DIFFERENTIAL	GAS PRODU  Ori  L-10 Tes  PIPE DIAMETER (I  MAX. STATIC PRES   STATIC  FLOWING TEMPERAT	SURE RANGE	NOMINAL CHOKE SIZE - IN.  PROVER & ORIFICE DIAM IV.  GAS GRAVITY (AIR-1.0) MEASURED ESTIMATED			
MEASUREMENT METHOD  FLANGE TAF PIPE TAP  ORIFICE DIAMETER  DIFFERENTIAL PRESSURE RANGE  DIFFERENTIAL  GAS GRAVITY (AIR-1.0)	GAS PRODUCTION  L-10 Tes  PIPE DIAMETER (I  MAX. STATIC PRES  STATIC  FLOWING TEMPERAT	SURE RANGE	NOMINAL CHOKE SIZE - IN.  PROVER & ORIFICE DIAM IN.  GAS GRAVITY (AIR-1.0) MEASURED ESTIMATED  GAS TEMPERATURE			
MEASUREMENT METHOD  FLANGE TAF PIPE TAP  ORIFICE DIAMETER  DIFFERENTIAL PRESSURE RANGE  DIFFERENTIAL  GAS GRAVITY (AIR-1.0)	GAS PRODUCTION  CL-10 Tes  PIPE DIAMETER (I  MAX. STATIC PRES  STATIC  FLOWING TEMPERAT	SURE RANGE	NOMINAL CHOKE SIZE - IN.  PROVER & ORIFICE DIAM IM.  GAS GRAVITY (AIR-1.0) MEASURED ESTIMATED  GAS TEMPERATURE  24 HOUR COEFFICIENT			

Its:

Vice President



API NO. 47 - 039

MEIT NO. BR-117

DATTE

May 27, 1983

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Marie San Marie

(Rev 8-81)

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12/29/2023

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	Page Ref. Marrial 2-16, 2-18		Sage Ref. Manual
	Material Hay or Straw Bales		pacing
(5)	Structure Sediment Barrier	(C)	structure
	Page Ref. Manual N/A		Page Ref. Manual 2-16, 2-18
	Lio2 LaireteM		A\N painseg
(2)	Structure Pit	(B)	Structure Sediment Barrier
	Page Ref. Manual 2-12, 2-13	8	Page Ref. Manual 2-20, 2-21, 2-22, 2-8
	Material Soil		Spacing See Sketch
(I)	Structure Diversion Dicch	(A) -	Structure Temporary Stream Crossing
	IOCATION OIL & GAS		CACA SZEDOA
1983	7- NUL (Sated) (Sated)	of the same of the	
A.	JUN 6 1983	lan:	and additions become a part of this p
	Capitol son All corrections		This plan has been reviewed by
(743	utheastern Gas Company (Age	ios	Revegetation to be carried out by
-	SOIL CONS, DISTRICT Capitol		IANDOMNER Joseph Orlandi
-	Telephone (304) 343-9566		Telephone (304) 343-9566
ΔΜ	Address P.O. Box 2347, Charleston,	M 'L	Address P.O. Box 2347, Charlestor
	DESIGNATED AGENT J. C. Liming		
	NAIT NOTTAMAIDER ON		COMPANY NAME Southeastern Gas Compa

### REVEGETATION

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TDS/scre	lbs/acre				-	-
Jbs/acre	1bs/acre					-
Seed* Ky. 31 Tall Fescue 50 lbs/acre	lbs/acre	05	Fescue	Mall Iall	Ky. 3	*bee2
Mulch Hay or Straw 2 Tons/acre	Tons\ame	7	M	or Stra	Hay	Mulch
(10-20-20 or equivalent)	(tre	TEATE	or equ	T0-50-50	)	
Fertilizer 500 lbs/acre	lbs/acre	005			_	Ferti
C.0 Hq of features to	_	5	· 9 F	ct to pi	COLLE	OL
STIDE/ACT & SMILL	Sms/ams_	2	2			-amid
II serk drantaerI		I ser	A <u>Francial</u>	Trea		

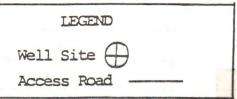
FILLY PREPARED BY Robert Alley

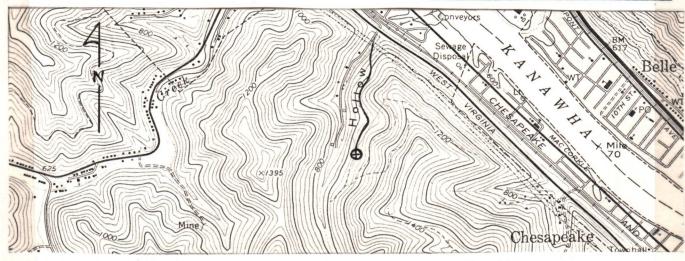
APDRESS Southeastern Gas Company
P. O. Box 2347
Charleston, West Virginia 25328

PHOWE NO.

"STES: Please recuest landanners: "STES: cooperation to profess new seediing for one growing season. Attach separate sheers."

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Belle 7.5'





WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

