

1)	Date:	Februa	ary 14,	, 1984
2)	Operator's Well No.	D. W.	FACEMEYE	R #5
3)	API Well No.	47	-039-	4004

County

Permit

State

STATE OF WEST V	IRGINIA
DEPARTMENT OF MINES, OIL	AND GAS DIVISION
APPLICATION FOR A WELL	L WORK PERMIT

4) WELLTY	PE: A	Oil X	X/ (Gas	NO TH	ONS (IF ANY	AND CONDITION	DINCATIONS	PERMIT MO
5) 10CATT	В (If "Gas",	Producti	on		_/ Underground	d storage	/ Deep	/ Shallow/)
5) LOCATIO	DN: EI	evation:	1042 Bio	Cand-		_ Watershed:	Wills Cree	ek of Little	Sandy Creek
6) WELLOI		istrict:			L REFG.	County:	Kanawha	Quadrangle: _	Blue Creek
Addres		P.O. F			REFG.	CORP.		DAGENTCarl	J. Carlson
Addres				A STATE OF THE PARTY OF THE PAR	26100		Address	P.O.	
8) OIL & GA					26102				ersburg, WV 26102
	S INSPEC				874	-3337	9) DRILLING C		
Addres		Box 58	-	4	2+ 41	230/		Clint Hur	t & Assoc.
Addres						al - WV	Address	Box 388	
10) PROPOST						min, WV			W 25071777FT
10) PROPOSE	ED WELL	WORK:			_/ Drill	deeper	/ Redrill	/ Stimulate	X WEUVIEL
			Plug c	ff old	formation_	Perfo	rate new formation		
III) CEOLOG	CAL TAR	CETTOR	Other	physical	change in	well (specify)		(FER 2 3 1984
11) GEOLOG	ICAL TAK	GETFOR	MATION	١,	Big In	jun		1000	I CID A TO INC.
						feet			OIL & GAS DIVISION
13) Appro	vimate trat	a depths:	Fresh, _		144Z	feet; sal	t, 1309		
15) CASING A	ND TIDI	NG PRO	CD AM		IV/A	Is co	oal being mined in the	e area? Yes	PT. RE MINE
CASING OR	II			6					
TUBING TYPE			Weight	1		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
Conductor	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	0 5 /0	77 /0	00						Kinds
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Coal or	/	H-40	17	X					Sizes
Intermediate	/ 1/0	7 55	0.5						
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his permit cover	ing the wel	l operator	and well	locatio	n shown be	low is evidence o	of permission granted		
lo 9) Prior to the	t to the co	nditions co	ontained h	erein ai	nd on the re	everse hereof. No	tification must be giv	ven to the District Oil	e with the pertinent legal re- and Gas Inspector, (Refer to
istrict oil and ga	s inspector	24 hours	before ac	ons and tual per	pits for an	y permitted work. k has commenced	In addition, the wel	ll operator or his cont	and Gas Inspector, (Refer to ractor shall notify the proper
					military morn	n mas committenceu	.)		
everse hereof.	ik is as ucs	cribed iii i	me Notice	and Ap	oplication,	plat, and reclama	tion plan, subject to	any modifications an	d conditions specified on the
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						unicss well \	work is commenced p	prior to that date and p	rosecuted with due diligence.
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File





FORM IV-2(B) FILE (
(Obverse)

STATE OF WEST VIRGINIA

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See the reverse side of the APPLICANT'S COPY for instructions to the well operators

IV-9 (Rev 8-81)

COMPANY NAME QUAKER STATE OIL REF. CORP.

Address P.O. BOX 1327 PARKERSBURG, WY. 26101

Telephone (614) 423-9543 (304) 965-1118

LANDOWNER D.W. FACEMEYER



DATE JAN. 16, 1984 WELL NO. D. FACEMEYER NO. 5

JAN. 25 1984

State of Mest Mirginia Bepartment of Mines

API NO. 47 -039 -4004

DESIGNATED AGENT CARL J. CARLSON

SOIL CONS. DISTRICT CAPITOL

Telephone (614) 423-9543

Address PO. BOX 1327 PARKERSBURG, W.V. 26101

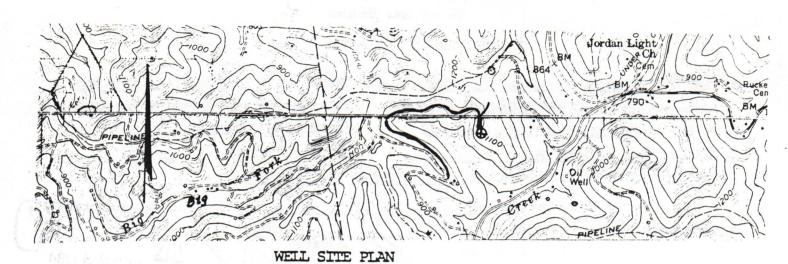
Bil and Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

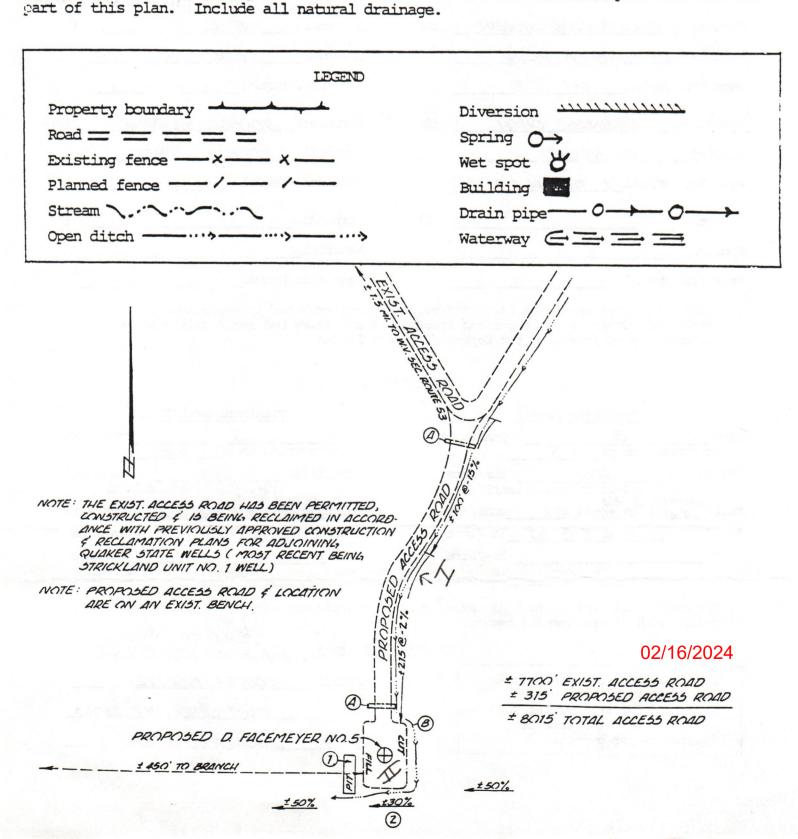
Revegetation to be carried out by_		ARL J. CARL		(Agent)
This plan has been reviewed by	CAF	PITOL	SCD. All co	Frestions 7
and additions become a part of this pl	an:	(SCD Agen	ford	FEB 2 3 1984
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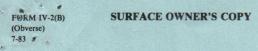
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BLUE CREEK 7.5'

Well Site Access Road ———



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first





4) WELL TYPE: A Oil _____/ Gas ____/



1)	Date:	Februs	ry 14.	, 19 84
2)	Operator's Well No.	D. W.	FACEMEYER	#5
3)	API Well No.	47	-039-	
		State	County	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

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INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF W. Uq. COUNTY OF Kana a ka
The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of— (1) Notice on Form IV-2(A) // Form IV-3(A) // Form IV-4(A) // (2) Application on Form IV-2(B) // Form IV-3(B) // Form IV-4(B) // (3) Plat showing the well location on Form IV-6, and (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well)
all with respect to operator's Well No. I.h. Furneys # 5 located in Big Sandy District, Kangulas County, West Virginia, upon the person or organization named
Verter he Facemeyer
by delivering the same in Kanonha County, State of L. FEB 2 3 1984 on the 2/st day of February, 1984 in the manner specified below. OIL & GAS DIVISIO
[COMPLETE THE APPROPRIATE SECTION]
For an individual: [Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.
[] Handing it to a member of his or her family above the age of 16 years named who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.
For a partnership: [] Handing it to
For a limited partnership: [] Handing it to the general partner, named, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.
For a corporation: [] Handing it to the corporation's employee / officer / director / attorney in fact / named
4.16.
(Signature of person executing service)
Taken, subscribed and sworn before me this 22 day of feet, 198%. My commission expires and 14 1988.
In Jan Hold For
(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

FORM IV-2(A) Obverse [8-83]

1)	Date:	February	14.	,1984
21	_	·		

2) Operator's Well No. D. W. FACEMEYER #5 3) API Well No. 47 -039-4009

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

	DEFACTION OF MINES,			
1)	NOTICE OF APPLICATION F	OR A WELL WOR	RK PERMIT	
(i) Name	NER(S) OF RECORD TO BE SERVED		DAL OPERATOR	N/A
	Dexter W. Facemeyer	AL	acress	
1201622	882 Wills Creek Road	5(ii) cc	AT. OWNED (S) WITH	TH DECLARATION ON RECORD
(ii) Name	Elkview, WV 25071	Na Na	ime	
Address			Address	N/A
•				·
(iii) Name		Na	me	
Address			Address	
		5(iii) co	AL LESSEE WITH	DECLARATION ON RECORD:
		Na	me	
			Address	
	TO THE PERSON(S) NAMED ABOVE: You should ha	we received this Fo	orm and the following of	documents.
	(1) The Application for a Well Work Per to be plugged, which sets out the p and describes the well and its loca cementing program; (2) The plat (surveyor's map) showing to the plug a well), which sets out the plug as well). The REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL. Take notice that under Chapter 22 of the erator proposes to file or has filed this Not for a Well Work Permit with the Administrator Department of Mines, with respect to a well as the plug and the plug as t	tion and, if application on an on Form IV-9) un an for erosion and road. IS THAT YOU HAVE R N THE REVERSE SIDE HOWEVER, YOU ARE 12 West Virginia Code cice and Application	The drilling or other cable, the proposed cas form IV-6; and cless the well work is sediment control and for the COPY OF THE APP. NOT REQUIRED TO TAKE AND CAPTURED TO	work, sing and only to or PLICATION LICATION NY
	Construction and Reclamation Plan have been m by hand to the person(s) named above (or by p before the day of mailing or delivery to the	of this Notice, the mailed by registered	Application the plat	lication, and the delivered or
	Check and provide one of the following: Included is the lease or leases or other I hold the right to extract oil or ga The requirement of Code 22-4-1-(c)(1) the POYALTY PROVISIONS	continuing contracts.	ct or contracts by which	I I I
	Is the right to extract, produce or market or other contract or contracts providing for compensation to the owner of the oil or to the volume of oil or gas so extracted, p	the oil or gas base r flat well royalty gas in place which roduced or marketed	ed upon a lease or lease or any similar provis is not inherently rela	es con OIL & GAS DIVISION
	If the answer above is No, nothing a you may use Affidavit Form IV-60.	additional is neede	d. If the answer is Ye	S,
	See the reverse side for line item inst the required copies of the Notice and A Reclamation Plan.	tructions, and for application, plat,	instructions concerning	9
The truth of	the information on the			
votice and Ap	plication is verified	WELL OPERATOR	011411	
THE SWORD TO	and the Notice is	OFEMALOR	QUAKER STATE	OIL REFINING CORPORATION
signed on beha	alf of the Well Operator	Ву		
in my country a	and State by	Its	Carl J. Carls	
his day of	y & forlow.	Address	P O Por 100	duction Manager
	ion expires / 1984.		1.0. BOX 132	
7	1011 expires ////5, 1985.	Telepho	Parkersburg, ne (614) 423-954	WV 26101
Satrice	ua a moore		17 723-932	+3
Notary Publ State of	ich asking ton County,			02/16/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page
Wexter W. Face myer Bucker State 1/8 162/567







OIL & GAS DIVISION
DEPT. OF MINEState of Mest Mirginia
Department of Mines
Oil and Gas Division

Date	October 18, 1984
Operator'	S
Well No	#5
Farm	D.W. FACEMEYER
APT No /	7 - 030 - 4004

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

		(If "Gas," Production_/ Undergro	ound Stora	ge/ Dee	p / Sha	allow /)
LOCAT	ION:	Elevation: 1042.4' GL Watershed W				40.000
		District: Big Sandy County K	nawha	Ouadranal	Sandy Cre	eek
		Big bandy councy Re	allawila	_Quadrangi	e Blue Cr	eek 7.5'
		JAKER STATE OIL REFINING CORPORATION				
ADDRE	SS_P	O. Box 1327; Parkersburg, WV 26101	Casing	Used in	Left	Cement
		AGENT Carl J. Carlson	Tubing	Drilling		fill up Cu. ft.
		O. Box 1327; Parkersburg, WV 26101	Size	1	III WCII	Cu. IL.
SURFAC	CE OW	NER Dexter W. Facemeyer	20-16			
ADDRES	SS_88	2 Wills Creek Rd.; Elkview, WV 25071	Cond.			
MINERA	AL RI	GHIS OWNER Dexter W. Facemeyer	13-10"			
ADDRES	SS_Sa	me as above	9 5/8			
		S INSPECTOR FOR THIS WORK	8 5/8	481'	481'	150 Sx
Rodney	Dill	on ADDRESS P.O. Box 30; Scarbro, WV	7			
PERMIT	r isst	JED <u>March</u> 13, 1984				
DRILLI	ING C	DMMENCED May 09, 1984	4 1/2	2119'	2119'	150 Sx
DRILLI	ING C	OMPLETED May 14, 1984	3			
IF APP	PLICA	BLE: PLUGGING OF DRY HOLE ON	2			
CONT'IN REWORK	TING.	PROGRESSION FROM DRILLING OR VERBAL PERMISSION OBTAINED	Liners			
ON		THE PROPERTY OF THE PROPERTY O	used			
GEOLOG	SICAL	TARGET FORMATION	2	Dank		
D	epth	TARGET FORMATION Rig Injun of completed well 2168 feet F	Otari	Dept	n 2020 -	2070 feet
W	ater	strata depth: Fresh N/A feet;	Salt 100	_/ Cable	1001s	
C	coal s	seam depths:	To cool 1	/reet		
OPEN F		seam depths: None	is coal i	being mine	d in the	area? No
C.	10000	ring formation Big Injun	Pay	zone depti	2028 - 2	2065 feet
G	as:	Initial open flow Mcf/d	Oil: Init	cial open :	flow	Bbl/d
		Final open flow 19 Mcf/d	Fina	al open flo	w13	Bbl/d
		Time of open flow between initi	al and fir	al tests_	hou	rs
51	tatic	rock pressurepsig(surface	measureme	ent) after	hour	s shut in
		plicable due to multiple completion-			02/	16/2024
Se	econd	producing formation N/A	Pay	zone depth	1	feet
Ga	as:	Initial open flowMcf/d	Dil: Init	ial open f	low	Bb1/d
		rinal open flow Mcf/d (Dil: Fina	l open flo	W	Bbl/d
		Time of open flow between initial	al and fin	al tests	hou	rs
St	tatic	rock pressurepsig(surface r	neasuremen	t) after_	hours	s shut in
				A CONTRACTOR		

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 2028 - 2065' with 38 shots; 2073 - 2075 with 3 shots.

Frac'd with 407 BBLs water; 16,000# 10/20 sand. Breakdown @ 1850 PSI. Treating pressure @ 1700 PSI. Avg. rate @ 41.9 BPM. ISIP @ 1100 PSI.

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
Sandstone	0	142	
Shale	142	320	
Sandstone and shale	320	1297	
Salt Sands	1297	1713	
Shale and siltstone	1713	1790	
Sandstone	1790	1829	
Little Lime	1829	1868	
Pencil Cave	1868	1871	
Big Lime	1871	2028	
Big Injun	2028	2070	
Siltstone and shale	2070	2168	
L.T.D.	2168		
			TREE LOSS NO.
			20 754 754 75
		A 12	
			2.00 mg

(Attach separate sheets as necessary)

OUAKER STATE OIL REFINING CORPORATION

Well Operator

By: Mile C. Brannock,

Michael 6/2024

Senior Geologist

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

Operator's

Well No. D.W. FACEMEYER #5

API Well No. $\frac{47}{\text{State}} - \frac{039}{\text{County}} - \frac{4004}{\text{Permit}}$

OCT 2 2 1984 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION

DEPT. OF MINESWELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATORQUAKER ST	CATE OIL I	REFINING CORP	. DE	SIGNATE	D AGENT	Carl J.	Carlson	
Address P.O. Box	1327			Addre	ess P	.O. Box 132	7	
Parkersbu	irg, WV	26101			P	arkersburg,	WV 2610)1
GEOLOGICAL TARGET FORMATIO	N:	Big I	njun		De	epth <u>2020</u> -	2070	fee
			Perfor	ation Ir	nterval	2028 -	2075	fee
GUIDELINES FOR TESTING:								
1- A minimum of gas v 2- A 24 hour preflow a 3- Uniform producing 4- Measurement standa 5- Separate Form IV-3	into pipel	ines or tanks	test pe 'Report 'mation	r test p of Annua in a mul	period al Produc Etiple co	etion" (<u>see</u>) mpletion	Regulation	21.01)
		TE	ST DATA					
START OF TEST-DATE	TIME	END OF TEST-	DATE	TIME	DUF	RATION OF TEST		-
TUBING PRESSURE	CASING PRES	SURE SEPARATO	DR PRESSU	RE :	SEPARATOR	TEMPERATURE		-
OIL PRODUCTION DURIN	1	PRODUCTION DURIN						-
OIL GRAVITY	bbls.		Mcf METHOD (Flowing, p	bbls. pumping, g	as lift, etc.	ppm.	-
THE RESIDENCE OF A STATE OF THE PARTY OF THE		pa i de Ministrapolitaseascolorida propriore internet escalableano. A participante internet esta esta esta esta esta esta esta es			The state of the state of the state of	BOT RESIDENCE - ELECTRICATE - AUGUSTA - AUGUST		:
MEASUREMENT METHOD FLANGE TAP	PIPE TAP	L-10	RODUCTION	POSI	ITIVE CHOK	E FROVER		
ORIFICE DIAMETER		PIPE DIAMETER	(INSIDE	DIAM.)	NOMINAL C	HOKE SIZE - IN	1.	
DIFFERENTIAL PRESSURE	E RANGE	MAX. STATIC F	RESSURE I	RANGE	PROVER &	ORIFICE DIAM.	- IN.	
DIFFERENTIAL	i.e	STATIC				TY (Air-1.0)		
GAS GRAVITY (Air-1.0))	FLOWING TEMPE	RATURE			EST IMAT RATURE		
24 HOUR COEFFICIENT						DEFFICIENT		
					PRESSURE		psia	
DAILY OIL	DAILY WATE	TEST	RESULTS DAILY	245	I CA	S-OIL RATIO		
13 bbls.		19.5 bbls.	DATE		lcf.		CF/STE	
			, ·	QUAK		E OIL REFIN		RATION

District Production Manager

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Oil or Gas Well.

Permit No. 039-4004 CASING AND USED IN LEFT IN PACKERS DUAKER StatEOIL Size ARKERS BURG, WU Kind of Packer___ W. FACE MEYER Size of____ SAUDY County KAN Depth set____ Drilling commenced___ 5 3/16___ Drilling completed_____Total depth_ Perf. top_____ ____Depth of shot_ Perf. bottom____ Date shot___ Perf. top___ Liners Used_ Initial open flow_____/10ths Water in___ _Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in___Inch _No. FT.__ SIZE Volume_ Cu. Ft. CASING CEMENTED____ NAME OF SERVICE COMPANY Rock pressure____ lbs_ hrs. INCHES OiL _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET__ INCHES_ FEET_ INCHES Fresh water_ feet feet FEET FEET INCHES Salt water_ FEET INCHES Drillers' Names Cliut Hurt Rig #3 Remarks: Waiting ON ROADS TO Dey To Move Rig

Hod Dell

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	" mad "Ligh		ADDRESS _		1000	-115	Y_ tags_			
FARM		_ DISTRICT _		COUNTY						
						Y Service	d grou			
filling Material Used						110				
iner Loc	ation	Amou	nt	Packer	Loc	ation	7			
PLUGS USED A	ND DEPTH PLACED		BRIDGE	ES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	LOST			
					3/50	A 7 N				
And the second s										
			i i i i i i i i i i i i i i i i i i i							
repriesed A 1844				ELF HAVER						
Tutur manager II I it is a manager										
	THATTO	E. 10 821 - 1								
ALCOHOL WILLIAM	9 4 777 177	S 2 2 1								
							-			
Orillers' Names	INCHES									
9501	NOBELS									
Remarks:	and added the old the death of the death of the second and the sec	nex lactarily								
	I hereby certify I visi	ted the above v	vell on this date.							
DATE										
				DIS	TRICT WELL INS	SPECTOR	1000			
					CONTRACTOR STORY	02/16	12024			

Permit No. 039-4004

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES





INSPECTOR'S WELL REPORT DEPT. OF MINES

OIL & GAS DIVISION

Oil or Gas Well 011

Company Quake	r State	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Parke		Size				
Farm FACEME		16		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Kind of Pacl	cer
		13				
Well No. #5	PROCESSES NO.	10			Size of	
District Big Sand	County /mu	81/4				
Drilling commenced		65%		-	Depth set	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	RVICE COM	PANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERE	D AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INC	CHES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	CHES	_FEET	INCHES
						A Maria

Remarks: Reclaimed & Seeded

Seeded By Capital SCD

LO ID ON Well

flood Willy

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				V	Well No.
COMPANY	50 EG		ADDRESS	+404	039-4
				fer State	1014 PL MORE
Filling Material Used				Yers Burg	1707
Liner Loc	ation	on Amount Packer Loca			cation
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	IG AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATI	ON RECOVERED	SIZE LOST
			lino	100	8,9 572
			82376		
				7	
				No. 11 AlegaC.	3.
			The second secon		
				38 8 8	Lympian with a wall or
Self Color of the Self Color		Edon Ski o	03.54.4.5 (15.4.4.5.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.		200
Page 1					
CHOMILL TEXT.	TA GTAE	THIS COME THE	V JACO LITER SHE Alex		
Drillers' Names	23.27.2	7393		Tool .	70112-011
Dimers Traines					
Remarks:					
				med a Sec	Toolson
DATE	I hereby certify I vis	ited the above we	ll on this date.		
				DISTRICT WELL IN	SPF97916/2024





State of West Birginia

OIL & GAS DIVISION DEPT. OF MINES

#5

Bepartment of Mines Gil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

	Novem	nber 13, 19					
COMPANY	Quaker State Oil Refining Co	-	PERMIT NO _		039-	4004	(3-13-84)
P. O. I	3ox 1327		FARM & WELL	NO	Dext	er W.	Facemeyer
Parkers	sburg, West Virginia 26101		DIST. & COU	NTY	Big	Sandy	/Kanawha
				TN	COMP	TANC	יד
RULE	DESCRIPTION			YES			NO
23.06	Notification Prior to Starti	ing Work					
25.04	Prepared before Drilling to		ste				
25.03	High-Pressure Drilling					_	
16.01	Required Permits at Wellsite	2					
15.03	Adequate Fresh Water Casing						
15.02	Adequate Coal Casing						
15.01	Adequate Production Casing						
15.04	Adequate Cement Strenght						
15.05	Cement Type		_				
23.02	Maintained Access Roads		_			_	
25.01	Necessary Equipment to Preve	ent Waste	-			_	
23.04	Reclaimed Drilling Pits		-				
23.05	No Surface or Underground Po						
23.07	Requirements for Production	& Gatherin	g Pipelines _			_	
16.01	Well Records on Site		_				
16.02	Well Records Filed		-				
7.05	Identification Markings					_	
I HAVE I	NSPECTED THE ABOVE CAPTIONED	WELL AND R	ECOMMEND THAT	r <u>11</u>	BE F	RELEA	SED:
			1	1		11	. /
	· ·		SIGNED Ca	1/3	240	Hes	ely
			DATE 6	_/	12-	85	
with Char	l record was received and recoter 22, Article 4, Section 2 for the life of the well.			rema	in ur	ider	bond
				ATE	1985		

