

1)	Date: Febr	uary	28	, 19_84	
2)	Operator's Well No.	ng a	n	< NET (NET (13)	103
3)	API Well No	47 -	039 -	4008	Votes

County

Permit

State

STA	ATE	OF WE	ST V	IRGIN	NIA	
DEPARTMENT	OF	MINES,	OIL	AND	GAS	DIVISION

5) LOCATION: Elevation: 870' Watershed: Martins Branch District: Union Ostrict: U	B (If "Gas", Production X Underground storage Deep Shallow X) District: Union County Kanawha Quadrangle: Pocatalico (b) WELL OPERATOR BURDETTE Oil & Gas Co., Inc. 7) DESIGNATED AGENT Michael A. Burdette Address 2303 Roxalana Rd. Address 5121 Big Tyler Rd. Dunbar, WV 25044 Charleston, WV 25313 (c) OIL & GAS INSPECTOR TO BE NOTIFIED Name Jerry Holcomb Address Rural Rt. #1-Box 28 Hamlin, WV 25523 DINBAR, WV 25523 (d) PROPOSED WELL WORK: Drill X Drill Plug off old formation Other physical change in well (specify) (d) GEOLOGICAL TARGET FORMATION, Marcellous Shale (12) Estimated depth of completed well, 4600 feet 13) Approximate trade apeths: Fresh, 160 feet; salt, 1200 feet. (14) Approximate trade apeths: Fresh, 160 feet; salt, 1200 feet. (15) CASINO AND TUBING PROGRAM CASINO RD TUBING PROGRAM TUBING TYPE Size Grade Weight Weight New York New					A	PPLICA	TION FOR A WE	LL WORK PERM	<u>IT</u>	
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NOTE: Keep one copy of this permit posted at the drilling location.

FORM	IV-2(B)
Reverse	

Reason:

FILE COPY 2 10 1819 (S



ALEE COBA

PORVETY) (Obverse)

	20	OFFIC	E USE ON		OKÉARSA ABOLI			
PERMIT MODI								ORK LIEW (
(_X) Shallow \)		storage		1			B (II''Ga Blevátlor	N. WOLLDON, V.
Podatalico				-				N LOCATION
		7) DESIGNATEL				معترو و) WELLÖPER
Tyler Md. sal	5121 95g				. 69	<u>publicio</u>		Address
					1. 600			
	ONTRACTOR							II & GAS III Name
	2303 Ross							
	The lates					75 VA		
	Sumulate	/ Rednij						PROPOSED
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TIN PERSON								
3//								I) GEOLOGIOA
1984 - 1984								
Olawa are								13) Approxim
OIL & GVZ DIAISIO		oal being ouned in the	20.81					
DEPT. OF MIN		OTERVALS						CASING OR -
	OR SACKS (Cable fall)	light of Mod. 8			new I Live	1 Males W	Size Gra	
WEAT	Surface							
5000							to be a serve	
Depth set	U.000.0	OFFIC	E USE ON	IV				mail: short
The Des stalk 15.0	or as	OFFIC	E USE UN	LI				ubing mers
This part of Form IV-2(b) i	s to record the	dates of certain	occurrence	es and	any follow	-up inspect	ions.	
		Date				<u> </u>	Da	ate(s)
Application received			Follow	v-up in	spection(s)		
		A INC						
Well work started		4 187171.	HADNLI,	MU	,,			
					242			
Completion of the drilling process	war and the state of the		,,,		,,		see Honseli	
ni relgil) ner ogsåt spill har itt.	planet ent or mad		rse bereon N		erein and or			
			,,		,, and			
Reclamation completed								
and prosecuted with due diligence.	prior to that date a	work is commenced	unless wet			9981 7	S. riekti sis	radi expires
OTHER INSPECTIONS							0	
					Change	Pilatia	Agents.	
Reason:	No. of the last		1	6462	flord	May 2		TALLY

1)	Date: 3 - /	,1984
2)	Operator's	- 0/

Well No.

3) API Well No. 47-039-4008

State County Permit

STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

		NOTICE OF APPLICATION	FOR A WELL	WORK PERMIT	
4) SU	RFACE OWNE	R(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR	
(i)	Name 3	make F McCahe		Address	
	Address	P.O. Box 1692	5 / · · · ›		
		Charleston, WV		COAL OWNER(S) WITH I	DECLARATION ON RECOR
(ii)	Name	25326		NameAddress	
	Address_			Address	
(iii)	Name			Name	
()	Address			Address	
		The state of the s	5(111)	COAL LESSEE WITH DEC	LARATION ON RECORD:
				NameAddress	
				Audi ess	
			- 1990 C. T. 1980		
		TO THE PERSON(S) NAMED ABOVE: You should (1) The Application for a Well Work F			
		to be plugged, which sets out the and describes the well and its lo cementing program; (2) The plat (surveyor's map) showing (3) The Construction and Reclamation plug a well), which sets out the	parties involved cation and, if and the well location Plan on Form IV- plan for erosion	d in the drilling or other work pplicable, the proposed casing on on Form IV-6; and 0) unless the well work is only	and
		THE REASON YOU RECEIVED THESE DOCUMEN WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU ACTION AT ALL.	TS IS THAT YOU H	SIDE OF THE COPY OF THE APPLICA	ATION TION
		for a Well Work Permit with the Administra Department of Mines, with respect to a wel and depicted on attached Form IV-6. Copie Construction and Reclamation Plan have bee by hand to the person(s) named above (or before the day of mailing or delivery to t	l at the location es of this Notice, en mailed by regis by publication in	n described on attached Applica the Application, the plat, an stered or certified mail or del certain circumstances) on or	tion d the
		Check and provide one of the following: Included is the lease or leases or of I hold the right to extract oil of The requirement of Code 22-4-1-(c) (1)	ther continuing or		
		7) ROYALTY PROVISIONS Is the right to extract, produce or mar or other contract or contracts providing for compensation to the owner of the oil to the volume of oil or gas so extracte If the answer above is No, noth you may use Affidavit Form IV-60.	g for flat well r or gas in place d, produced or ma	oyalty or any similar provision which is not inherently related rketed? Yes No	OIL & GAS DIVISION DEPT. OF MIN
		See the reverse side for line item the required copies of the Notice Reclamation Plan.	instructions, an	d for instructions concerning plat, and Construction and	
Not: and sign in a	ice and Ap sworn to ned on beh my County The Char se day of	the information on the plication is verified and the Notice is alf of the Well Operator and State by A Burdelle ion expires 3-9, 1992		Michael 1. 18	urdette rendette na Rd. VV 25064
	Notary Pub State of		_		02/16/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

 $\frac{\text{Service}.}{\text{with an interest in the coal.}} \text{ See Code § § } 22-4-lm, 22-4-2a, and 22-4-2b.}$

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

IV-9 (Rev 8-81)

COMPANY NAME BURDETTE OIL & GAS CO.



State of Mest Wirginia

API NO. 41

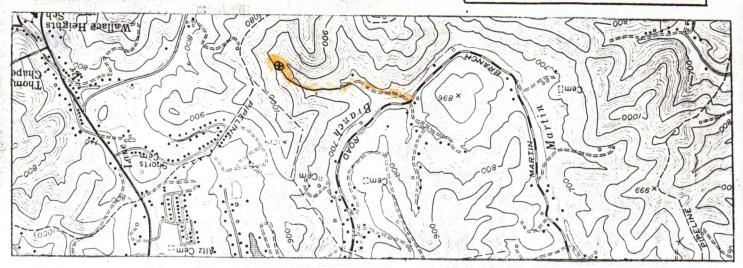
Department of Mines Bil and Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME BURDETTE OIL & GAS C	0.	DESIGNATED AGENT MICHAEL BURDETTE
Address PO BOX 10167 STATION"	c"	Address PO BOY 10167 5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Telephone 304 - 744-1361		Address P.O. BOX 10167 STATION'C" Telephone 304 744-1361
LANDOWNER BROOKS MCCABE		SOTT, MNS TITEMPTON -
Revegetation to be carried out by B	URDET	TE OIL & GAS CO
This plan has been reviewed by	CAPI	TTO!
and additions become a part of this plan	n:	MAR. 6 1984
		(Date)
	1	(SCD Agent)
ACCESS ROAD		LOCATION
Structure 48 CULVERT	(A)	Straything
Spacing N/A		Material EARTH (1)
Page Ref. Manual 2:8		Page Ref. Manual
		rage Ret. Pantal
Structure CULVERTS 12" MIN.	(B)	Structure DECENVED(2)
Spacing N/A		Material
Page Ref. Manual 2:8		Page Ref. Manual
Strandard F		OIL & GAS DIVISION
Structure EXISTING CULVERT	(C)	Structure DTPT OF MINES3)
Spacing		Material
Page Ref. Manual		Page Ref. Manual
All structures should be inspected recommercial timber is to be cut and stacut and removed from the site before a	icked and	all brush and small timber to be
REV	EGETATION	V ,
Treatment Area I		Treatment Area II
or correct to pH 6.5		Lime 2-4 Tons/acre
Fertilizer 500 lbs/acre		or correct to pH G.5 Fertilizer 500 lbs/acre
(10-20-20 or equivalent)		Fertilizer 500 lbs/acre (10-20-20 or equivalent)
fulch HAY-STRAW 2 Tons/acre		Mulich HAY-STRAW 2 Tons/acre
Seed* Ky 31 FESCUE-50 lbs/acre		Seed* Ky 31 FESCUE-50 lbs/acre
RYE 10 lbs/acre		RYE - 10 lbs/acre.
lbs/acre		lbs/acre
*Inoculate all legumes such as vetch, inoculate with 3X recommended amount.	trefoil o	and clovers with the proper bacterium.
		02/16/2024
	-LAN PRIE	APED BY C.T. TOLLEY
NOTES: Please request landounant' cooperation to protect new		DDRESS 7911 SISSONVILLE DR
seedling for one growing season.		SISSONVILLE WV 25320
Attach separate sheets as necessary for comments.	FEC	NE NO. 988-9432

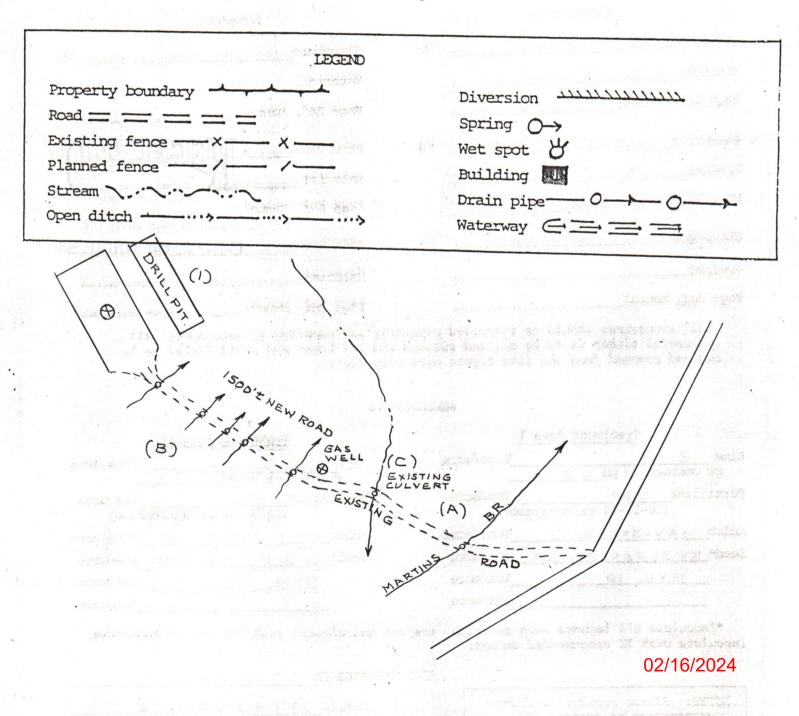
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE POCATALICO

LEGEND
Well Site
Access Road —



WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



This Lease, Made and entered into this 23rd by and between Bennett R. Burgess, Attorney In Fact for Joann Paxton Summers, Administratrix C.T.A. of the Estate of Harry L. Paxton, deceased	3
by and between Bennett R. Burgess, Attorney In Fact for Joann Paxton Summers,	
Administratrix C.T.A. of the Estate of Harry L. Paxton, deceased	
of the County of Kanawha and State of West Virginia lessor and Burdette Oil & Gas Company, Inc. lessee , WITNESSE	
and Burdette Oil & Gas Company, Inc.	
The lessorin consideration ofQQedollarnaid by the lesson the residue of	
is hereby acknowledged, dohereby grant, demise and let unto the lesseeall the oil and gas and casing-head gas in and der the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drill gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as	
necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lesses	ar
Lessee to pay a reasonable damage to growing crops by said operations	
All that certain tract of land situate in	nty
hounded and described as full	
On the North by lands of F. M. Jones	
On the South by lands of John Fleming-Wm Ransom On the West by lands of F. E. Morris-Wm Ransom 192.25	
containing 192.25 ACRES, more or 1	
the premises without the lessor's consent	on
To have and to hold the same unto the lesseefor the term of re years from the date hereof and as much longer as said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding to the lessor, the operated to the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding to the lessor, the operated to the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding the production of the production o	46.
and paying to the lessorthe one-eighth (1/8) part or share of all the oil saved from that produced on the promises all the produced on the promises all the oil saved from that produced on the promises all the oil saved from that produced on the promises all the oil saved from that produced on the promises all the oil saved from that produced on the promises all the oil saved from that produced on the promises all the oil saved from that produced on the promises all the oil saved from the produced on the promises all the oil saved from the produced on the promises all the oil saved from the produced on the promises all the oil saved from the produced on the promises all the oil saved from the produced on the promises all the oil saved from the produced on	ing
and paying to the lessorthe one-eighth (1/8) part or share of all the oil saved from that produced on the premises, delivered for expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantity to justify marketing the same in nearest	ree
to justify marketing the same innearest of one-eighth (1/3) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payal sold lesses shall not be required in the results of the premises, payal sold lesses shall not be required in the r	ate ble
Said lesseeshall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor	bу
nredecessors in title and the contract of the	
Provided, nowever, that this lease shall become pull and world and all the state of	200
one wen shan be with a said premises within one year	
months such completion is delayed from the time above the completion in advance for each additional the	
All payments may be made direct to lessors above credit in	
D 0	
State ofor in the same manner towho is hereby appointed Ager is found in paying quantities to the lesses.	ty nt
m paying quantities to the lesseeand conveyed from the premises the lessee	
by the lessee_forcost at such point as may be designate	ed
	h
n any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lesseefrom abandoning any well or wells and removing the rejection of the causes, but nothing herein shall prevent the lesseefrom abandoning any well or wells and removing the rejection.)e
Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three undred (300) acres on which unit one well may be drilled If it is productive all the productive all	e
Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three undred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreaging the gas from such unitized well as heretofore provided, and Lessor as long as such production continues, but lessor may have the unit.	e
Lessors to receive their proportion of the royalty according to the interest owned in the above mentioned tract	_
interest owned in the above mentioned tract.	_
agreed, that the second party shall, by paying all moneys due have the sight to	
lfillment of the foregoing contract.	
It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the executors, successors and assigns of the respective parties.	!
IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.	
BENNETT R. BURGESS, Attorney In Fact for Joann-Paxton-Summers, Administrational C.T.A. of the Estate of Harry L. Paxtoneal)	
deceased. deceased. (SEAL)	
OIL & GAS DIVISION(SEAL)	
DEDT OF MINES(SEAL)	

STATE OF WEST VIRGINIA,		
COUNTY OF KANAWHA to-w	it:	
I, Oretha N. White a Notary Public in a	nd for said County of Kanawha	
I, Oretha N. White BENNETT R. BURGESS, Attorney do certify that Administratrix C.T.A. of the Esta	In Fact for Joann Paxton Summers,	
	Name to 20	., whose name
iSsigned to the writing hereto annexed		A. D., 19_83
ha_Sthis day acknowledged the same before me, in my sa		
Given under my hand and official seal, this 29th	day ofNovember	A. D., 19_ <u>83</u> _
en de la companya de La companya de la co	Cretha n. Ahit	2
The same of the sa	- Comment of the second	X
November 7, 1004 summer to	Notary Public in and for_Kanawha	County, W. V
My commission expires November 7, 1984	e de la composición dela composición de la composición dela composición de la composición de la composición dela composición dela composición de la composición de la composición dela composición de la composición dela composición dela composición	
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	The Company of the Company	
STATE OF WEST VIRGINIA,		
COUNTY OF, to-wi	it:	
I,, a Notary Public in an	nd for said County of	
do certify that		, whose name
signed to the writing hereto annexed		
hathis day acknowledged the same before me, in my sai		,,
Given under my hand and official seal, this		A D 10
· · · · · · · · · · · · · · · · · · ·		
	Notary Public in and for	County, W. Va
My commission expires		
The second secon	· · · · · · · · · · · · · · · · · · · ·	
The state of the s		
County	tict,	
Con Con	District County	
92		
63 %.	Acre	
S Lea	No. of Acres.	
i se la se	No.	
and Gas Lease FROM		
		/
Ojil of	3 Sec. 1	
P. O. Add	rm	h
Lease State	Date	County
	H H H I I SS H H H	0
STATE OF WEST VIRGINIA,		
COUNTY OF, to-wit	•	
I,, a Notary Public in and	for said County of	
do certify that		
		whose name
ha this day asknowledged the same before annexed		A. D., 19,
hathis day acknowledged the same before me, in my said		
Given under my hand and official seal, this	day of	_A. D., 19
and the second of the second o	the page of the sale	
	Notary Public in and for	Cau-4 377
My commission expires	and the state of t	L_County, W. Va.

Uhis Meuse,	Made and entered into this	22nd	day of	December	1983
by and between	DOTILE E. Harris	and Clint	On W	Harria ham beet	
	4508 Urban Ct.				
	Oriando, Fiorida	22810			
of the County of	Ranawna	and S	tata of	West Virginia	
and	C OIL & Gas Comba	nv. Inc.			
The lessorin	consideration of	one	d	llarpaid by the lessee, the rec	TNESSETH
der the following des and operating thereon gas, and to have suf	ed, dohereby grant, demis cribed tract of land, and also t I for said oil and gas, together ficient water and gas from the	e and let unto the he said tract of with the right of premises to dri	land for the way, and the land oper	all the oil and gas and casing-head ge purpose and with the exclusive righter right to lay pipes to convey water, of ate wells thereon, also such other privall property placed thereon by the lesse	as in and un nt of drilling il, steam, and
Lessee to pay a	reasonable damage to growing	gno to remove at	any time a	in property placed thereon by the lesse	е
All that certain	tract of land situate in	Union	erations.	trict,Kanawha	
and State of W	est Virginia		Dis	s of Martins Branch	County
		, 0	n the water	s of Martins Branch	
On the North by land	e of F M Topog	bot	inded and d	lescribed as follows, to-wit:	
On the Flast by land	Hester Short				
On the East by Airis	John Fleming-W	m Rangom			
On the West by land	F. E. Morris-W	m Pangom		ACRES, 1	
On the West by lands	8 int in 192 25	m Kansom			
containing	1110. 111 192.25			ACRES,	more or less
				ACRES, 1	
but no wells are to b	e drilled within	00		feet of the dwelling house and	
To have and to he	old the same unto the lessee	for the town of	one		
said premises are being and paying to the lesse	ng operated for the production orthe one-eighth (1/8) part o	of oil or gas, or r share of all the	as oil or g	from the date hereof and as much loas is found in paying quantities there	nger as the on, yielding
of expense into tank of to justify marketing t	r pipe line to the lessor's credi he same in neare	t; and should and	y well prod	rom that produced on the premises, de ace gas or casing-head gas in sufficient	livered free it quantities
of one-eighth (1/8) of monthly as marketed.	the market price for such gas	so long as the	gas therefr	ace gas or casing-head gas in sufficient pipe line, the lessorshall be paid om is conveyed and sold off the premi	at the rate ses, payable
Said lesseesha	all not be required in any even	t, to increase the	rate of sa	id gas well payments, or said royalt	v of oil ha
reason of any royalty	or interest in said oil or gas th	at may have bee	n heretofor	e sold, reserved or conveyed by said l	y of oil by
		pred	ecessors in	title or otherwise	
Provided, however	, that this lease shall become r	null and void and	all the rig	this thereunder shall cease and determ	min a1
one well shall be-compa	eses on the said premises with	n one	TIOON		
months such completion	n is delayed from the time above	() Dollars in advance for each addition	tional thus
An payments may	be made direct to	DDOLD abo	VE		
	at		1	2 0	
State of	or in the same man	ner to		nay become due under provisions of the	County
If gas is found in	to days grace shall be allow	wed on all payn	nents that r	nay become due under provisions of the	nis lease.
ar gas is round in	paying quantities to the lessee	and conveved	from the ni	emises the lessen	
dinidany, free of cost	by laying the necessary line a	nd making conne	ections at le	essorcost at such point as may be	
			in the	nansion house on said premises, to be	
n any way liable for in ng herein shall preven	sufficient supply of gas caused t the lesseefrom abandonia	lessee; said by the use of p	gas to be unmping state	sed at lessor's own risk and lessee	not to be but noth-
Lessee at his option	n may combine the above pro	perty with other	adjacent t	racts for a drilling unit of not more	than thus
of each tract in the universe gas from such unit.	which that one well may be di nit and no delay rental shall tized well as heretofore provid	rilled. If it is probe due to lessoned, and Lesson a	ductive all as long as grees to give	racts for a drilling unit of not more royalties shall be pro-rated according such production continues, but lessor a free right of way for service lines of	to acreage may have f all other
				yalty according to the	
It is further agreed	that the second name at 11				
me to the first partalfillment of the forego	and thereafter be fully dischaing contract	by paying all marged from any a	oneys due, and all clair	have the right to surrender this gran	nt at any
It is understood bet eirs, executors, success	ween the parties to this agree ors and assigns of the respecti	ement that all co	onditions be	tween the parties hereunto shall exte	nd to the
Signed, sealed and d	SREOF, The said parties have lelivered in the presence of			nd seals the day and year first above	
		<u>\</u>	· Va	lie C. Harr 02/16/	2024
		· V	China	ton W. Harry	(SEAL)
					(SEAL)
					(CEAT)

STATE OF MAST WARDING		
COUNTY OF Orange , to-w	vit:	
Dohorah Stowart	and for said County of Orange	
Dollie E. Harris and C	linton W. Harrıs	
do certify that they	22nd day of De	whose name
theysigned to the writing hereto annex	ed bearing date	A. D., 19
$ha \overset{V ext{$\bigcirc$}}{} this day acknowledged the same before me, in my s$	aid County.	
Given under my hand and official seal, this 27th	December	8
500,	day of	A. D., 19
	William Stium	1 to
NOTARY PUBLIC STATE OF FLORIDA	Orange	- 35
BONNED TERM CHARMAL TWS. UND My commission expires MY COMMISSION FATTRES SETT. 26, 1	Notary Public in and for-	County, W Flor
My commission expires 111 total and the same of the sa		
STATE OF WEST VIRGINIA,		
COUNTY OF, to-w	it:	
I,, a Notary Public in a	nd for said County OI	
do certify that		
signed to the writing hereto annexe	d bearing date	A. D., 19
hathis day acknowledged the same before me, in my sa		
Given under my hand and official seal, this		
, , , , , , , , , , , , , , , , , , , ,		A. D., 19
7		
fu commission control	Notary Public in and for	County, W.
My commission expires		
4 1 1 1 1 1 1	t, t,	p ! !
County	., 19County,	Recorded
	s, 1Co	Re
2 K	Cres	
Leas	of A	
	No. of Acres.	
То	Z	
P		
u u u u u u u u u u u u u u u u u u u		
	100 ca	
Oi P. O. Address State of	Date Term Location State of Rec'd for Record Recorded	
Lease P. O. P. O.	Date Location State of Rec'd for I	County
1	Date. Term Locat State Rec'd Recor	Con
TATE OF WEST VIRGINIA,		
OUNTY OF, to-wit	:	
I,, a Notary Public in an		
signed to the writing hereto annexed	bearing date	A. D., 19
athis day acknowledged the same before me, in my sai		/2024
Given under my hand and official seal, this		
, allowed the second se	- usj Ul	A. D., 19
	Notany Duklis is and	_
y commission expires	Notary Public in and for	County, W.

FLORIDA

by and between Lois G. Bailes	is 4th	day of	January	19.84
Rt. 2 Box 105	J. WIGOW			
by and between Lois G. Bailey Rt. 2, Box 105 Carpenter, Ohi	0			
of the County of Kanawha				
of the County of Kanawha and Burdette Oil & Gas C The lessor in consideration of		and State of W	est Virginia	
andBurdette Oil & Gas C	ompany,	Inc.		, lessor
The lessorin consideration ofis hereby acknowledged, dohereby grant, d	one	dol	larpaid by the lesses	, WITNESSETF
der the following described tract of land, and a and operating thereon for said oil and gas, toge gas, and to have sufficient water and gas from necessary for conducting said operations, and t	ther with the in the premises	ract of land for the right of way, and the s to drill and opera	all the oil and gas and casing- purpose and with the exclusi e right to lay pipes to convey w	head gas in and un ve right of drillin ater, oil, steam, an
All that certain tract of land situate in and State of West Virginia	Unio	nDist	rict, <u>Kanawha</u>	County
and State of West Virginia		, on the waters	of Martins Branc	h
On the North by lands of F. M. To	200	bounded and de	escribed as follows, to-wit:	
On the East by lands of Hester S On the South by lands of John Fler	hort			
On the South by lands of John Fley	mina-Wm	Danger		
On the West by lands of F F Mos	T.T.			
On the West by lands of F. E. Mocontaining 1/24th int. in 19	92.25			
			1.0	
but no wells are to be drilled within	20	00		
but no wells are to be drilled within the premises without the lessor's consent.			feet of the dwelling hou	se or barn now or
To have and to hold the same unto the lesses said premises are being operated for the product and paying to the lessorthe one-eighth (1/2) possible to the lessor_the one-eighth	tion of oil or	erm of Pyears fr	om the date hereof and as m	uch longer or the
and paying to the lessorthe one-eighth (1/8) poof expense into tank or pipe line to the lessor's of	art or share of	all the oil saved to	s is found in paying quantities	thereon, yielding
of expense into tank or pipe line to the lessor's of of justify marketing the same in	redit; and sho	uld any well produc	om that produced on the premi ce gas or casing-head gas in su	ses, delivered free
of one-eighth (1/2) of the market price for such monthly as marketed.	gas so long	as the gas therefro	-pipe line, the lessorshall t m is conveyed and sold off the	oc paid at the rate
Said lesseeshall not be required in any	vent, to incre	ese the rate of and		
				royalty of oil by
Denvilad beauty of the state of		predecessors in t	itle or otherwise	said lessoror
one well shall be commenced the said premises the lesseeshall pay at the rate of	withinQN	e year	from the day	determine unless
months such completion is deleved from		(Dollars in advance for	
All payments may be made direct to	essors a	bove	or deposited to	
credit inatat			or by	check mailed to
State ofor in the same refor such purpose; and 10 days grace shall be If gas is found in paying quantities to the le	nanner to	P.	O	County
If gas is found in paying quantities to the le	allowed on al	I payments that ma	ay become due under provision	appointed Agent s of this lease.
annually, free of cost by laying the necessary it		iveyed from the pre	mises, the lessormay have 1	50,000 feet of gas
by the lessee_for	and making	connections at les	sorcost at such point as m	ay be designated
economical appliances subject to the approval of		in the m	ansion house on said premises	to be used with
n any way liable for insufficient supply of gas co	the lessee	said gas to be us	ed at lessor's own risk and les	to be used with
economical appliances subject to the approval of in any way liable for insufficient supply of gas cang herein shall prevent the lesseefrom abancabesee at his option may combine the abancabese.	loning any wa	le of pumping statio	ons, breakage of lines or other	causes, but noth-
Lessee at his option may combine the above	property with	other adjacent And	oving the pipe therefrom.	
Lessee at his option may combine the above hundred (300) acres on which unit one well may lead to each tract in the unit and no delay rental shape gas from such unitized well as heretofore promembers of the unit. Lessors to receive the in	pe drilled. If it is all be due to ovided, and Le	is productive all releasor as long as a soor agrees to give	icts for a drilling unit of not soyalties shall be pro-rated accountinues, but free right of way for sorvice.	more than three rding to acreage lessor may have
TECETOR THE	nronowa	1100 11		
at the di	ove ment	loned tract		
		LIGHT CLACE		
It is further agreed, that the second party at	all b.	'		
ime to the first partand thercafter be fully di ulfillment of the foregoing contract.	scharged from	any and all claims	ave the right to surrender this whatsoever arising from any	s grant at any
eirs, executors, successors and assigns of the rest	greement that	all conditions bets	ween the parties hereunto shall	l automat to the
THE SS WHEREOF, The said parties h	ave hereun'o	set their hands and	seals the day and ware	
		77 .	and year lirst a	bove written.
		Lous 61	Brilley .	
		T	Bailey: 021	16/2024 ^{L)}
				(SEAL)
Prepared by: Mike Burdott	6			(CEAT)
The Sarath				10010
				(SEAL)

COUNTY OF Languisa., to-w	rit:
do certify that	nd for said County of Lananchar
2	whose name.
ha this day acknowledged the same before	d bearing date Sanuary 4 A. D., 19 17
acknowledged the same before me, in my sa	aid County.
	-day of January A. D., 1984
	Make Burdet
	Notary Public in and for Kansuker County, W.
My commission expires_ Mary 13, 1987	
	×.
STATE OF WEST VIRGINIA,	
COUNTY OF, to-wi	
I,, a Notary Public in an	nd for said County of
do certify that	whose nem-
signed to the writing hereto annexed	d bearing dateA. D., 19
nathis day acknowledged the same before me, in my sai	d County.
Given under my hand and official seal, this	_day ofA, D., 19
	Notary Public in and forCounty, W. V
My commission expires	County, W. V
County	District,County, 19
as as a second	
J. Leas.	W A V
	No. of Acres.
I Gay	
Oij	Secon Secon
Lease No	Date
Lease P. O.	Term Location State of Rec'd for In Book
•	
STATE OF WEST VIRGINIA,	
COUNTY OF, to-wit:	
I,, a Notary Public in and	for said County of
do certify that	whose name
ha this day selected to the writing hereto annexed b	bearing dateA D 10
hathis day acknowledged the same before me, in my said	County. 02/16/2024
didder my hand and official seal, thisd	02/16/2024 lay ofA. D., 19
	Notary Public in and forCounty, W. Va.
My commission expires	County, W. Va.

P28 0419330

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL (See Reverse)

P.O	P ., ST	ATE	oks F. Mc C O. Box 1692 AND ZIP CODE rleston, WV		326
POS AS	CE	RTIF	IED FEE		¢
FEES	- 0	SP	ECIAL DELIVERY		¢
FOR F	1	RE	STRICTED DELIVERY		¢
STER F	VICES	SERVICE	SHOW TO WHOM AND DATE DELIVERED		¢
POSTMA	IAL SER	RECEIPT SER	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	100	¢
NSULT	OPTION		SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	100	¢
S	n egelfs	RETURN	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	27	¢
тот	ALI	POS	AGE AND CEES	\$1.72	2
POS	STM	NPO	NOTE STANSON	(R)	0.8.5

IV-35 (Rev 8-81)

State of Mest Wirginia

Bepartment of Mines Gil und Gas Bivision

Date	3-29-85
Opera	itor's
	No. 1
Farm	Brooks F. McCabe
APT N	b. 47 - 039 -4008

WELL OPERATOR'S REPORT
OF

DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

OCATION: Elevation: 870 Watershed	Martins Br	ranch		
District: Union County Kana	wha	_Quadrangl	e Pocatal	ico ,
		of offering	yins2 .e	Istil Dos
COMPANY Burdette Oil & Gas Co., Inc.				Prose d Dec
ADDRESS 2303 Roxalana Rd., Dunbar, WV 25064	Casing	Used in	Left	Cement
DESIGNATED AGENT Michael A. Burdette	Tubing	Drilling		fill up Cu. ft.
ADDRESS P. O. Box 10167, Sta.C, Chas, WV 25312		1022223	Zi Wezz	
SURFACE OWNER Brooks F. McCabe	20-16			
ADDRESS P. O. Box 1692, Chas, WV 25326	12-364		00000	
MINERAL RIGHTS OWNER Harry Paxton, et al		168	168	Surface
ADDRESS Charleston, W	9 5/8	-	22251	070
OIL AND GAS INSPECTOR FOR THIS WORK Rodney P. O. Box 7	8 5/8	2096'	2096'	270 sks.
G. Dillon ADDRESS Williamstown, W	7			
PERMIT ISSUED March 22, 1984	5 1/2		A	m - The constitution of
DRILLING COMMENCED May 11, 1984	4 1/2			
DRILLING COMPLETED May 19, 1984	3			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
SEOLOGICAL TARGET FORMATION Shale		Dept	h 2322-46	540 feet
Depth of completed well 4640 feet	Rotary X	/ Cable	e Tools	
Water strata depth: Fresh 80 feet;				
Coal seam depths:	Is coal	being mine	ed in the	area?No
OPEN FLOW DATA				
	Pay	. sono dont	-h 2322_46	10 foot
Gas: Initial open flow 60 Mcf/d				
Final open flow Mcf/d				
Time of open flow between init		- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Static rock pressure 760 psig(surface)		ment) arter	hou	rs shut 11
(If applicable due to multiple completion				
Second producing formation				
Gas: Initial open flow Mcf/d			-	
Final open flow Mcf/d				
Time of open flow between ini-	cial and fi	nal tests	ho	urs

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Natural

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil, and gas
Sand, Shale, Sandy Shale	0	1175	
Salt Sand	1175	1525	Salt Water
Sandy Shale	1525	1620	
Big Lime	1620	1768	
Injun Sand	1768	1935	
Shale & Siltstone	1935	2281	
Coffee Shale	2281	2302	
Berea Sand	2302	2322	The state of the s
Shale	2322	3545	
Brown Shale	3545	3609	Gas
Shale	3609	3905	
Brown Shale	3905	4065	Gas
Shale	4065	4640	
Total Depth	maning to probability and acceptance	4640	
	intles of		

(Attach separate sheets as necessary)

Burdette Oil & Gas Co., Well Operator

Date: March 29, 1985

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."



DEPARTMENT OF MINES





OIL & GAS DIVISION DEPT. OF MINISPECTOR'S WELL REPORT

OIL & GAS DIVISION Oil or Gas Well . OF MINES

Permit No. 039-4068

	1			1	
Company Burdette Oil	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Charleston	Size				
Farm Mc CABE	16			Kind of Pac	ker
Well No. # /	13			Size of	
District Will County BAN	81/4				
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. botton	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	1
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs,hrs.	NAME OF SEF	RVICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INCE	IES	_FEET	INCHES
Salt water feet feet	FEET_	INCH	IES	_FEET	INCHES
Drillers' Names					
Remarks: Not Reclaimed Ab	This 7	Ime			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	-180	ADDRESS	ADDRESS					
FARM DISTRIC								
	A81		The state of the s	lelde				
filling Material Used				2010	AS			
iner Loc	ation	Amou	nt Packer	Loc	cation			
	ND DEPTH PLACED		BRIDGES	13/42	G AND TU	-		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			July Mills		11.11			
Veter eller								
						-		
47.								
La significan Awaii			And and the second			1401		
					3 11/2			
	2.47							
	YMAND	91 (51)	NACODA .					
	and the second second second second		- 1 1 d a 1 a 1 a 1 a 1 a 1 a 1 a 1 a 1 a	- 1 1 2 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	300	10 74		
WAR THE TOTAL	LL IXA OPER	VUVOR 8	n skill en a ek sale.					
Orillers' Names								
	2.34179 <u>41.</u>					astan.		
Remarks:								
	I hereby certify I vis	ited the above u	vell on this date					
DATE	incredy certify i vis	ited the above w	on on time dute.					





OIL & GAS DIVISION INSPECTOR'S WELL REPORT DEPT. OF MINES

Company Burdette Oil & GAS	CASING AND	USED IN DRILLING	LEFT IN	PACI	KERS
	Size				
Address Charleston				Vi-1 CD	1
Farm Me CABE	16			Kind of Pac	Ker
Well No. #/	10			Size of	
District (Wind County BAN.	81/4				
Drilling commenced	6%			Depth set_	
Deillian completed	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottor	n
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	n
VolumeCu. Ft.	CASING CEMEN	TED	CITE	No ET	Dat
Rock pressurelbshrs.	NAME OF SER			No. F1	Date
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water <u>feet</u> <u>feet</u>	FEET_	INCH	ES	_FEET	INCHES
Salt water feet feet feet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names					

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS		3/	5.
RM		DISTRICT.		COUNTY		
ling Material Used				li John	Start)	
ner Loc	eation	Amount	Packer	Location	-010 -010	
PLUGS USED A	ND DEPTH PLACED	80	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
		200			- 100	
				-		
				1	-	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
				1		
		Made of the second				
lers' Names			and the second second			
narks:						-
				•		

MOTION 146/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORDEPT. OF MINES

Permit No. <u>039-4008</u>					Oil or Gas Well			
Company Burdet	te. Oil & Gas		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address Charl			Size			- today	elsid-gailig	
	F. McCABE		16			Kind of Pac	cker	
Well No			13		14 FE FE SUM	Size of	TWO THE	
^ .	IDN County KA	gu	81/4			Size oi		
Drilling commenced			6%			Depth set_		
Drilling completed	Total depth_		5 3/16			Perf. top_		
Date shot	Depth of shot		2			Perf. botto	m	
Initial open flow	/10ths Water	inInch	Liners Used					
Open flow after tubing_	/10ths Merc. in	nInch				Perf. botto	m	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbs,	hrs.	NAME OF SEF	RVICE COM	PANY	500 No. 200 No		
Oil	bbls.,	, 1st 24 hrs.	COAL WAS EN	COUNTERE	ED AT	_FEET	INCHES	
Fresh water	feet	feet	FEET	IN	CHES	FEET	INCHES	
Salt water	feet	feet	FEET	IN	CHES	_FEET	INCHES	
Drillers' Names	Burdette (DildG	Pas Rig	# /			e filesy B	
Remarks: DRilli	ing on flu	aid AZ	1855	FK.				

5/14/84 DATE Rod Dellos 16/2024
DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY	on the	1012	ADDRESS	A Gille	7-15			
ARMDISTRICT			COUNTY					
illing Material Used					300	J. har		
iner Loc	cation	Amoun	t Packer	Loc	ation	60		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD .	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			oxida.	1,13				
450 1 500								
akert inner Ki				-	Annual Section			
A PRINCE TO A PRINCE	A CONTRACT OF THE CONTRACT OF							
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en annengende se en an ar en a a particular	Service of the service of the service of		1					
G	3370	g grismenther to						
	TRATMIT	CHOPPE NO	Was to the second					
	- HII DWARF SEC. 20. 19A-1			To the house of the	and the second s			
mág tss a	TA GERR	TWY DEVISE EAT	The state of the selection					
Orillers' Names	2.785.941	Mark Andrews	133			rice"		
				Section 1	es Parameter and Comment			
Remarks:								
DATE	I hereby certify I vis	ited the above we	ell on this date.					
DAIE								

Permit No. 039-4008

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Oil or Gas Well

Company Burdette Oil	+ GAS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Charleston, a	JU	Size				
Farm Mc CABE		16			Kind of Pac	ker
Well No. #/		13	320		Size of	
District UNION Cour	nty KAV.	81/4			Size of	
Drilling commenced		6%			Depth set	
Drilling completedTotal	al depth	5 3/16 3			Perf. top	
Date shotDepth o	f shot	2			Perf. botton	
Initial open flow/10th	s Water inInch	Liners Used			Perf. top	
Open flow after tubing/10th	s Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressurelbs	hrs.	NAME OF SER	RVICE COMP	ANY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	ICOUNTERE	D AT	_FEET	INCHES
Fresh waterfeet	feet	FEET.	INC	HES	FEET	INCHES
Salt water feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names Burdette	Oil + GAS	Rig	#/			
Remarks: Run 2096 ft.	of 85/8 C	Asing				

Cement with 270 SACKS CEMENT

Rod Willgon 6/2024
DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY		And the latest the same	ADDRESS			
ARM	10.8	_ DISTRICT	C	OUNTY		
Marka January		0.01875	Three years and the	all other		1
filling Material Used				11	V. A. A.	
iner Loc	cation	Amou	int Packer	Loc	cation	
	ND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						11
					<u> </u>	
Library, 1997 dispati						
					- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
acception for				Winds.	hrene steen	-
			4.58			
Name of Control of the Control						
		Union and Asset a resident		191		Car V and C
M		Comman	S BAIRAC LAST LY LINE C			
	/MARINO	1.07°11.7 11.912 =				
			The same property of the same			7812 +914
	TA (1930)	17/0007/3	ATRICAGO LASS ÉS SELLACIONES		armen v	
Maria		1114				
Orillers' Names						
HOME THE	La Hilliani	7.0	1987			11.0
Remarks:						
			· · · · · · · · · · · · · · · · · · ·			
	I hereby certify I visi					

DISTRICT WELL INSPECT PR6/2024

muis in	leuse,	Made and entered in	o this	4th	day of.	Janu wife	ary	10 82
by and bet	ween	R. M. Bias a	and C.	A.Bi	as, his	wife		, 19
		Charleston	W W	253				
		charles con,	W. Va	253	12	wife		
		Kanariha				Wort Vibrini		
of the Coun	ty of Burde	tte Oil & Car	Come		and State of.	West Virginia		lessor
and		occ off a Gas	S COM	pany, .1	nc.		, lessee, WITh	NESSET
der the following and operating gas, and to learn the necessary for	wing des g thereo have suf r conduc	scribed tract of land, a 11 for said oil and gas, ficient water and gas ting said operations, a	together from the	the said tra with the ri e premises ght to rem	into the lessed act of land fo ght of way, an to drill and o	eall the oil and gas a r the purpose and with t id the right to lay pipes to perate wells thereon, als	nd casing-head gas the exclusive right o convey water, oil,	in and of drillisteam, a
All that	cortain	tunet of 1 1 14	. TT	2 2 2 2 2 2			vha	
and State of	rv	est virginia			, on the w	District, Kanawaters of Martins	Branch	Coun
0 11 11					bounded a	aters of Marting nd described as follows, t	o-wit:	
On the North	by land	is of F. M. Jo	ones			nd described as follows, t		
On the East	by lands	of nester	Short					
On the South	ı by lan	ds of JOHN FILE	eming	-Wm Rar	nsom			
On the West	by lands	of E. E. Mo	orris	-Wm Rar	som			
the premises	without	the lessur's consent				feet of the du	velling house - 1	
To have a	and to he	old the same unto the			one		nouse or bar	n now o
said premises	are beir	ig operated for the pr	oduction	of oil or ga	m of 10 years, or as oil o	rs from the date hereof r gas is found in paying	and as much long	er as th
and paying to	the less	orthe one-eighth ((a) part o	r share of	all the oil sav	r gas is found in paying ed from that produced on roduce gas or casing-head	quantities thereon,	, yieldir
a justify mar	beting	he some in	or's credi	t; and shou	ld any well p	ed from that produced on roduce gas or casing-head	d gas in sufficient of	ered fro
of one-eighth	(1/8) of	the market price for	such gas	St so long a	s the gas the	roduce gas or casing-head pipe line, the lessor refrom is conveyed and so	shall be paid at	t the ra
Said less	arketed				and gard one	citom is conveyed and so	old off the premises	, payab
Daid lesse	manual tan	an not be required in	any event	t, to increas	se the rate o	said gas well payment	s, or said royalty	of oil b
			A. P.12 A.	iat may man	re been heret	DIOTE Sold recovered on an	nveyed by said less	905
Provided,	now ever	, that this lease shall menced	become r	null and vo	id and all the	rights thereunder shall	cease and determin	
ne well shall	De centra	eterion the said premi	ises withi	none	year	rights thereunder shall	m the date hereof	or unles
nonths such co	ompletio	n is delayed from the			- () Dollars in advan	co for soal alive	
All payme	nts may	be made direct to	less	sors ab	ove	pletion of suid well until	one well is complet	ted.
redit in						or deposited	to	
		at				P. O	or by check m	nailed to
tate of		or in the st	ame many	ner to		at may become due under		_County
or such purpo	ose; and	10 days grace shall	be allos	ved on all	naumant. Al	who	is hereby appointed	d Acon
If gas is fo	ound in	paying quantities to t	he lessce.	and con	veyed from th	e premises, the lessorn	provisions of this	lease.
nually, free	of cost	by laying the necessa	ry line a	nd making	connections a	e premises, the lessorn t lessorcost at such	nay have 150,000 fee	et of gas
					in ti	ne mansion house on said		
onomical appl	liances a	subject to the anprova	l of the l	essee:	said gas to h	ne mansion house on said the used at lessor's own ristations, breakage of lines	premises, to be us	ed with
k herein shall	nreven	t the luster	as caused	by the use	of pumping	stations, breakage of lines	sk and lesseeno s or other causes, by	ot to he
Lessee at h	nia ontic	n man combined	abandonin	ng any well	or wells and	stations, breakage of lines removing the pipe there	from.	ac noth-
indred (300)	acres on	which unit one well r	bove prop nay be dr	erty with	other adjacer	removing the pipe there t tracts for a drilling ur all royalties shall be pro- as such production conti give free right of way fo	nit of not more tha	n three
e gas from s	uch unit	it and no delay rent	al shall	be due to	lessor as long	as such production cont	rated according to	acreage
mbers of the	unit.		e provide	ed, and Les	sor agrees to	give free right of way for	or service lines of a	ll other
		LO TECEIVE TO	DIT n	MANAGE	: am - f !	1 -		
		Clie	abov	e ment	loned tr	act		
It is further	r agreed	, that the second par	ty shall,	by paying	all moneys d	ue, have the right to sur		
e to the first	part	and thereafter be ful	lly discha	rged from	any and all c	ue, have the right to sur laims whatsoever arising	render this grant	at any
It is unders	tood bet	mg contract.				. whatsoever arising	from any neglect o	or non-
rs, executors,	success	ors and assigns of the	his agree	ment that	all conditions	between the parties her	eunto shall extend	to the
IN WITNES	SS WHI	CREOF, The said part	ties have	haraunta -		s and seals the day and y	Dillota Cateful	to the
Signed, seale	ed and d	clivered in the presen	an of	nereunto s	set their hand	s and seals the day and y	ear first above writ	tten.
		in the presen	ce of		(D) 700	10 . 1:		
					-4-1-1	Riasi.		TAI.
					CA.	Rias	02/16/202	Z4 ⁻¹
						/ "	(S	LAL)
							(S	EAL)
							/6	TAF
							(S	EAL)
							(S)	

STATE OF WEST VIRGINIA,		
COUNTY OF Kanawha to-	wit:	
I, Mike Burdette & Notary Public in	and for sall Course & Possessel	
do certify that R.M. Bius and C.A.	Bias	
signed to the writing hereto annex	red bearing data lawyers 4	whose name
havethis day acknowledged the same before me, in my	said County	A. D., 19-5-2
Given under my hand and official seal, this 22	den as Epilopues	
	day of the state of	A. D., 19_5
	Mike Burdette	
		haCounty, W.
My commission expires May 13, 1987		
STATE OF WEST WEST		
STATE OF WEST VIRGINIA,		
COUNTY OF, to-v		
I,, a Notary Public in a	and for said County of	
do certify that		, whose name
signed to the writing hereto annex	ed bearing date	A. D., 19
hathis day acknowledged the same before me, in my s	aid County.	
Given under my hand and official seal, this	day of	A. D., 19
	Notary Public in and for	County, W. V
My commission expires		
County;	District,	rded
		Recorded
Sa Sa	Cres.	
Oil and Gas Lease FROM TO	No. of Acres.	
Gas FROM	No.	
TRO DD G		
	P	
Oij	Весо	
P. O. Addr	Date Term Location State of Rec'd for Record	ıty -
1	Date. Term. Locati State Rec'd: Record In Boo	County
•		
STATE OF WEST VIRGINIA,		
COUNTY OF, to-will		
I,, a Notary Public in an	•	
do certify that		
signed to the writing hereto annexed	bearing data	
hathis day acknowledged the same before me, in my said	d County.	A. D., 19,
Given under my hand and official seal, this		6/2024
		A. D., 19
		,
My commission expires	Notary Public in and for	County, W. Va.
*** SVIIIII JAIUI PIDIPPE		

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State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

COMPANY	Burdette Oil & Gras	PERMIT NO 039-4008
	harleston, W. JA.	FARM & WELL NO Mc CARE / PA
		DIST. & COUNTY Quion / Kan-
RULE	DESCRIPTION	IN COMPLIANCE YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent W High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatheri Well Records on Site Well Records Filed Identification Markings	
	NSPECTED THE ABOVE CAPTIONED WELL AND SURPACE PIPE COLLAR	Pull in
	Suprace Prior Conne	DATE 10/17/89
with Cha	l record was received and reclamation pter 22, Article 4, Section 2, the abortor the life of the well.	requirements approved. In accordance we well will remain under bond
		Administrator-Oil & Gas Division
		December 28, 1984

DATE

