FILE COPY



| 1) | Date: Aug | gust 1 | | , 19 | 84 |
|----|------------------------|--------|-------|--------|--------|
| 2) | Operator's Well No. | Miles | #1022 | | |
| 3) | API Well No. | 47 | - 039 | - 4053 | 200 |
| , | | State | Cou | ntv | Permit |

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

| Plug off old formation / Perforate new formation / Other physical change in well (specify) AUG - 2 1984 11) GEOLOGICAL TARGET FORMATION, BEREA 12) Estimated depth of completed well, 2440 feet 13) Approximate trata depths: Fresh, feet; salt, feet. 14) Approximate coal seam depths: O Is coal being mined in the area? Yes DEPNO FMIN 15) CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS FOOTAGE INTERVALS CEMENT FILL-UP OR SACKS TUBING TYPE Size Grade Per ft. New Used For drilling Left in well (Cubic feet) | A MELL TH | DE 4 0 | | 4.0 | | , | | | | |
|--|---------------------------|---------------|-----------|-------------|--------------------|--------------------|---------------------------------|--|--|---|
| S) LOCATION: Elevation: 930.03 Watershed: Angel Fork KC2A District: Jefferson County: KanaWha Quadrangle: 7.5' Garretts Bend WELL OPERATOR, Sterling Drilling & Prod. Co., Ing. Designates Agent Address 1.5' Garretts Bend Well OPERATOR Sterling Drilling & Prod. Co., Ing. Designates Agent Address 71.0 Virginia St., E. New York. New York 10017 Address 71.0 Virginia St., E. Name Rodhey G Dillon Address N.V. 25301 Name Rodhey G Dillon Address P.O. BOX Thilliamstown, M.V. 26187 Well Hilliamstown, M.V. 26187 Perforate new formation Name UNKNOWN AT THIS TIME Address P.O. BOX Thilliamstown, M.V. 26187 Perforate new formation Name Unknown N.V. 25301 Well GEOLOGICAL TARGET FORMATION, BERGE Perforate new formation Name Unknown Perforate new formation Name Unknown N.V. 26187 Well Stering Perforation Perforate new formation Name Unknown N.V. 26187 Well Stering Perforation Perforation Name Unknown N.V. 26187 Well Stering Perforation Name Unknown N.V. 26187 Well Stering Perforation Name Unknown N.V. 26187 Well Stering N.V. 26187 Well Stering N.V. 26187 N.V. 26187 Well Stering N.V. 26187 Well Stering N.V. 26187 N.V. 26187 Well Stering N.V | 4) WELL TY | | | | | X | | | / Deep | / Shallow X /) |
| bistrie: Jefferson County: KanaWha Quadrange: 7.5 Garretts Bend 3 Well OPERATOR Steriling Drilling & Prod. Co. , Ino. DESIGNATED AGENT Harry L. Berger, Jr. Address 220 E. 42nd St 33rd Floor 478-10 Address 71.0 Virginia St., E. Charleston, N.V. 25301 SOIL & GAS INSPECTOR TO BE NOTIFIED SOIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney G. Dillon Address P.O. Box 7 Williamstown, W.V. 26187 Plug off old formation Other physical change in well (specify) PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate Plug off old formation Other physical change in well (specify) GEOLOGICAL TARGET FORMATION, BEREA 12) Estimated depth of completed well, 2440 feet salt, John Tubing Production 13) Approximate total depths: Fresh, feet, salt, Greet, salt, Grade pr. In the Weight Street Grade pr. In New Used Professions of Street Conductor Conductor Conductor Orbital Street Professions of Street Professions of Street Production of August 6 19 84 Description of August 6 19 84 D | 5) LOCATIO | | | | | <u> </u> | | | Carlotte and the second | |
| 6) WELL OPERATOR Sterling Drilling & Prod. Co. , Inc. DESIGNATED AGENT Harry L. Berger, Jr. Address 220 E. 42nd st 33nd Floor 4750 Address 7.0 Virginia st., E. New York New York 10017 S) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney G. Dillon Address P. O. Box 7 Name Rodney G. Dillon Name UNKNOWN AT THIS TIME Address P. O. Box 7 Note Physical change in well (specify) PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate. Williamstown, W. V. 26187 Plus off old formation Perforate new formation Perforate new formation. Address Other physical change in well (specify) 10] GEOLOGICAL TARGET FORMATION, BEREA 12440 feet 129 Estimated depths of completed well, 2440 feet 13) Approximate trata depths: Fresh. feet; sall, feet, sall, feet. OIL & GAS DIVISION SERVER 130 Approximate trata depths: Pres of the Perforation Proposed Server Perforation Proposed Se | 3) LOCATIC | | | | | 5 | | | Quadrangle: | 7.5' Garretts Bend 3 |
| Address 220 E. 42nd St 33rd Floor New York, New York New York 10017 New York, New York New York 10017 | 6) WELL OF | | | | | 9 & P | | | DAGENT Harry | L. Berger, Jr. |
| SOIL & GAS INSPECTOR TO DE NOTIFIED Name Rodney 6 Dillon Address P. O. BOX 7 MIDI amstown, M. V. 25301 9 DRILLING CONTRACTOR: Name UNKNOWN AT THIS TIME Address P. O. BOX 7 MIDI amstown, M. V. 26187 PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate WINKNOWN AT THIS TIME Address STIMULATED ADDRESS STAND TO BE NOTIFIED ON The Propose of the Propose o | | | | | | | | | | |
| Name Rodney 6 billon Address P.O. Box 7 Address P.O. Box 9 Addre | | | | | | | | | | |
| Address P.O. Box 7 | 8) OIL & GA | S INSPECT | OR TO | BE NOTI | FIED | | | 9) DRILLING C | ONTRACTOR: | |
| Nilliamstown, M.V. 26187 PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate Number Plus off old formation Perforate new formation Other physical change in well (specify) Proposed | Name | Rodney (| G Dil | lon | | | | Name UN | KNOWN AT THI | S TIME |
| PROPOSED WELL WORK: Drill X Drill deeper Redrill Stimulate Aug 2 1984 | Addres | | | | | | | Address | | PARCE INVIC |
| Plug off old formation Perforate new formation Aug - 2 1984 Older physical change in well (specify) Earth 2440 [2] Estimated depth of completed well, 2440 [3] Approximate treat depths: Fresh, feet; salt, feet. Older MIN [4] Approximate coal seam depths: O Is coal being mined in the area? Yes DEPIJ. OF MIN [5] CASINO AND TUBINO PROGRAM COSAINO AND TUBINO PROGRAM TUBINO TYPE Size Grade Performations Tomoduction Tomoduction Tomoduction A 1/2 CW 10.5 # X 2440' 200 Sks Depths set Tobling Liners Defice USE ONLY DRILLING PERMIT August 6 19 84 Tobling Top Bottom OFFICE USE ONLY DRILLING PERMIT August 6 19 84 Top Bottom Top Bottom Top Bottom Top Bottom Top Bottom August 6 19 84 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, Refer to (a. 8) Prior to the construction of roads, locations and pils for any permitted work. In addition, the well operator or his contractor shall notify the proper listert oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the everse hereof. Performations: August 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence. Bond: He Banker Plat: Casing Fee Blanker Plat: Casing Fee Bond: He Banker Plat: Casing Fee Bond: He | | Wil | liams | town, b | I.V. | 26187 | | | | C C C C |
| Other physical change in well (specify). 12) Estimated depth of completed well, 2440 feet Get Get | 10) PROPOSI | ED WELL V | VORK: | Drill_) | (| _/ Drill | deeper | / Redrill | / Stimulate | XIII |
| Condition Approximate depths Conditions Condition | | | | Plug of | f old f | formation | / Perfo | orate new formation | / | BUC - 9 1004 |
| 12) Estimated depth of completed well, 13) Approximate trata depths: Fresh, 14) Approximate coal seam depths: 15) CASING AND TUBING PROGRAM CASING OR TUBING TIPE Size Grade SPECIFICATIONS TUBING TIPE Size Grade SPECIFICATIONS TO SUPPLIATE To Supplia set To Depths set | | | | | DE | | n well (specify) | | | AUG - 2 1304 |
| 13) Approximate trata depths: Fresh, | 11) GEOLOG | ICAL TARC | GET FOR | RMATION | 7 | | | | | |
| 14) Approximate coal seam depths: O | | | | | 7 X X 3 X 3 | | fee | t | | OIL & GAS DIVISION |
| CASING AND TUBING PROGRAM CASING OR TUBING TYPE Size Grade Grade Weight per fit. New Used For drilling Left in well GOR SACKS (Cubic feet) Nind New Conductor Fresh water 8 5/8 LS 33# X 400' 400' TO Surfasce Nitrea | | | | | | | | and the second s | | DEPT ME MIN |
| CASING OR TUBING TYPE Size Grade per Pt New Used For driffling Left in well Cable feet) Cable feet) Cable feet) For driffling Left in well Cable feet) Cable | | | | | | 0 | Is c | oal being mined in th | e area? Yes | No. X |
| Conductor Size Grade Per ft. New Used For drilling Left in well Code feet) Code | 15) CASING | AND TUBIN | NG PRO | GRAM | | | | | | |
| Conductor Conductor Fresh water R 5/8 LS 33# X 400¹ 400¹ To Surfasce NEAT Sizes Coal Intermediate Production 4 1/2 CW 10.5# X 2440¹ 200 sks Depths set Tubing Liners OFFICE USE ONLY DRILLING PERMIT Permit number 47 - 039 -4053 August 6 19 84 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper listrict oil and gas inspector 24 hours before actual permitted work has commenced.) Permit expires August 6, 1986 Unless well work is commenced prior to that date and prosecuted with due diligence. Permit expires August 6, 1986 Unless well work is commenced prior to that date and prosecuted with due diligence. Power august 6, 1986 Unless well work is commenced prior to that date and prosecuted with due diligence. Permit expires August 6 1984 Agent: Plat: Casing Fee Blanks WOTE: Keep one copy of this permit posted at the drilling location. | | | SPE | | 1 | | FOOTAGE | INTERVALS | | PACKERS |
| Permit number 47 - 039 -4053 OFFICE USE ONLY DRILLING PERMIT August 6 19 84 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to to to specified on the everse hereof. Permit to work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the everse hereof. Permit to work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the everse hereof. Permit tempers August 6, 1986 Unless well work is commenced prior to that date and prosecuted with due diligence. Bond: He Agent: Plat: Casing Fee Unless well work is commenced prior to that date and prosecuted with due diligence. Bond: He Agent: Plat: Casing Fee Unless well work is commenced prior to that date and prosecuted with due diligence. Bond: He Agent: Plat: Casing Fee Unless well work is commenced prior to that date and prosecuted with due diligence. | | Size | Grade | per ft. | New | Used | For drilling | Left in well | (Cubic feet) | <u> </u> |
| Sizes | Conductor | | | | | | | | | 1150- |
| Intermediate Production 4 1/2 CW 10.5# X 2440¹ 200 sks Depths set Tubing Liners OFFICE USE ONLY DRILLING PERMIT August 6 19 84 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to too, 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the everse hereof. Permit expires August 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence. Bond: He Agent: Plat: Casing Fee Blanks: Date This permit posted at the drilling location. | | 8 5/8 | LS | 33# | X | | 400' | 400' | To Surfasc | |
| Production 4 1/2 CW 10.5# X 2440 200 SKS Depths set Tubing Perforations: Top Bottom OFFICE USE ONLY DRILLING PERMIT August 6 19 84 Date This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to low. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper listrict oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the everse hereof. Permit expires August 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence. Bond: He Agent; Plat: Casing Fee Unless well work is commenced prior to that date and prosecuted with due diligence. | | | | | | | | | | Sizes |
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| No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof. Permit expires August 6, 1986 unless well work is commenced prior to that date and prosecuted with due diligence. Bond: 148 Agent: Plat: Casing Fee Blanker Day Margaret D. Lasse Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the drilling location. | quirements subj | ect to the co | nditions | contained | herein a | and on th | e reverse hereof. | otification must be | given to the District O | il and Gas Inspector, (Refer to |
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| Bond: 148 Agent: Plat: Casing Fee Blanker | | | | | | | | | | Postonorio (1978 Files) |
| Bond: 146 Agent: Plat: Casing Fee Blanker | | vork is as de | scribed i | n the Notic | e and A | Application | on, plat, and reclar | nation plan, subject | to any modifications | and conditions specified on the |
| Bond: 148 Agent: Plat: Casing Fee Blanker | | Au | gust | 6. 198 | 6 | | unless we | ll work is commence | d prior to that date and | prosecuted with due diligence. |
| Blanker Is MW MW 7598 Margaret D. Llasse Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the drilling location. | crimit expires | | | Part of | | | umess w | AT WORK IS COMMISSION | a prior to that date and | prosecution management |
| Blanker Is MW MW 7598 Margaret D. Llasse Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the drilling location. | D . 1/19 | | | Plet | <i>C</i> . | | E | | | |
| NOTE: Keep one copy of this permit posted at the drilling location. | Bond: 14 | Agent | | Plat: | Casir | ig | ree | | | |
| NOTE: Keep one copy of this permit posted at the drilling location. | Blanker | 0, | 2 | nu | mr | 17 | 598 | 200 | | 100.50 |
| NOTE: Keep one copy of this permit posted at the drilling location. | | | | | | | William Property and the second | // larg | aut) | Lasse |
| NOTE: Keep one copy of this permit posted at the drilling location. | | | | | | | | Ada | ninistrator, Office of | Oil and Gas |
| | NOTE: Keep | one copy of | this peri | nit posted | at the d | rilling lo | cation. | U | | File |

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

TO ECELVED

OIL & GAS DIVISION DEPT. DE MINES

Reason:

Reason:

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

larg arete

| | Date | | Date(s) |
|-----------------------|--|----------------------------------|-------------------------------------|
| Application received | | up inspection(s) | |
| Well work started | TIME PLANT IN | 039 -4053 | 2.74 edministra |
| process | " is evidence of explision granted to revise here it some above some as ghan to a confront work, it addition the well one is also commenced.) | | ritures only of forging afficiently |
| Reclamation completed | one of technique relationships and relation of the second continued as a continued continued to the second continued to the se | ed in the Nodes and Arbitestica. | |
| OTHER INSPECTIONS | | | |

02/09/2024

WO



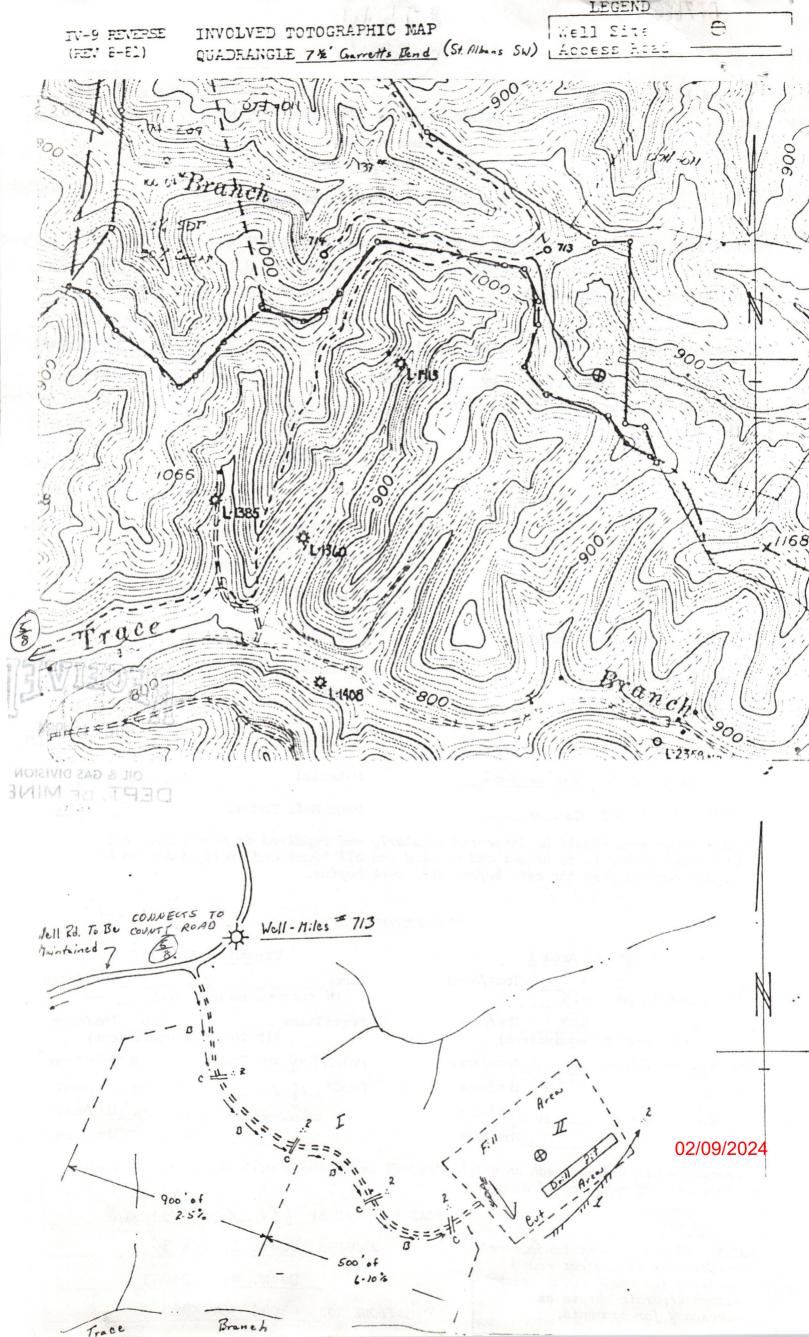
| DETE | 7 | -14.84 | | | |
|------|-----|--------|---|------|--|
| WEIL | NO. | Miles | * | 1022 | |

State of Mest Mirginia API NO. 47 - 039 -4053

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

| COMPANY NAME Sterling Drilling & H | rod. CoD | ESIGNATED AG | ENT Sterl | ing Drill | ing & Prod |
|--|-------------|--|----------------------------|--------------------------|---------------------------------|
| Address 360 Madison AveNY, N | | | | | |
| Telephone (212) 682-0204 | | Telephone | | | |
| LANDOWNER Hazel V. Miles | | SOIL CONS. | DISTRICT | Capital : | SCD |
| Revegetation to be carried out by S | | Drilling & | Prod. Co | H.L.Ber | rg(Agent) |
| This plan has been reviewed by | Capito | 1 | sco. | All correct | ctions |
| and additions become a part of this pl | an: July | (Date) | 9 | - cor | nments' |
| | A. | (SCD Agen | ord t) | _ | : |
| ACCESS ROAD | | | LOCATION | ı | _ |
| Structure | (A) | Structure | Diversion | Ditch | (1) |
| Size | | Material | Earthen | | |
| Page Ref. Manual | | Page Ref. 1 | Manual 2 | -12 | |
| Structure Drainage Ditches | (B) | Structure | Rip-Rap | | (2) |
| Location Roadside | | Material_ | Rock | DEC | TAWE |
| Page Ref. Manual 2-12 | | Page Ref. N | Manual | 2-19 | |
| Structure Cross Drains 16 Pipe | (C) | Structure_ | | AUG | - 2 198 4 ₃) |
| Spacing 400 for 2-5%, 250 for 6-10% | | Material_ | | OIL & | GAS DIVISION OF MINE |
| Page Ref. Manual 2.8 Table 4 | | Page Ref. N | Mamual | DEF.I. | |
| All structures should be inspected commercial timber is to be cut and a cut and removed from the site before | stacked and | all brush o | ed if neces and small t | sary. All imber to be | ? |
| T | REVEGETATIO | N | | | |
| | WVDGDIAI10 | | | *** | |
| Treatment Area I Tons/acr | - | Lime | reatment A | | ns/acre |
| or correct to pH 6.5 | | Name and Address of the Owner, which the | ct to pH_ | 6.5 | als/acte |
| Fertilizer 500 lbs/acre (10-20-20 or equivalent) | | Fertilizer (| 10-20-20 or | 500 lb equivalen | s/acre [.] |
| Mulch Hay or Straw 2 Tons/acr | е | Mulch Hay | or Straw | 2 To | ns/acre |
| Seed* K 31 3. lbs/acre | | Seed* K. 1 | 7 | 30 lb | s/acre |
| Seed* K-11 30 lbs/acre | | Seed* K1 | rvetch | /o lb | s/acre |
| lbs/acre | | | | | s/acre 19/2024 |
| *Inoculate all legumes such as vetch Inoculate with 3X recommended amount. | , trefoil | and clovers | with the pr | | |
| | PLAN PRE | PARED BY | land X | Campbell | |
| NOTES: Please request landowners'. | | ADDRESS Rou | | (/ | |
| seedling for one growing season. | | Duc | ek, WV 2 | 25063 | |
| Attach separate sheets as necessary for comments. | PHO | ONE NO. (30 | 04) 364-57 | 80 | |



FORM IV-2(A) **Obverse** [8-83]

State of West Virginia

1) Date: August 1

02/09/2024

2) Operator's

Miles #1022 Well No.

3) API Well No. 47. 039-4053 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

| | | NOTICE OF APPLICATION | FOR A WELL | WORK PERMIT |
|------------|-----------------------|---|--|--|
| | | JER(S) OF RECORD TO BE SERVED | | COAL OPERATOR UNOPERATED |
| (i) | | zel V. Miles | | Address |
| | | 123 Fairview Drive | 5(;;) | COAT COATTO (C) |
| (ii) | Name Address_ | St. Albans, W.V. 25177 | J(II) | COAL OWNER(S) WITH DECLARATION ON RECO Name UNKNOWN Address |
| | | | | 17 |
| 111) | Name | | | Name |
| | Address | | | Address |
| | _ | | 5(iii) | COAL LESSEE WITH DECLARATION ON RECORD Name |
| | | | | Address |
| | | | | |
| | | TO THE PERSON(S) NAMED ABOVE: You should | have received th | is Form and the fallering l |
| | | The Application for a Well Work Poto be plugged, which sets out the | ermit on Form IV- parties involved cation and, if ap the well location Plan on Form IV-S | -2(B) (or Form IV-4 if the well is d in the drilling or other work, opplicable, the proposed casing and on on Form IV-6; and |
| | | THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU ACTION AT ALL. | IS IS THAT YOU HA | |
| | | Take notice that under Chapter 22 of the erator proposes to file or has filed this Notice as Well Work Permit with the Administrate Department of Mines, with respect to a well and depicted on attached Form IV-6. Copies Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the extraction RIGHTS Check and provide one of the following: Included is the lease or leases or out I hold the right to extract oil or The requirement of Code 22-4-1-(c)(1) | or of the Office or of the Octation of this Notice, a mailed by regis publication in the Administrator. | on the Application, the plat, and the tered or certain circumstances on the Application of the Application, the plat, and the tered or certain circumstances of the Application of the Application of the Application, the plat, and the tered or certain circumstances of the Application of the Applicat |
| | | 7) ROYALTY PROVISIONS Is the right to extract, produce or marks | et the oil or gas for flat well ro | OIL & GAS DIVISION s based upon a lease processes syalty or any similar provision . DF MINE |
| | | If the answer above is No, nothir you may use Affidavit Form IV-60. | | |
| | | See the reverse side for line item i the required copies of the Notice an Reclamation Plan. | nstructions, and ad Application, p | for instructions concerning |
| The to | truth of ce and Ap | the information on the plication is verified | WELL | TOP Charling Dates |
| and s | sworn to | and the Notice is | OPERA | TOR Sterling Drilling & Prod. Co., Inc. |
| signe | ed on beh | alf of the Well Operator | By A | Hames & Barrer |
| in my | y County | and State by | THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COL | Designated Agent |
| _ <u> </u> | H | larry L. Berger, Jr. | Addi | ress 710 Virginia St., F. |
| | 1 day of | | | Charleston, W.V. 25301 |
| W | COMMISS: | ign expires May 10 , 1989. | Tele | ephone 342 - 0121 |
| _ | Lavi | I M. Hillashie | | V + - |
| No | otary Pub | lic, Kanawha County, | | 02/09/2024 |

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

4 4 have

- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space / provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book Page |
|------------------------|--|---------|-----------|
| 123 Fairview Dr. | Sterling Drilling and Production Co., Inc. | 1/8 | 212/744 |
| St. Albans, W.V. 25177 | | | |

SURFACE OWNER'S COPY



| 1) | Date: Aug | ust 1 | | _, 19_84 |
|----|------------------------|-------|---------|----------|
| 2) | Operator's Well No. | Miles | #1022 | |
| 3) | API Well No. | 47 | | Shingsto |
| , | 1111 11011 1101 | Ctata | Country | D |

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

| 4) WELL TY | | | / G | | 1 | X89 | | | | | |
|------------------------|---|--|-------------------------|---|--|-------------------------------------|---|--|---|--|--|
| 5) LOCATIO | | | Productio | | A | | | Angel Fork | _/ Deep | _/ Shallow | /) |
| 5) LOCATIO | | evation: _ strict: | Jeffel | CONTRACTOR OF THE PARTY OF THE | | _ watersno _ County: | | anawha | Quadrangle: | 7 El Cann | etts Bend |
| 6) WELL OP | | | | THE RESERVE OF THE PERSON NAMED IN | na & P | rod. Co. | CONTRACTOR OF THE PARTY OF THE | THE RESIDENCE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NA | AGENT Harry | COMPANY DESCRIPTION OF THE PROPERTY OF THE PRO | Control of the Contro |
| Address | | THE RESERVE OF THE PARTY OF THE | and St | - | 33rd F | loor | | Address | 71 0 Virgin | | |
| | New | York | Nev ' | York | 1001 | 7 | | destructions desp | Charleston. | W.V. 253 | 01 |
| 8) OIL & GA | S INSPEC | TOR TO | BE NOTI | FIED | | | | 9) DRILLING CO | NTRACTOR: | na stale de la colonia de la c | + 12/15/16 automo |
| Name | lodney | G Dil | lon | | | | | Name | CHOWN AT THIS | STIME | 2 HT LESSON STEEL |
| Address | P.0 | . Box | 7 | | | and the second | | Address | | | FICTOR |
| | 141] | liams | town, | I.V. | 26187 | | | | | 10)]5(C | 1511 W 15 |
| 10) PROPOSE | D WELL | WORK: | Drill_ | ζ | _/ Drill | deeper | | / Redrill | / Stimulate | 1815 | 4 4 |
| | | | Plug of | ff old | formation | / F | Perfora | ate new formation_ | / | 101 | |
| | | | | | STATE OF THE PARTY | n well (specify | /) | ALICE STREET, STREET, | | AUG | - 2 1984 |
| 11) GEOLOGI | | | | | 140 | | | | | | |
| 12) Estima | | | | | 94613 | | _feet | | | | CAS DIVISIO |
| 13) Appro 14) Appro | | | | | 0 | feet; | salt, | | feet. | OIL & | GAS DIVISIO |
| 15) CASING A | | | | | | | _18 CO2 | al being mined in the | area? Yes | DEHOL | . OF WITH |
| CASING OR | | | CIFICATION | 5 | - 11 | FOOT | CAGE IN | NTERVALS 1 | CEMENT FILL-UP | il BACK | EDC |
| TUBING TYPE | Size | Grade | Weight per ft. | 1 | Used | | | (1-10 m = 2 10 kg) = 2 1 - 1 1 - 1 | OR SACKS | PACK | LEKS |
| Conductor | Size | Grade | per it. | New | Used | For drilling | | Left in well | (Cubic feet) | Vi- 4 | |
| Fresh water | 0 5/0 | 1.0 | 224 | V | | - 4001 | | 4001 | 7- 00 | Kinds | |
| Coal | 6 9/0 | Lo | 700 | ^ | Action spirituals | 400 | | 400 | To Surfasco | Sizes | All Control of the Co |
| Intermediate | | | 1,000 | 100 | 35.53 | 100 Feb (1994) | | on residuos li Cierco | | Sizes Sizes | a significant average |
| Production | 4 1/2 | CMM | 10.5# | X | | z y consultation : | | 2440' | 200 sks | Depths set | Stop Shatterfan |
| Tubing | | | | | | | | | | | |
| Liners | 100000000000000000000000000000000000000 | | | - 194 | the street or | | and some | September 1 - 199 Standberg 1 | | Perforations: | |
| | | | | | | | | | z Mol(Text5-7) | Тор | Bottom |
| | | | | | | | | | | | |
| | | | | | | | | HE CORES TO SERVICE | | an are quelle at | it anothers |
| | the filing of | of the App | lication if | the sur owner' | face owners s copy of | r(s) of record s the Application | sign(s) on. | ver, the permit can be the following "Volu | e issued in less than ntary Statement of N | 15 days from o Objection'' | 10 H A 19 H T T T T T T T T T T T T T T T T T T |
| notariamento Ara | 41.00012.00 | OF ENGLIS | ns bistonia | | | | | | | | |
| on Form IV-6, a | otice of Ap nd (4) a C | plication i | for a Well n and Rec | Work Flamation | Permit on lon Plan or | Form IV-2(A), Form IV-9, | , (2) ar all for | Application for a W proposed well work | on for a Well Work P Yell Work Permit on a on my surface land to objection to a perm | Form IV-2(B), (as described th | 3) a survey plat nerein. |
| (For execution b | y corporat | ion, partn | ership, etc | <u>.</u>) | | | (For | execution by natura | l persons) | | |
| NAME: | | | | | | | XX | Nazof 9 | 7/91/1 | 20 0 | 8-1-84 |
| Ву | | | | | | | 1 | Ju (Si | gnature) | Date | : <u>5-489</u> 7 |
| Its | | | | D | ate | | | (Si | gnature) | Date | : |

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

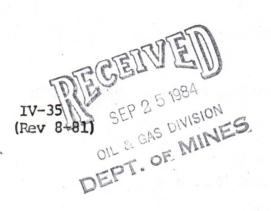
Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.





State of West Wirginia

Pepartment of Mines Gil und Gas Division

| Date | Septembe | r 24, | 1984 | |
|-------|----------|-------|---|---|
| Opera | ator's | | THE STREET OF STREET, | - |
| Well | No. 10 | 22 | | - |
| Farm | Miles | | | |
| API N | No. 47 - | 039 | - 4053 | |

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

| WEIL TYPE: Oil / Gas X / Liquid Injection (If "Gas," Production X / Undergrou | / W | aste Disposa orage / Deep | L/ D/ Sha | ıllowX /) |
|--|----------------|--|---|-------------------------|
| LOCATION: Elevation: 930.03 Watershed Ang | | | | - |
| District: Jefferson County Kanaw | - | THE RESERVE OF THE PARTY OF THE | 2 7.5' Gar | rrett's Bend |
| | | 1 | NO PLE | |
| | | | | |
| COMPANY Sterling Drilling & Production Co Inc. | | | * | |
| ADDRESS 710 Virginia St., E, Charleston, WV | Caşin | g Used in | Left | Cement |
| DESIGNATED AGENT Harry L. Berger, Jr. 25301 | Tubin | | in Well | fill up Cu. ft. |
| ADDRESS 710 Va. St., E. Charleston, WV 25301 | Size | | | |
| SURFACE OWNER Hazel V. Miles | 20-16 Cond. | | | A secondario y consumum |
| ADDRESS 123 Fairview Dr. St. Albans, W.V. 25177 | 13-10 | | | |
| MINERAL RIGHTS OWNER Hazel V. Miles | 9 5/8 | | | |
| ADDRESS SAME | 8 5/8 | | 429' | 150 sks |
| OIL AND GAS INSPECTOR FOR THIS WORK Rodney G. | 7 | 423 | 423 | 130 SKS |
| Dillon ADDRESS Williamstown, W. V. 26187 | 5 1/2 | | | |
| PERMIT ISSUED 8/6/84 | | The second secon | | |
| DRILLING COMMENCED 8/27/84 | 4 1/2 | | 2470' | 270 sks |
| DRILLING COMPLETED 8/31/84 | - | | | - |
| IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON | Liner used | | | |
| GEOLOGICAL TARGET FORMATION BEREA | - | Dont | h 2440 | <i>6</i> |
| Double of | otary | | Tools | feet |
| Makes at the state of the state | Salt | | 10015 | |
| Coal seam depths: None | - | The state of the s | d in the | 2.11 |
| OPEN FLOW DATA | 15 00 | al being mine | a m ule | area?No |
| | | | | |
| Producing formation Berea | | Pay zone dept | | |
| Gas: Initial open flow Mcf/d | | | | Bbl/d |
| Final open flow 354 Mcf/d | | Final open fl | | 2/09/2024 |
| Time of open flow between initi | al and | final tests | 12 ho | urs |
| Static rock pressure 520 psig(surface | measu | rement) after | 48 hou | rs shut in |
| (If applicable due to multiple completion- | -) | | | |
| Second producing formation | | Pay zone dept | h | feet |
| Gas: Initial open flowMcf/d | Oil: | Initial open | flow | Bb1/d |
| Final open flow Mcf/d | Oil: 1 | Final open fl | OW_ | Bbl/d |
| Time of open flow between initi | al and | final tests | hou | |

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

. Perforations: 10 holes from 2351' to 2360'

Treatment: 90 Quality Foam Frac: 160 Bbls H₂0; 1,000 MSCF of N₂

10,000# of 80/100 sand, 30,000# of 2040 sand

WELL LOG

| FORMATION COLOR HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fand salt water, coal, oil and |
|--|---|--|--|
| Sandstone and Shale Salt Sand Shale Salt Sand Shale Maxon Shale Little Lime Pencil Cave Big Lime Big Injun Shale Squaw Shale Weir Siltstone Shale X Sunbury Shale Berea Shale TD | 0 1094 1190 1201 1440 1460 1595 1620 1657 1663 1832 1854 1864 1914 1993 2074 2312 2333 2362 | 1094 1190 1201 1440 1460 1595 1620 1657 1663 1832 1854 1864 1914 1993 2074 2312 2333 2362 2484 2484 | Fresh water @320' Salt Water @1104' TD 2484 |
| | | A32.30 | CONTRACTOR RESERVE DATE OF THE CONTRACTOR OF THE |
| e grot old the | red Edec | -45 | Liew Setelator to 1990 |
| | d1x2 (335) | The state of the s | |
| owen in end of bottle brings for | | | Cost seem deprivate (sec |
| | | | COURT FIRM BROW |
| | | 551 | Paristance Section Co. |

(Attach separate sheets as necessary)

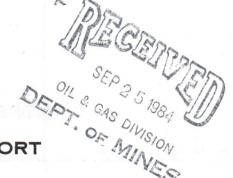
| Starling Drilling and Production Co | 02/09/2024 |
|---|------------|
| Sterling Drilling and Production Co., Well Operator | The. |
| w. Han 2 Berger | |

Note: Regulation 2.02(i) provides as follows:

"The term 'loa' or 'well loa' shall mean a systematic

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 039-4053

Oil or Gas Well_____

| Company STERL | ING DRILLING | CASING AND TUBING | USED IN DRILLING | LEFT IN | PACKER | es |
|------------------------|---|----------------------|---------------------|---------------------------|---------------|----------------------------------|
| Address ChARL | ESTON WA | Size | | , | | |
| Farm MILES | en i de la compania de la compania La compania de la co | 16 | | 4 | Kind of Packe | r |
| Well No. 1022 | | 13 | | | Size of | A CALL |
| District JEFFER | ESON County KANAWHI | | | | 5120 01 | |
| Drilling commenced | | 65% | | A reference of the second | Depth set | |
| Drilling completed | Total depth | 5 3/16 | | a fee granger | Perf. top | |
| Date shot | Depth of shot | 2 | | | Perf. bottom_ | |
| Initial open flow | /10ths Water inInch | Liners Used | | | Perf. top | |
| Open flow after tubing | /10ths Merc. inInch | | | | Perf. bottom_ | |
| Volume | Cu. Ft. | CASING CEMEN | NTED | SIZE | No. FT | Date |
| Rock prescure | lbshrs. | NAME OF SER | VICE COMPA | NY | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | FEET | INCHES |
| Fresh water | feetfeet | FEET_ | INCH | ES | FEET | INCHES |
| Salt water | feetfeet | FEET_ | INCH | ES | FEET | INCHES |
| Drillers' Names | | | | | | eritaniani, epistemakani, episte |
| | | | | | | |

Remarks: RECLAIMING LOCATION

9-17-84

Jany / 20210 012024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| COMPANY | ADDRESS | | | | | | |
|-----------------------|----------------------|----------------------|---|----------------|-------------|---|--|
| FARM | | DISTRICT_ | | OUNTY | | | |
| Filling Material Used | | | | 7 3/11/2 | XXX | | |
| Liner Loc | ation | Amount | Packer | Location | 1 1 1 | | |
| | ND DEPTH PLACED | | BRIDGES | CASING AND | | TUBING | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED SIZE | | | |
| | | | Comment of fire | 10000 | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | • | | .p.193827 | 5. | | | |
| | | er acivier dans i ed | and the second of the second of the second | | | | |
| | | | 111111111111111111111111111111111111111 | | | | |
| | 3 K.a 53800 | | | | | | |
| | | | | | | | |
| | | | | | | | |
| rillers' Names | 12.16.11. | | | | | | |
| | - 7 | | | | , la esta e | | |
| Remarks: | and the second | | The second control of | | , | *************************************** | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | I hereby certify I v | | | | | | |

SHOTTE 102/09/202/

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT DEPT. OF MINES

CASING AND TUBING

USED IN

OIL & GAS DIVISION

Permit No. 039-4053

Stooling Noilling

Oil or Gas Well.

PACKERS

| Company JICKIII | 19 DE MAY | | | | |
|------------------------|---------------------|---------------|-------------|--------------|--------|
| Address Charle | ston | Size | | | |
| FARM HAZEL V | Miles | 16 | | Kind of Pac | ker |
| Well No. Miles # | 1022 | 13 | | Size of | |
| District Sefferson | n county Kanawha | 81/4 | | | |
| Drilling commenced | | 6% | | Depth set | |
| Drilling completed | Total depth | 5 3/16 | | Perf. top | |
| Date shot | Depth of shot | 2 | | Perf. botton | |
| Initial open flow | /10ths Water inInch | Liners Used | | Perf. top | |
| Open flow after tubing | /10ths Merc. inInch | | | Perf. botton | n |
| Volume | Cu. Ft. | CASING CEMENT | TEDSIZE_ | No. FT | Date |
| Rock pressure | lbs,hrs. | NAME OF SERV | ICE COMPANY | | |
| Oil | bbls., 1st 24 hrs. | COAL WAS ENCO | OUNTERED AT | FEET | INCHES |
| Fresh water | feetfeet | FEET_ | INCHES | FEET | INCHES |
| Salt water | feetfeet | FEET_ | INCHES | FEET | INCHES |
| Drillers' Names | | | | | |
| Zenics Mantes | | | | | |
| Remarks: | | | | | |

Location OK - I.D. OK-Ready to Release.

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| Permit No. | THE | | | Well No. | | |
|--|--|------------------|---|---|------------------------------|--|
| COMPANY | 100 | | ADDRESS | 820 | 7-128 | λ |
| | | | C | | | |
| | 2.00 | 7.55% A | ling | | | |
| filling Material Used | | | | mitant | | 1 |
| iner Loc | cation | Amou | int Packer | | ation | 1 |
| | ND DEPTH PLACED | | BRIDGES | 1 11 11 | G AND TU | JBING |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | V. s. Lo | | 0.00 | any . |
| PAGE TARGET TO THE PAGE TO THE | | | Karawha | 0.00 | 31944 | 36 |
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| | and the same of th | | | All I more | gan cui r | ABS HAR TO |
| | | | 1.370.200. | | | |
| | YEARS | | 82 (S.M.) (R. | | | |
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| ershill literate | TA QUAS | HUHOSKA Z | W. Jack - Fifth Lieb. | rama ka sarah ka sa manaka sa katangan salaman pa | | |
| Orillers' Names | | | | | | |
| Drillers' Names | | | | | | |
| HINKI LLLLIFATU | TACTED TO THE PARTY OF THE PART | PATE 1 | 1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 | 1993 | | |
| Remarks: | | | | | | |
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| | | | D. OK-Ready + | | MJ, | |
| | | | | | | |
| | | | 11 - 11:- 1-4- | | | |
| DATE | I hereby certify I v | isited the above | well on this date. | | | |
| | | | | | | |
| | | | DIS | TRICT WELL IN | SPECTOR |)/na/วกว |

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL a. GAS DIVISION

INSPECTOR'S WELL REPORT OF MINES

| Permit No. 039-4055 | | Oil or Gas Well | | | |
|---|----------------------|---------------------|--------------|--------------------|--|
| Company STERLING DRILLING | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS | |
| Address ChARLESTON WINA. | Size | | | | |
| Farm MihES | 16 | | | Kind of Packer | |
| Well No. 1022 | 13 | | | Size of | |
| District JEFFERSON County & ANAWHA | 81/4 | | | Size of | |
| Drilling commenced 8-27-84 | 65/8 | 1 | | Depth set | |
| | 5 3/16 | | | | |
| Drilling completedTotal depth | 3 | | | Perf. top | |
| Date shotDepth of shot | 2 | | | Perf. bottom | |
| Initial open flow/10ths Water inInch | Liners Used | | | Perf. top | |
| Open flow after tubing/10ths Merc. inInch | | | 1 | Perf. bottom | |
| VolumeCu. Ft. | CASING CEME | NTED 85 | SIZE 4 | 2 % o. FT. 8-27-84 | |
| Rock pressurelbs,hrs. | NAME OF SEI | RVICE COMPA | ANY Do | WELL | |
| Oilbbls., 1st 24 hrs. | COAL WAS EN | NCOUNTERED | AT | FEETINCHES | |
| Fresh water <u>feet</u> feet | FEET | INCI | HES | FEETINCHES | |
| Salt waterfeetfeet | FEET | INCI | HES | FEETINCHES | |
| Drillers' Names Chint HURT | Rict | ナク | | | |
| | | | | F | |
| Remarks: OR TO SURFACE N 13 | 50SK Nie | FAT | Luc i | Down IAM | |

8-27-84/

DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

| COMPANY | | | | ADDRESS | | | | |
|-----------------------|---|----------------|-------|-----------------------|---------------------------------------|--------|-------|--|
| | | | | C | | | | |
| illing Material Used_ | | | | | | | | |
| iner | | | | 11.34 | Loc | eation | | |
| | | D DEPTH PLACED | THIOU | BRIDGES | T | | IRING | |
| CEMENT-THICKNES | | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | CASING AND TUBING RECOVERED SIZE : LO | | | |
| | | | | | N. 4 1. | | | |
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| Orillers' Names | | | | | W 14 | | * | |
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| Remarks: | | | | | | | | |
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| | | | | vell on this date. | | | | |

DEPARTMENT OF MINES





OIL & GAS DIVISION

INSPECTOR'S WELL REPORT. OF MINES

| Permit No. 039-4 | 4053 | | | | | or Gas Well | | | | |
|-------------------------|----------------------|----------------|----------------------|---------------------|--------------|-------------|-----------|--|--|--|
| Company Sterli | y DRILLING | | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PAC | CKERS | | | |
| Address 19 | | | Size | | | | | | | |
| Farm Miles | | | 16 | | | Kind of Pa | acker | | | |
| | | | 13 | 7.77 | | | | | | |
| Well No. #/C | 711 | /3301 A 1500 A | 10 | | | Size of | | | | |
| District Jeffer | Sow County Ki | 42. | 81/4 | | 6 | | | | | |
| Drilling commenced | | | 65% | | | Depth set. | | | | |
| | | | 5 3/16 | | | | | | | |
| Drilling completed | Total depth | | 3 | | | Perf. top_ | | | | |
| Date shot | Depth of shot | | 2 | | | Perf. botto | om | | | |
| Initial open flow | /10ths Water i | n Inch | Liners Used | | | Perf. top_ | | | | |
| | | | | | | Perf. botto | om | | | |
| Open flow after tubing_ | /10ths Merc. in | Inch | | | | | | | | |
| Volume | | Cu. Ft. | CASING CEME | NTED | SIZE | No. FT | Date | | | |
| Rock pressure | lbs, | hrs. | NAME OF SEF | RVICE COMPA | NY | | | | | |
| Oil | bbls., | 1st 24 hrs. | COAL WAS EN | COUNTERED | AT | _FEET | INCHES | | | |
| Fresh water | feet | feet | FEET | INCE | IES | _FEET | INCHES | | | |
| Salt water | feet | feet | FEET. | INCE | IES | _FEET | INCHES | | | |
| Drillers' Names | | | | | | | | | | |
| Remarks: LOCA | tion Compi | lete | Well , | Not D, | eilled | | - | | | |
| | | | | | | | | | | |
| TAKE | Russ Beall | 70 | See Loc | Ation | | | | | | |
| | | | /200 | | | | | | | |
| 11/8/84 | WY I ATAN FORFIT (A) | | | Hu | 1 De | llond | 2/00/2024 | | | |

Form 26 2/16/82

MECENVED .

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Molervio RAD & INSPECTOR'S PLUGGING REPORT

| OMPANY ADDRESS | | | | | 1,03 | 7 24 5 | |
|-----------------------|--|--|------------------------------|--|----------|--------------------|--|
| ARM | | DISTRICT _ | C | OUNTY | | | |
| Filling Material Used | | | (2) | | | | |
| ming Material Osed | | | E L | | W | | |
| iner Lo | cation | Amoun | t Packer | Loc | ation | | |
| PLUGS USED A | AND DEPTH PLACED | | BRIDGES | CASINO | G AND TU | BING | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST | |
| | | | 0.04 | 05 | 5,920 | 5 | |
| 1 3 L L L CLOG L | | | | | | | |
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| | | | de la company de | 9201 | | y toget | |
| | | | | ed to see | 100 mm | | |
| | | | | | | | |
| | | Lambara c | OF CAD PRODUCTION | | | | |
| | NAME OF THE PERSON OF THE PERS | | | and | | 32.77975 | |
| | | | | | | | |
| | A 121580 | | # 1503 prof to 20 9 Phillips | | | | |
| Orillers' Names | and the same of th | A STATE | 1,37 | 145 | | 31100 | |
| | | | | | | | |
| Remarks: | | | | and the state of t | | Marine August 1975 | |
| Celliai Ks. | | | | | | | |
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| | I hereby certify I vis | sited the above w | ell on this date. | | | | |
| DATE | | A STATE OF THE STA | | | | | |





OIL & GAS DIVISION
DEPT. OF MINES

State of West Birginia Bepartment of Mines Gil and Gas Bivision

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT October 22, 1984

| COMPANY | Sterling Drilling & Production | PERMIT NO | 0.2 | 0-4052 | |
|-----------|---|-------------|---|---------|-------------|
| OOTH THAT | Sterring Billing & Floddetion | PERMIT NO | - 03 | 9-4053 | |
| 710 V | rirginia Street, East | FARM & WEI | LL NO | Hazel 1 | Miles #1022 |
| Char1 | eston, West Virginia 25301 | DIST. & CO | YTNUC | Jeffer | son/Kanawha |
| | | | TN | COMPLIA | NCE |
| RULE | DESCRIPTION | | YES | | NO |
| 23.06 | Notification Prior to Starting Work | | | | |
| 25.04 | Prepared before Drilling to Prevent Wa | aste | - | | |
| 25.03 | High-Pressure Drilling | | *************************************** | | |
| 16.01 | Required Permits at Wellsite | | - | | |
| 15.03 | Adequate Fresh Water Casing | | - | | |
| 15.02 | Adequate Coal Casing | | - | | |
| 15.01 | Adequate Production Casing | | - | | |
| 15.04 | Adequate Cement Strenght | | | | |
| 15.05 | Cement Type | | - | | |
| 23.02 | Maintained Access Roads | | | | |
| 25.01 | Necessary Equipment to Prevent Waste | | - | | |
| 23.04 | Reclaimed Drilling Pits | | - | | |
| 23.05 | No Surface or Underground Pollution | | - | | |
| 23.07 | Requirements for Production & Gatherin | g Pipelines | - | | |
| 16.01 | Well Records on Site | -8 Pezziico | - | | |
| 16.02 | Well Records Filed | | | | |
| 7.05 | Identification Markings | | | | |
| I HAVE I | NSPECTED THE ABOVE CAPTIONED WELL AND R | ECOMMEND TH | AT IT | BE RELE | EASED: |
| | | SIGNED X | 001 | De | llon |
| | | DATE | //- | 19-8 | C4 |
| Your well | l record was received and reclamation r | equiremente | appro | wed In | accordence |
| with Char | oter 22, Article 4, Section 2, the abov | e well will | remai | n under | hond |
| coverage | for the life of the well. | | | | 00.1.0 |
| | | 7. | A S | h | |
| | | 1-2 | 7 | | 0 |
| | | Administra | tor-0i | 1 & Gas | Division |
| | | Decen | nber 2 | 8, 1984 | |
| | | | DATE | | |

