

1) Date:	July 30	, 19 84
A STATE OF THE PARTY OF THE PAR		

2) Operator's Well No. Ohley Trust # 46

3) API Well No. 47 - 039 - 4054
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

						TION FOR A WELL	AND GAS DIVIS		
A WELL TO	DD 4 0	•			X .	A CONTRACTOR OF THE CONTRACTOR			
4) WELL TY		f "Gas",			X			DIFICATIONS	
5) LOCATIO	N· Fle	vation:	1760	on		/ Underground s	nawha River	CANE F	/ Shallow/)
s) Localic			Cabin		k 2		anawha	Quadrangle:	Eskdale 200
6) WELL OF								Quadrangle: _	d C. Baer, Jr.
Address	P.(). Box	2587			1150	Address	P.O.	Box 2587
	Cha	arlest	on, W	7 25	329		71447655	Char1	eston, WV 25329
8) OIL & GA	S INSPEC	TOR TO	BE NOTI	FIED			9) DRILLING CO	ONTRACTOR:	
Name	Roc	lney G	Dil	Lon			Name		
Address	P.(Box	30				Address		
	Sca	rbro,	WV 2	25917					
10) PROPOSE	D WELL V	VORK:	Drill	X	_/ Drill	deeper	_/ Redrill	/ Stimulate	XIIIS (C) EILIVIE
			Plug o	ff old	formation	/ Perfora	te new formation_	X	The state of the
						well (specify)			
						eir, Devonia	n Shale		AUG - 3 1984
12) Estima						feet			1.00
13) Appro						feet; salt,	1495	feet.	
14) Appro					1115	Is coa	being mined in the	area? Yes X	OIN& GAS DIVISION
15) CASING A	ND TUBIN								DEPT. OF MIN
CASING OR TUBING TYPE		SPECI	FICATION: Weight	S		FOOTAGE IN	TERVALS	CEMENT FILL-UP	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	05/0	C) CT C	00	***		11451			Kinds
Fresh water	95/8	SMLS	32	X		655+	X	300 cts	By rule 15.05
Coal	7	SMLS	23	X		3035'	X	200 cts	Sizes
Intermediate	412"	CMT C	10 5						
Production	4/2	SMLS	10.5	X		4795	X	300 sx	Depths set Or as require
Tubing Liners						A-190 190 B)	ITEO.		by rule 15.05
Liners									Perforations:
		ections	en an	mlin'	You ha	in accurrances a	strop, to watch a	di incognatarie	Top Bottom
	hrech L						gradi		
	N 1 1	3.7		O) to use	(OFFICE USE OF	II V		Name of the street of the stre
						DRILLING PER			
				10		MILLING FER	IVIII		Well work started
ermit number_	47	- 039	- 405	4				August	
								Date	office and the maintainment
his permit cover	ing the well	operator	and well	locatio	n shown l	below is evidence of	permission granted	to drill in accordance	ce with the pertinent legal re-
o. 8) Prior to th	e constructi	on of road	ds. location	ons and	nits for a	ny permitted work	n addition the wal		and Gas Inspector, (Refer to tractor shall notify the proper
strict oil and ga	s inspector	24 hours l	pefore ac	tual per	mitted wo	ork has commenced.)	ii addition, the wel	operator or his cont	ractor shall notify the proper
								any modifications	nd conditions specified on the
						, plat, and reciamati	on plan, subject to	any modifications ar	id conditions specified on the
ermit expires	Aug	ist 8,	1986			unless well we	ork is commenced p	rior to that date and t	prosecuted with due diligence.
									ENOLIDARAM PRENTO
Bond: 5	Agent:	Pla	at:	Casing		Fee			Emergene men vizitity
BLANKET	()	n	261	M	11 00	Fee 7	22		Joseph .
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.







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. 11 , 15	ACENT FOLESE		IN AND ABOUT						
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									OIL & GAS
	37013771191								Name
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OIL & GAS DIVIS		being mined in the							14) Арркохі
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Perforances									
This part of Form IV-2(t	b) is to record th	ne dates of cert	ain occurrences a	and any	follov	w-up ins	pections	•	
								Dat	9(5)
		Date		H			W. S	Dat	C(S)
			Follow-u	in inche	etion(.)			
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Well work started Completion of the drilling	ngci to drill in accordance	reimission granted circles must be ele-	elow is evidence of reverse hereof. Notification		noistac na gist		operator dittons co qui of mar	ig the well forthe con constraint	anents subject.
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator

NOTE: Keep one copy of this permit posted at the arilling location.

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02/09/2024

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Charleston, WV 25330	TORDER DUINDLE SUC LC! Bunimas
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eme/sqt	emo/sql
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	the Straw 3 rons/acre Malch
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Aug. 1986 School 1986 School 1986 School 1986 Incorner Incorn	Access now, and close a part of this plans. Access now, Congress
Aug. 1984 School 1	and eddictions become a part of this plant Access ROW Cructure Drain Ditch Series Mannel 2:12 Series M
Aug. 1 1984 S.D. All corrections S.D. All corrections S.D. Action Incorporation Incorporatio	This plan has been reviewed by "CAPITOL. ACCESS ROWD AC
Aug. 1 1984 SO. All corrections SO. Agent. Incorrection Incor	Nevergetation to be certied out by Roland C. This plan has been reviewed by "CAPITOL, and Additions become a part of this plans. ACCESS ROWD ACCE
Aug. 1984 Aug. Marrel Cut in side of Location Aug. Marrel Cut in side of Location Aug. Marrel Cut in side of Location Aug. Marrel Cut in Sile of Cut in Sile of Location Aug. Marrel Cut in Sile of Cut in Sile o	Revegetation to be carried out by Roland C. This plan has been reviewed by Roland C. This plan has been reviewed by Roland C. Acres Row Cructure Drain Ditch Series Series Sils Carried Sils For Sils
Aug. 1984 Aug. Marrel Cut in side of Location Aug. Marrel Cut in side of Location Aug. Marrel Cut in side of Location Aug. Marrel Cut in Sits & Sits Aug. Marrel Sitstion Barrier Aug. Marrel	Telephone 343-4327 The plan has been reviewed by Roland C. This plan has been been been been been been been bee
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345-0216

SECINE NO.

Notary Public Kanawha
State of West Virginia

1) Date: July 30

,19 84

2) Operator's

Well No. Ohley Trust # 46

3) API Well No. 47-039-4055 State County Per

STATE OF WEST VIRGINIA

		DEPARIMENT OF MINES,	OFFICE OF	OIL & GAS
		NOTICE OF APPLICATION F		
		TER(S) OF RECORD TO BE SERVED		COAL OPERATOR Imperial Colliery Co.
(1) N	ame Oh	ley Trust, James E. Watson, III		Address Burnwell, WV
A	daress_	Agent for Trustee	E /441	2011
(ii) N	ame –	First National Bank	5(11)	COAL OWNER(S) WITH DECLARATION ON RECCE
	ddress	Fairmont, WV 26554		Name Ohley Trust, James E. Watson, III Address Agent for Trustees
•				First National Bank
(iii) Na	ame -			Name Fairmont, WV 26554
	ddress			Address
			5(iii)	COAL LESSEE WITH DECLARATION ON RECORD:
				Name Same as Coal Operator
				Address
		TO THE PERSON(S) NAMED ABOVE: You should he	TTO TOTAL ALL	DEGENOME
		to be plugged, which sets out the pand describes the well and its loc	mit on Form IV-	2(B) (or Form IV-4 if the well his
		(2) The plat (surveyor's map) showing (3) The Construction and Reclamation Plug a well), which sets out the plug a well), which sets out the preclamation for the site and access	the well location	n on Form IV-6; and AUG - 3 1984
		THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SIMMARIZED IN THE "INSTRUCTIONS" OF FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU.	IS THAT YOU HA	VE RIGHTS RECARDING THE APPLICATION OIL & GAS DIVISION THE COPY OF THE APPLICATION OF THE
		Take notice that under Chapter 22 of the erator proposes to file or has filed this No for a Well Work Permit with the Administrato Department of Mines, with respect to a well and depicted on attached Form IV-6. Copies Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the	r of the Office at the location of this Notice, mailed by regist	of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the
		6) EXTRACTION RIGHTS		2 Marie Paris
		Check and provide one of the following: Included is the lease or leases or other Thold the right to extract oil or of	er continuing co	ntract or contracts by which
		The requirement of Code 22-4-1-(c) (1) t	hrough (4). (Se	e reverse side for specifice)
		7) ROYALTY PROVISIONS Is the right to extract, produce or market or other contract or contracts providing f for compensation to the owner of the oil or to the volume of oil or gas so extracted,	the oil or gas or flat well ro	based upon a lease or leases valty or any similar provision
		If the answer above is No, nothing you may use Affidavit Form IV-60.	additional is r	needed. If the answer is Yes,
		See the reverse side for line item in the required copies of the Notice and Reclamation Plan.	structions, and Application, pl	for instructions concerning at, and Construction and
The tru	ith of t	the information on the	The Lands	
Notice	and App	olication is verified	WELL OPERAT	OR Allegheny & Western Energy Corporati
and swo	om to a	and the Notice is	OPERAT	OR BILLING COLPOTALL
signed	on beha	alf of the Well Operator	By	07/7/2001
TU MÀ C	county a	and State by	Its	Provide
Ro	bert H.	Hess		Président ess P.O. Box 2587
this 30		July , 1984	Facility	-10: DON 2501
My	amissi	on expires 5-29 , 1990 .	Tele	<u>Charleston</u> WV 25329

02/09/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. G	rantee, lessee, etc.	Royalty	Book Page	
Farm-out from: Columbia Gas Trans. Corp.		1/8	not recorde	d
United Fuel Gas Company	Ohley Coal Co.	1/8	100 106-	114



1)	Date:	ly 30		1984
2)	Operator's Well No	Ohley	Trust # 46	
3)	API Well No.	47		
		State	County	Permit

Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WEI	LL TYF		Oil		STATE OF THE PARTY NAMED IN								v
6) 100	TATIO						/ Unde	rground st	torage mawha_River				
5) LOC	CATIO		evation: strict:						lanawha	Patient of		Eskdale	61.1
6) WEI	I OPI								7) DESIGNATED	AND REAL PROPERTY AND REAL PROPERTY.	AND DESCRIPTION OF THE PARTY OF		Ton
	ddress		O. Bos				DREISA	corp	Address			Box 2587	WA+
^	iduicss		erlesi						Address			eston, WV	25329
8) OII	& GAS		TOR TO			,,,,,,			9) DRILLING CO	NTDACT			
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	ddress		O Po-	. 20	4,6714				Address				
			earbro.	LITE	2501	7			ridaress				
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									l being mined in the			/ No	1.
15) CAS												OIL & GA	S DIVISION
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TUBING T	YPE	Size	Grade	Weight per ft.	New	Used	For dri	Illing	Left in well		SACKS oic feet)		
Conductor						-	3/6		Deit in wen	(Cut	ne reet)	Kinds	
Fresh water		95/	B SML	8 32	¥			55%	X	300) cts	By rule	15.05
Coal		7	SNL	8 23	20			350	X	THE RESERVE TO SERVE) ets	Sizes	and a con
Intermediate					A		30	34		235	PELB	Sizes	
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	100												
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				INS	IRUCI	IONS I	O COAL O	PERATO	OR, OWNER, OR I	LESSEE			
		The n	amed coal	l operator,	coal o	wner(s),	and coal les	see are he	reby notified that a	ny objection	on they wis	sh to make or	
							filed with th	ne Departi	ment of Mines within	n fifteen (1	(5) days aft	ter the receipt	
		of this Ap	plication b	by the Dep	artmen	it.							
			The follow	wing waive	er must	be comp	oleted by the	e coal ope	rator and by any co	oal owner	or coal less	see	
			who has re	ecorded a	declara	tion und	er Code §22	4-20, if t	he permit is to be is	sued withi	n fifteen (15)	
			days of th	e filing of	the Ap	plication	n.						
							w	AIVER					
TT1 1													
ramined t	this pro	d coal oper	rator	If a mine	man av	/ owner	h covers the	area of the	_/ lessee he well location, the	wall lasses	_/ of the c	oal under this we	Il location has
indersigne	ed has n	o objectio	on to the w	ork propo	sed to l	oe done a	at this locati	on, provi	ded, the well operate	or has com	on has bee	all applicable re	ine map. The
he West V	/irginia	Code and	the gover	rning regu	lations.			n, provid	and well operate	o. mus con	ipiica witii	an applicable let	quirements of
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												02	/09/2024



1)	Date:	July 30		, 19
2)	Operator's Well No.	Ohley	Trust #	46
3)	API Well No.	47	039	
		State	County	Permit

02/09/2024 Coal Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TY	PE: A	Oil	/ 0	as	<u>X</u> /				
		If "Gas",		The second second	X	/ Underground	storage	/ Deep	_/ Shallow X/)
5) LOCATIO	ON: El	evation: _	1760)'		Watershed: _	Kanawha	Lym Tan	
	Di	strict:	Cabin	CHICATON CONTRACTOR	ACTUAL PROPERTY.	County: K	anawha	Quadrangle: E	skdale
6) WELL OF	ERATOR	Alle	gheny	& We	stern	Energy	7) DESIGNATED A	GENT Roland	C. Baer Jr.
Addres	s	P.O.	Box 2	2587			Address _	P.O. B	ox 2587
		Char	lestor	ı, WV	253	29		Charle	ston, WV 25329
8) OIL & GA	S INSPEC						9) DRILLING CON	TRACTOR:	
Name			ey G.		on		Name		
Addres	s		Box 3	SECTION S			Address _		
		Scar	bro, V		5917				
10) PROPOSE	ED WELL	WORK:	Drill_	X	_/ Dril	l deeper	/ Redrill	_/ Stimulate 15	APP C E (V)
			Plug o	ff old	formatio	n/ Perfor	ate new formation		1150000
			Other 1			in well (specify)			10
11) GEOLOG	ICAL TAR	GET FOR	MATION	,		Weir, Devoni	an Shale	اغ	U 011C - 3 1984
12) Estima					95'	feet			AUG - 5 130 1
13) Appro					15	feet; salt	, 1495	feet.	
14) Appro	ximate coa	l seam dep	oths:	11	15	Is coa	al being mined in the ar	ea? Yes X	OIL NO GAS DIVISION
15) CASING A	AND TUBI	NG PRO	GRAM					-	DEPT. DE MIN
CASING OR TUBING TYPE		SPEC	IFICATION Weight	S		FOOTAGE II	NTERVALS	CEMENT FILL-UP	PACKERS
102	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor						1/4/8"			Kinds By rule 15.05
Fresh water	9 5/8	SMLS	32	X		635	635	300cf	25 242 15:03
Coal	7	SMLS	23	X		3035	3035	200cf	Sizes
Intermediate									
Production	4 1/2	SMLS	10.5	X		4795	4795	300 sx	Depths set as required
Tubing									by Rule 15.05
Liners									Perforations:
									Top Bottom
									BEET THE PERSON
	of this Ap	ed to make plication b The follow	operator by Code by the Dep	§22-4-3 partmen	wner(s), a must be t.	and coal lessee are he filed with the Depart	OR, OWNER, OR LESt ereby notified that any ment of Mines within f erator and by any coal	objection they wish	r the receipt
		who has re days of th	ecorded a	declara	tion unde	er Code §22-4-20, if	the permit is to be issue	ed within fifteen (15	5)
						WAIVER			
The undersigned	ed coal oper	ator	X		/ owner		_/ lessee	/ of the co	al under this well location has
ndersigned has	oposed well	location.	If a mine	map exi	sts which	overs the area of the	he well location the we	Il location has been	added to the mine was The
ne West Virginia	Code and	the gover	ning regu	lations	e done a	t this location, provi	ded, the well operator	has complied with a	all applicable requirements of
		me gover	g regu	ations.			1201	1 .1	11. 1
	1		12.31				A. S	npenal C	olley Ca.
0	/2		V	0	-		11	12	
ate:			, 19	01		By	D. A. L	orfrem	
							181-1	1.	
						Its	hees o	ngineer	
									02/09/2024

SURFACE OWNER'S COPY



1)	Date:	ly 30		, 19
2)	Operator's Well No.	Ohley	Trust # 46	
3)	API Well No.	47		
-,		State	County	Permit

02/09/2024 Surface Owner

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

					te.				
4) WELL TY					X	_/ Underground	storage	/ Deep	_/ Shallow/)
5) LOCATIO		f "Gas", I evation:				_/ Underground Watershed:	anawha River		
3) LOCATIO	Dis	strict:	Cabin	Cree			Kanawha	Quadrangle:	Eskdale/ \ / -
6) WELL OP	ERATOR	Alleg	heny 6	Wes	eern E	nergy	7) DESIGNATED	AGENT Roland	
Address		O. Box	2587				Address	P.O. 1	
		arlest	on. WV	25	329			Charle	eston, WV 25329
8) OIL & GA	S INSPEC	TOR TO I	BE NOTII	FIED			9) DRILLING CO	ONTRACTOR:	
Name		dney C					Name		ANGEL ANGEL AND TO A SECOND T
Address	STATE OF THE PARTY	O. Box	THE RESIDENCE OF THE PARTY OF T				Address		
	Sc.	arbro,	WV 2	5917					SA AFRICA
10) PROPOSE	D WELL	WORK:	Drill	X	_/ Drill	deeper	/ Redrill	/ Stimulate	15 WEUV
			Plug of	f old f	ormation_	/ Perfo	rate new formation_	A Section	
						well (specify)	er 2	Ş	C 4004
				Ini	un, We	ir, Devoni	an Shale		AUG - 3 1984
12) Estima	ated depth of	of complete	ed well,		48851	feet	9.550		
13) Appro					515		t, 1495	feet.	OIL ROGAS DIVISION
14) Appro					1115	Is co	oal being mined in the	area? Yes	
15) CASING A	AND TUBI								DEPT. OF MINL
CASING OR TUBING TYPE		SPEC	IFICATIONS Weight			FOOTAGE	INTERVALS	OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	0876	COURT O	22			655,	¥ .	200	Kinds
Fresh water	33/0	SMLS	32	A			X	300 cta-	By rule 15.05
Coal	1	SML	6.3			3035	***	200 cts	Sizes
Intermediate	43521	SMLS	10.5	v		4975	X	200 1	n a company manifest
Production		SPEAKING	2013	X		4個型力		300 sx 1/2	Depths set OE 88 FROM Rec
Tubing									Perforations:
Lineis									Top Bottom
									Top Bottom
	157225							Can say surse October	TO STANKE WELLOW STANKE STANKE
									THE REPORT OF THE PROPERTY OF THE PARTY.
copies of (1) a N on Form IV-6, a	the filing of on a facsi te that I ha otice of Ap and (4) a C te that I ha	of the Appimile of this we read the eplication for the construction we no obje	lication if s surface instruction or a Well in and Rec	voluments to su Work Plamation to plann	ace owner copy of t LUNTAR urface own ermit on F n Plan on	(s) of record sign (she Application. Y STATEMENT (steps on the reverse form IV-2(A), (2) are Form IV-9, all followed in these many controls of the secribed in the secreb in the secribed in the secribe	an Application for a Vor proposed well world	on for a Well Work F Well Work Permit on k on my surface land no objection to a perm	
NAME: X/	LEL	Valx	er						
By	Jeur	tu.	ages	t			(S	lignature)	Date:
its_			,	D	ate 8-1	-84 -	101118	Signature)	Date:
							/ Ella	e + azen	102/00/2024

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



ev 8-81)

LL TYPE:

OIL & GAS DIVISION Stude of Mest Hirginia DEPT. OF MINES

Bil und Gas Division

Date January	
Operator's	
Well No. 46	
Farm Ohley Trust	
API No. 47 - 039	- 4054

WELL OPERATOR'S REPORT

OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

_/ Gas_X / Liquid Injection _ / Waste Disposal

(If "Gas," Production x / Undergro	und Storag	ge/ Dee	p/ Sh	allow_X_/)
CATION: Elevation: 1760 Watershed C	ane Fork			
District: Cabin Creek County Kana	THE RESERVE OF THE PARTY OF THE	-	e Eskda	le
(DANIZ				
PANYAllegheny & Western Energy Corp.				
ORESS P.O. Box 2587, Charleston, WV 2532	Casing	Used in	Left	Cenent
royard AGENT ROLLING C. Baer, Jr.	Tubing	Drilling	in Well	fill up Cu. ft.
RESS P.O. Box 2587, Charleston, WV 2532				
FACE OWNER J.E. Watson, III, Trustee	20-16 Cond.			
RESS1st Nat'l Bank Bldg., Fairmont, WV	13-30"	40	40	m - c - c
ERAL RIGHTS OWNER Ohley Coal Company	9 5/8	1103	1103	To Surf
RESS1st Nat'l Bank Bldg., Fairmont, WV	8 5/8	1103	1103	290 cf
AND GAS INSPECTOR FOR THIS WORK	7	2694	2694	70 cf
Dillon ADDRESS Scarbro, WV	5 1/2	2004	2004	7001
ATT ISSUED 8/8/84		4250	4250	1200
LING COMMENCED 8/24/84	4 1/2	4359	4359	200 sx
LING COMPLETED 8/31/84				
APPLICABLE: PLUGGING OF DRY HOLE ON PINUOUS PROGRESSION FROM DRILLING OR DRKING. VERBAL PERMISSION OBTAINED	Liners used			
OGICAL TARGET FORMATION Devonian Shale		Dept	h 3410	0 6-1
Depth of campleted well 4572 feet Ro		-	**	Teel
Water strata depth: Fresh 515 feet;	Salt 149	_/ Cable	10015	
Coal seam depths: 1320 El.			d in the	
	is coal i	enig iimie	d Tu fue	area? Yes
FLOW DATA			2830-28	878
Producing formation Big Lime, Weir	Pay	zone depti	h 3078-3	100 feet
Gas: Initial open flow Mcf/d (
Final open flow 230 Mcf/d				
Time of open flow between initia	al and fin	al tests_	hou	rs 02/09/20
Static rock pressure 290 psig(surface	measureme	ent) after	24 hour	cs shut in
(If applicable due to multiple completion-	.)		.760	
Second producing formation Devonian Shall	e Pay	zone depth		346 feet
Gas: Initial open flow Mcf/d . C				
Final open flow 380 Mcf/d C	il: Fina	l open flo	0 WC	Ebl/d
Time of open flow between initia				
Static rock pressure 700 psig(surface m			The same of the sa	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Perforate 2800-2860 w/10 holes
Perforate 3610-4346 w/20 holes
Perforate 2800-3600 w/45 holes
Frac w/60,000# 20/40 sand 1000 gal 28% HCl, 180,000 scf N2
Frac 2/60,000# 20/40 sand 1500 gal 15% HCl, 80,000 scf N2
90 quality foam frac 2880-3600
Acidize w/8,000 gal 15% HCl 180 M scf N2 from

WELL LOG

MATION	COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
	Sandstone Shale Coal Shale Sand and Shale Pencil Cave Shale Big Lime Injun Weir	0 30 515 550 1300 2504 2548 2600 2760 2830	30 515 550 1300 2504 2548 2600 2760 2830 2896	
	Coffee Shale Devonian Shale	2896 3250	3250 4572	TD

(Attach separate sheets as necessary)

Allegheny & Western Energy Corp	02/09/2024
Well Operator	
By: TRI Iless	
Date: /- 28-85	

ote: Regulation 2.02(i) provides as follows:

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. <u>039-405</u> 4				Oil or	Gas Well	
Company Alleghe	uy a Western	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Char		Size				eW solds
Farm Obley 7	Rust	16		2-2(1)	Kind of Pacl	ker
Well No. #46		13	#Y			
		10			Size of	
District CABIU CK.	County_KAU	81/4				
Drilling commenced		65%			_ Depth set	
8		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	1
Initial and Associated	MAN Water to Table	Liners Used			Perf. top	
initial open now	/10ths Water inInch				Perf. bottom	1
Open flow after tubing	/10ths Merc. inInch					
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,hrs.	NAME OF SER	RVICE COMPA	ANY		
0i1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED) AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	_FEET	INCHES
Drillers' Names F. (A	J.A. Rig #33					r Augustalla
Remarks: DR.11100	Jurface Ho	le				

8/34/84 BATE Rod Dellas 19912024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.						
OMPANY			ADDRESS	054	39-4	7
ARM		_ DISTRICT	C			
illing Material Used				Se part	hallst	
iner L	ocation	Amount		Loc	cation	
	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			V681			40.
4						
redad tek						
greened See S						
				date		
sosa	27918	13897 1301 1				
	2.70 (1972)	3	Sold and the sold			
						1 1 1 1 1 1 1 1
(H)M(THE	TA CEAST	vito xisi isa				
Orillers' Names						
Drillers' Names						
SHOW TIPE	NAMES -	877.00				
Remarks:						
			11			
DATE	I hereby certify I vis	ited the above we	li on this date.			

STATE OF WEST VIRGINIA

DEFARIMENT OF MINES

SEP 4 - 1984

OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. <u>0.39-4054</u>			Oil or	Gas Well	
Company Allegheny & Western	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address Challeston	Size				
Farm Obley TRust	16		10-110	Kind of Pac	ker
Well No. #46	13			Size of	
District ABIN CREEK County KAN	81/4			Size of	
Drilling commenced	6%			Depth set_	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	3			Perf. top Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom	1
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt water feet feet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names F.W.A. Rig #JI					ed tubyr i
Remarks: Ryn 7" CASing					
WAiting ON Cement					

8/38/84 DATE DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	15-11-17	1-125	V.
			C			on the two states
			No trev	1 Syming	11104	1
illing Material Used				Merical	260	7
iner Lo	cation	Amoun	t Packer	Loc	ation	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			1912	20019	Dus	(2)
				,		
			3-27		- 17.	
Marine Marine						
						-
where all transfer where them.					9-12-5	
	500	in allega				
	YEARDE	n satura n	Minara L. Harris			
the second secon	The state of the s	A				
HEET TEETS	TA CEC	TROUGH MAY	WITH THE PARTY OF THE STREET			
Orillers' Names	and addition	153 12 12				
		THE STATE OF THE S	A STATE OF THE STA			en van de de
Remarks:						
	I hereby certify I vi	isited the above w	vell on this date.			
DATE						

Permit No. 039-4054

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well_GAS

Perf. top____

Perf. bottom_

FEET____INCHES

_INCHES

SIZE

COAL WAS ENCOUNTERED AT_____FEET

INCHES

INSPECTOR'S WELL REPORT

The second secon	,				
Company Alleg hery & Western	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	
Address Charleston	Size				
Farm Obley TRUST	_ 16			Kind of Packer_	
Well No. #46	13			Size of	
Distric CABIN CH, County KAN,	81/4				
Drilling commenced	6%			Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	
Date shotDepth of shot	_ 2			Perf. bottom	

Liners Used

CASING CEMENTED____

FEET

NAME OF SERVICE COMPANY

__Inch

Cu. Ft.

____bbls., 1st 24 hrs.

hrs.

feet

Drillers' Names Petro Service Rig

Remarks: SWAB WELL After FRAC

Initial open flow_____/10ths Water in____

Open flow after tubing /10ths Merc. in Inch

9/7/84

Fresh water_

Ros Dellon 02/09/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMBANY					il No	
			ADDRESS	A SECOND SECOND		
FARM	. A server Contactory.	DISTRICT.	C	OUNTY		
Filling Material Used						
iner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
						LOS
		22-46				
, , , , , , , , , , , , , , , , , , , ,				-		
					1	
				-	-	
				-		
illers' Names						
mers Walles						
marks:						
			The second secon			

02/00/2024

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

REPORT OF MINES

Permit No. 039-4084

Company Alleghery & Western	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	CKERS
Address Charleston	Size				
Farm Obley TRust	16			Kind of Pa	acker
Well No. #46	13				
District ABINCK County KAN	81/4			Size of	
Drilling commenced	65%			Depth set.	
	5 3/16				
Drilling completedTotal depth	3				
Date shotDepth of shot	_ 2				om
Initial open flow/10ths Water inIr	ch Liners Used				om
Open flow after tubing/10ths Merc. inIn	ch			Peri. botto	om
VolumeCu.	Ft. CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressurelbsh	rs. NAME OF SEF	RVICE COMPA	NY		
Oilbbls., 1st 24 h	rs. COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetf	eetFEET	INCI	IES	_FEET	INCHES
Salt water feet f	eetFEET	INCH	IES	_FEET	INCHES
Drillers' Names Petro Dozek					1 × 17×2
Dimers Algues					ī

Remarks: Leclaining LOCAtion and Road

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDRESS				
FARM	A SAME AND	C	COUNTY				
		3	1965 C. 245-P	151034	polt.	7	
Filling Material Used			and the second	TE LEAD	hoe	1	
iner Loc	cation	Amou	int Packer	Loc	cation	7	
	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			(hap)		*	12	
						1000	
				1 1 1 2 2 2 2 1			
					2	// //	
	The second secon			- 1027			
off		Landara			1.2834		
	Y8847/10			100			
11977.4	L LTA GRAN	TELLOW MEETS	es large constant at another		in the same of the		
Orillers' Names	amin.	11111		583			
				100			
Remarks:		and the second second	The same New Substitute of Complete and The Wayne and Complete and			20/10/-022	
			-11 41 1-4-				
DATE	I hereby certify I vis	sited the above v	well on this date.				

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. <u>039-40</u> 54					Oil of Gas Well GAS			
Company Allegho	eny & Western	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACK	ERS		
Address Charle		Size						
Farm Ohley TI	Rust	16			Kind of Pacl	cer		
Well No. # 46		13	5		Size of			
District CABINCKE	CK County KAU,	81/4						
Drilling commenced		65%			Depth set			
Drilling completed	Total depth	5 3/16			Perf. top			
Date shot	Depth of shot	2			Perf. bottom			
Initial open flow	/10ths Water inInch	Liners Used			Perf. top			
Open flow after tubing	/10ths Merc. inInch				Perf. bottom			
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbshrs.	NAME OF SER	RVICE COMPA	ANY				
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES		
Fresh water	feetfeet	FEET	INCI	IES	FEET	INCHES		
Salt water	feetfeet	FEET	INCI	IES	FEET	INCHES		
Drillers' Names								
Remarks: LOCAtio	~ Reclaimed + S	ceded 7	E A nei	11/0/1				

9/27/84 BATE Rod Dellagiogiaga

DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

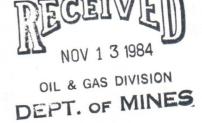
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

CHIM TO THE INSPECTOR'S PLUGGING REPORT

OMPANY	2 A D		ADDRESS	H 504	-1/21) .
ARM		C	OUNTY		ninga springen	
	3, 131		- January 196	35 / 711/1	6-110	\
illing Material Used				U01691	DAY	3
iner Loc	cation	Amou	nt Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASINO	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
				- 4000	N. 18	
		100				
and the state of t						
				1		7-17
East belief			· · · · · · · · · · · · · · · · · · ·	40.5		
Portraine - Jack M. of Common	**************************************					el —
arrange of the conference of					year III a talahan ma	
	TA UHRU	1230365	27 T. C. (2014-288a) (2014-288a)			
Drillers' Names	REFORE			And a		
Remarks:						
	I hereby certify I vis	sited the above w	vell on this date.			
DATE	J vivil j I il					

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 034-4	054				Oil or	003 11611	AS
Company Blley	beny & We	ctern	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKE	ERS
			Size				
			16			Kind of Pack	:er
Farm Obley			13				
Well No. # 4			10.	orizi I		Size of	
District CABINC	K. County	AU	81/4				
Drilling commenced			65/8			_ Depth set	
Drilling completed	Total denth		5 3/16				
			3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	
Initial open flow	/10ths Water	inInch	Liners Used			Perf. top Perf. bottom	
Open flow after tubing	/10ths Merc. in	nInch				7 1011. 5000011	
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbs,	hrs.	NAME OF SER	RVICE COMPA	ANY		
011	bbls.,	1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	_INCHES
Fresh water	feet	feet	FEET	INCI	HES	FEET	_INCHES
Salt water	feet	feet	FEET	INCI	HES	_FEET	_INCHES
Drillers' Names							
Remarks: Well (Complete in Recla	I I	DON C Scelle	well d			
TAKE R	iss Beal	1 70	Look	At he	OCA to	J .	

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY	es la la		ADDRESS	1514	1120	S and signific
	DISTRICT COUNTY					and the state of the state of
		5	10/2/4/10	Munico	0///2	
Filling Material Used						
iner Lo	cation	Amour	nt Packer	Loc	ation	2
	AND DEPTH PLACED		BRIDGES		G AND TU	CONTRACTOR OF THE PARTY OF THE
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			18.74			-
			04111		6 1511	Via Salam
			43			
		The state of the s				
			10, 10, 8 War - 10, 2 War - 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,			La della di
	-		The state of the s		140	A control of
					2700622 14	FORCE CO.
accining the assumption			. 631-x01-x8.03			2000
	\$ 4 A 10 M		G SCALM			
						34.16.11
	17. 17. 17.75	MUC WES	THE CASE OF SHEET COALS W			
Drillers' Names						
Dimers Names						
			Total	1687		
Remarks:						
	I hereby certify I vi	sited the above w	vell on this date.			
DATE	I more of corting I vi	and another w	10011 - 100			





OIL & GAS DIVISION

DEPT. OF MINES

State of West Birginia

Bepartment of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 5, 1985

COMPAN	Y Allegheny & Western Energy Corp.	PERMIT NO	039-4054
P. O.	Box 2587	FARM & WELL NO	Ohley Trust #46
Charl	eston, West Virignia 25329	DIST. & COUNTY	Cabin Creek/Kanawha
RULE	DESCRIPTION	IN YE	COMPLIANCE
23.06	Notification Prior to Starting W	lork	S NO
25.04	Prepared before Drilling to Prev	rent Waste	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	-	
15.03	Adequate Fresh Water Casing	-	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	-	
15.04	Adequate Cement Strenght	-	
15.05	Cement Type	-	
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Wa	aste	
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Polluts	ion	
23.07	Requirements for Production & Gat	thering Pineline	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL	AND RECOMMEND THAT IT	RE RELEASED.
			DE REBERSED.
		SIGNED Carl	surfacely
		DATE 5-	3-85
Your wel	1 record was received and reclamat	ion requirements and	
		above well will many	oved. In accordance
coverage	for the life of the well.	anove well will rema	in under bond
		7-11	16
		11-1-1	
		Administrator-0	il & Gas Division
		May	13, 1985

DATE

