



1)	Date:	July !	5				, 19 84
2)	Operator's Well No	Ohley	Tru	ıst	#3	6	POR VETV. ZUB Resette
	API Well No	. 47	-	03	39	ATTENDED	4056
		State		Co	unty	,	Permit

DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

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		strict:	TO SERVICE THE PROPERTY OF		eek 2			Quadrangle: _	
	T		AUTOM		ern En	ergy Corp. 7			
Address	Ay The State of th		ox 258 ston,	THE PARTY OF THE PARTY	25320	1100	Address		Box 2587
0) OH 6 CA	S INSPEC	1 10 1000			23329) DRILLING CO		eston, WV 25329
Name	# 11 1	#######			G. Di		Name		
Address	# 11#		8 生 # # # # # # # # # # # # # # # # # # #	P.(D. Box	30	Address		
		#####	######	生物性性	Scar	bro,WV 25917			
(0) PROPOSE	D WELL	WORK:	Drill	X	_/ Drill	deeper	_/ Redrill	/ Stimulate	X /
						/ Perforat			
			Other p	hysical	change in	well (specify)			
						eir, & Devon	ian Shale		
						Ofeet	1700		
						Ofeet; salt,_		feet.	
					1320'	El. Is coal	being mined in the	area? Yes X	/ No/
5) CASING A	AND TUBI								
CASING OR TUBING TYPE			Weight	1		FOOTAGE IN		OR SACKS	PACKERS
Candinata	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	Vi. 1
Conductor Fresh water	9-5/8"	SMLS	32	x		860'	9601	200	Kinds
Coal	7"	SMLS	23.	X		3240'	860' 3240'	300 cts 200 cts	By Rule 15.05
ntermediate		DITIED	25	4		3240	3240	200 CCS	
Production	41 "	SMLS	10.5	Х		5000'	5000'	300 sks	Depths set Or as require
Tubing					0.00	Y Dotte Dell	H140 1		by rule 15.01
Liners		100			- 285				Perforations:
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				10 8 5 m 1					
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									is never unit order t
				CHIC	<u>Libertzerr</u>	OFFICE USE O	NIV		Application received
						DRILLING PER			Well work started
						Julie Elivo I Elv			
ermit number_	47	7-039-4	4056					August	MATERIAL CONTRACTOR AND
								Dat	0.40000
									ce with the pertinent legal re-
									tractor shall notify the proper
lo. 8) Prior to	as inspector	r 24 hours	before ac	tual pe	rmitted w	ork has commenced.)		
	ork is as de	scribed in	the Notic	e and A	pplication	n, plat, and reclamat	ion plan, subject to	any modifications a	nd conditions specified on the
istrict oil and g he permitted w	OIR 15 d5 dc			0.0					
he permitted we everse hereof.		muct	17 10			unless well w	ork is commenced	prior to that date and	prosecuted with due diligence.
istrict oil and g		igust	17, 19	86					DURCHT DISERT STATE
istrict oil and go the permitted we everse hereof. Permit expires				86					OTHER INSPECTIONS
the permitted we everse hereof. Bond: 5			17, 19	Casin	g	Fee 13			OTHER INSPECTIONS Reason:
istrict oil and g the permitted we everse hereof. ermit expires	Au				11 3	Fee 23,	5		OTHER INSPECTIONS
strict oil and g ne permitted w verse hereof. ermit expires Bond: 5	Au					Fee 23,	Marg.	anot S	CENER INSPECTIONS

NOTE: Keep one copy of this permit posted at the drilling location.

02/09/2024

FORM	IV-2(B)
Davarca	

FILE COPY





OIL & GAS DIVISION

O	FF	ICE	USE	ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

	Service Transfer of the service and the service and					DATE OF STREET OF THE STREET OF THE STREET
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25233 WV 400755			24.42	7 AM POOL	LESKIEDA	
	NUTRACTOR	9) PRIFLING CC	.1		BOLDE TO BE	OIL & GAS INSP
		Name	C. Dirkon	Abanos	WE STANKED	
		Address	. Eqs. 20	0.9 8293		
		3917	SetWyottotage?			
\\\		Redrift				PROPOSED WEL
			things in well (specify)			
		svopiam Shale	dia .tiay .co	ATION, IDE	ARGET FORM	
		007.1 % this				falamikorga A. (E)
		is coul being mined in the				ia) Angroximate
						CASING AND TE
PACKERS	CERTIFICATION OF SACKS	(GE INTERVALS		Welgish :	HIDDER SE	
		liew in the I		ner ft. New	Grade	
*kbet3f**						
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31705					S.Dr.	
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Application received		dates of certain occ	Follow-up inspec			O S noiseach
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Application received Well work started Completion of the drilling process	August August of the drift in accordance wen'to drift in accordance wen'to the Phanta will	dates of certain occupate VIVO SI TIME IT	Follow-up inspect	tion(s)	well operator	Date(s)
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See the reverse cide of the APPLICANT'S COPY for instructions to the well operator.



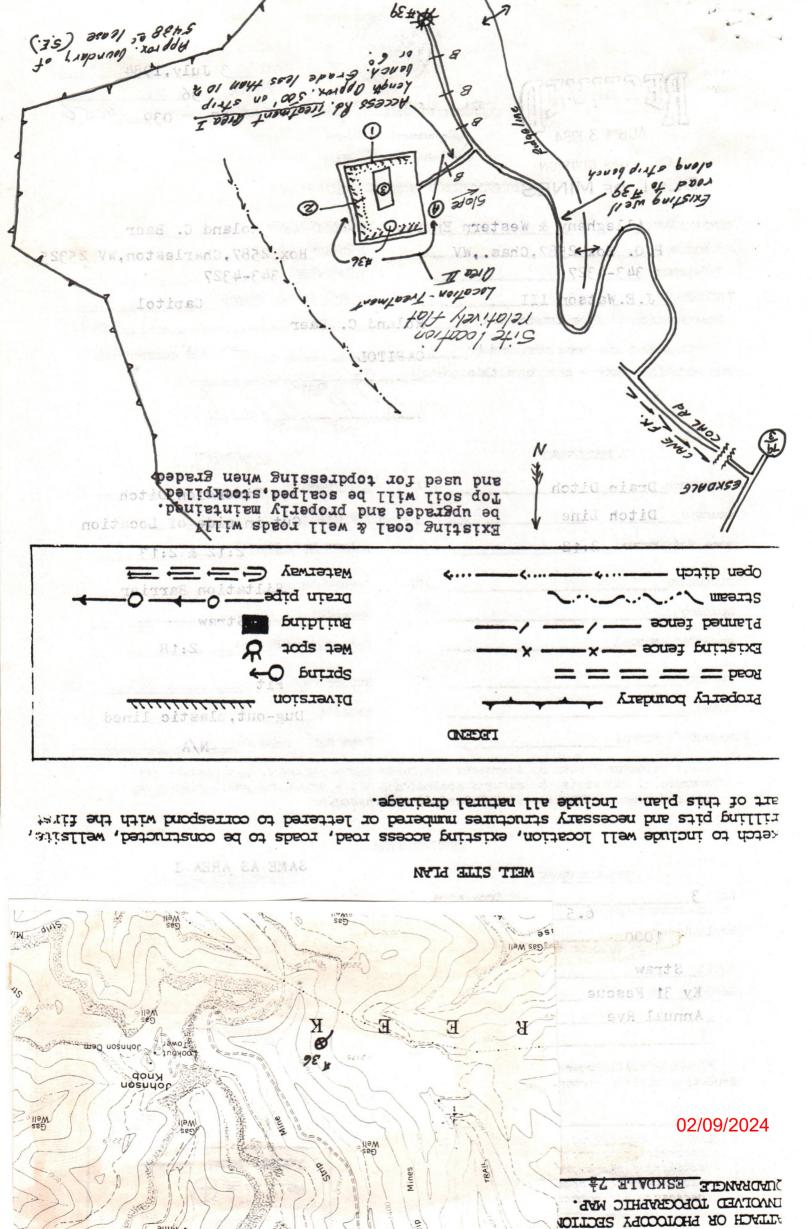
AUG 1 3 1984

State of Mest Airginia Bepartment of Mines Bil and Gas Bivision

DATE 3	July,1984
WELL NO.	36
API NO. 47	-039-4056

OIL & GAS DIVISION

DEPI. OF MINESONSTRUCTION A	
COMPANY NAME Allegheny & Western Ene	
Address P.O. Box 2587.Chas.WV Telephone 343-4327	Address Box 2587. Charleston. WV 2532 Telephone 343-4327
LANDOWNER J.E. Watson III	SOIL CONS. DISTRICT Capitol
Revegetation to be carried out by	Roland C. Baer (Agent)
mil11	
and additions become a part of this plan:	JUL 5 1984 SCD. All corrections
	(Date)
_	A Gillford
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure Drain Ditch Sug 12 (A) Jor cobaressing when disged (1)
	aded sugarial Cut in side of Location
Page Ref. Manual 2:12	
711Z	Page Ref. Manual 2:12 & 2:13
Structure Cross Drain (B) Structure Siltation Barrier (2)
Spacing 500'	Material Straw
Page Ref. Manual	
	Page Ref. Manual 2:18
Structure(C)) Structure Pit (3)
Spacing	Material Dug-out, plastic lined
Page Ref. Manual	Page Ref. Marual N/A
cut and removed from the site before dir	
REVE	SAME AS AREA I
Treatment Area I	Treatment Area II
or correct to pH 6.5	Lime Tons/acre
Fertilizer 1000 lbs/acre	Fertilizer lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
	Mulch Tons/acre
Annual Pro 30 lbs/acre	Seed*lbs/acre
Annual Rye 30 lbs/acre	lbs/acre
*Inoculate all legumes such as vetch, tr inoculate with 3% recommended amount.	refoil and clovers with the proper bacterium.
MOTES: Please request landowners'	William E. Bennett
seedling for one growing season.	Charleston, WV 25330
Attach separate sheets as necessary for comments.	
g jor commens.	FHONE NO. 345-0216



(KEA 8-8T)

FORM IV-2(A) 1) Date: July 5 ,19 84 Obverse 2) Operator's [8-83] Well No. Ohley Trust #36 3) API Well No. 47 - 039-4056 State County Permit STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR Imperial Colliery Co. (i) Name Ohley Trust, James E. Watson, III Address Burnwell, WV Address Agent for Trustees 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD First National Bank (ii) Name Fairmont, WV 26554 Ohley Trust, James E. Watson II Address Address Agent For Trustees First National Bank (iii) Name Name Fairmont, WV 26554 Address Address 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Same as Coal Operator Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and (2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY Take notice that under Chapter 22 of the West Virginia Code, the undersigned well op-erator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the and depicted on attached round IV-0. Copies of this source, and depicted on attached round IV-0. Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. П 6) EXTRACTION RIGHTS U Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas. GAS The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) 7) ROYALTY PROVISIONS DIVISION Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X M If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and The truth of the information on the WELL Notice and Application is verified OPERATOR and sworn to and the Notice is Allegheny & Western Energy Corp. signed on behalf of the Well Operator in my County and State by Its RIT ItESS President Address this 57Hday of P.O. Box 2587 JULY My commission expires June 3 Charleston, WV 25329 Telephone (304) 343-4327 Notary Public, 02/09/2024 KANAWHA State of WEST VIRGINIA

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

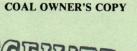
Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, less	see, etc. Royalty Book Page
Farmout from:	Not
Columbia Gas Transmission Corp.	1/8 Recorded 5-11-78
United Fuel Gas Co. Ohley Coal	Co. 1/8 100 106-114





1) Date:	July 5	, 19
2) Operator's	oury 5	
	Oblev Trust #38	

47 3) API Well No. 039 State County Permit

AUG 1 3 1984	
OIL & GAS DIVISION	APPLICATION FOR A WELL WORK PERMIT
WELLTON HOOM MINE	Gas X

4) WELLT	PHE AGE	HI KAIN	1	as	x /				
	B (1	f "Gas".	Productio	on	Y	/ Underground	storage	/ Deep	_/ Shallow/)
5) LOCATI	ON: Ele	evation:	1965	5.		Watershed:	Kanauha Die		
									Eskdale
6) WELL O	PERATOR	Allegh	eny &	West	ern #	mercry Corn	7) DESIGNATED	AGENT Palas	d C. Baer, Jr.
Addre	ss	P.O. B	ox 258	37					Box 2597
		Charle					1144.655		eston, WV 25329
8) OIL & G.							9) · DRILLING CO		encon, av cosas
					G. Di				
Addre		######	MINISTRAL PROPERTY AND ADDRESS OF THE PARTY	SPORT REAL PROPERTY AND INC.		The second secon	Address		2-13/12/12/12/12/12/12/12/12/12/12/12/12/12/
	##	144111414	# #####	大学学作品	# Sca	rbro, WV 259		To the wind of the control	English Programme Constitution and the
10) PROPOS			Market Street Street					/ Stimulate	English Table
			Plug o	ff old	formatio	on/ Perfora	ate new formation	y /	
						in well (specify)			
11) GEOLOG	ICAL TAR	GET FOR				Weir, & Devo			Land Marie Salar Commission Commi
12) Estim	nated depth o	of complet	ed well.		50	oofeet	nadii Dildiigi	Part Process	
						20 feet; salt,	1700	feet	
								area? Yes	/ No
15) CASING									
CASING OR		SPEC	IFICATION	s		FOOTAGE IN	NTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor		SALT A	10000	A Aller	nikak	Total production	Chiral Date & Paris	Can rect	Kinds
Fresh water	9-5/8	SMT.S	32	x	- S. R. William			· · · · · · · · · · · · · · · · · · ·	There is the property of the second of the
Coal	71	SMLS	PSHEET LINE TO	X	7 10 10 10 10 10 10 10 10 10 10 10 10 10	860' 3240'	860'	300 ets	By Rule 15.05
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Production	438	SMT.C	10.5	×	- 基件社	50001	50001	Sales of Parity States	Denths set
Tubing	4.63832	- Prug			1000	3000-	2000	300 sks	by rule 15.01
Liners	- 高端	基本体制	. All 1982				· State Of Lone	Water Committee	Perforations:
and the second	11.000		15 MT 1001	1000	100000	Maria Cara	A TOLL KELL LAND	42.19.14.25.4.42	Top Bottom
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				- Alexand	TOTAL SECTION AND ADDRESS.	Section of the	A PROPERTY OF THE PARTY.	OR SALES KONTON	

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

		WAIVER	
undersigned has no objection to the work p	roposed to be done at this lo	/ lessee the area of the well location, the w cation, provided, the well operator	of the coal under this well location has rell location has been added to the mine map. The has complied with all applicable requirements of
the West Virginia Code and the governing	regulations.		
Date: July 5	_,19 <u>8</u> 4	By James E	Water n

Its / Tuestee + agent

FORM IV-2(I	COAL OWNER'S COPY
(Obverse) 7-83	MEREDONE
7-83	ING CATALLU
	110
	AUG 1 7 100
	AUG 1 3 1984



1) Date:	Tanka E	. 19 04
2) Operator's	Oury 3	
Well No.	Ohlay Trust #35	
	47	

3) API Well No. 47 State County Permit

02/09/2024 Coal Owner

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

			L TAVII	YES						
4)	WELL TY	PE: A	Oil	/ G	as	X_/				
		В (If "Gas",	Productio	n	х	/ Underground st	torage	/ Deep	_/ Shallow/)
5)	LOCATIO	N: SEle	evation: _	1965	1		Watershed:	Kanawha Riv	rer	
		Di Di	strict:	Cabi	n Cr	eek	County:	Kanawha	Quadrangle:	Eskdale
6)	WELL OP									
								Address		
			Charle	ston.	WV	25329				Mark Mark State Control of the Contr
8)	OIL & GA							DRILLING CO		
						G. D			or range or or .	
		THE RESERVE OF THE PERSON NAMED IN	CALL STREET, S	NAME OF THE OWNER, WHEN	THE WOOD STATE	ENGINEERING CO.				
	1 radi es									
10)	PROPOSE									
10)	PROPOSE	D WELL	WORK:							
								te new formation	X	
								ian Shalo		
								0		
	14) Appro	ximate coa	l seam dep	ths:		13201	Is coa	l being mined in the	area? Yes	/ No/
15)	CASING A	ND TUBI	ING PRO	GRAM						
			SPEC	IFICATION	S		FOOTAGE IN	TERVALS	CEMENT FILL-UP	PACKERS
TUI	BING TYPE	Size	Grade	Weight per ft	Now	Llead	For drilling	Loft in wall	OR SACKS	
Cond	uctor	Size	Grade	per it.	New	Oseu	For drining	Left III well	(Cubic feet)	
										Kinds
	water		Section and Section 2019.		X		201	860'	300 ets	By Rule 15.05
		7"	SMLS	23	X		3240'	3240'	200 ots	Sizes
Intern	nediate									
Produ	uction	43"	SMLS	30.5	X		5000'	50001	300 sks	Depths set
Tubir	ıg									by rule 15.01
Liner	s									Perforations:
										Top Bottom
							0.			
				INS	TRUCT	TIONS T	O COAL OPERATO	OR, OWNER, OR	LESSEE	
		Ther	named coa	loperator	coal o	wnor(c)	and and lasses are he	maker matified that a		
		are require	ed to make	by Code	822-4-3	must be	filed with the Departs	nent of Mines with	in fifteen (15) days after	or the receipt
							med with the Departi	nent of wines with	in Titteen (13) days and	er the receipt
Address P. Box 2587 D. Box										
				who has r	ecorded a	declara	tion und	er Code §22-4-20, if t	he permit is to be i	ssued within fifteen (1
			days of th	e filing of	the Ap	oplication	1.			
							WAIVER			
Th	e undersigne	ed coal ope	rator	X		_/ owner		_/ lessee	/ of the co	al under this well location has
xam	ined this pro	oposed wel	l location.	If a mine	map ex	ists whic	h covers the area of th	ne well location, the	well location has been	added to the mine man. The
ınde	rsigned has	no objectio	on to the w	ork propo	osed to	be done a	at this location, provide	ded, the well operat	or has complied with	all applicable requirements of
he V	Vest Virginia	a Code and	the gover	rning regu	lations.			1	100	1
								las A.	10/11/1	/4
	_	0						grippen	a Corelley	
	0	1. 1	-		81	F		7/	RI	
Date	- Xu	4 5	>	, 1	9 07		By	1-1.	Longan	
	()	1			1			11-1	6.	
	0	V					Ito	Cheel 1	under les	



1) Date:	July 5	, 19_84
2) Operator's Well No.	Ohley Trust	#36

3) API Well No. State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

				A	PPLICATI	ON FOR A WE	ELL WORK PERMIT		
& JIQ.	GAS DI	VISION		2					
PERT	OFB D	VINE		as	X	/ Undergroup	d storage	/ D	/ grant
5) LOCATIO		evation: _	Productio 1965	*		Watershed:	Kanawha Rive		_/ Shallow/)
s, Locatio		strict:	Cabi	n Cré	ek	County:	Kanawha	Quadrangle:	Eskdale
6) WELL OP		THE RESERVE OF THE PERSON NAMED IN COLUMN 1	ony & l	Weste	rn Ene	rgy Corp.	7) DESIGNATED		i C. Baer, Jr.
Address		2.0. B					Address		Зож 2587
	(harle	ston, 1	WV 2	5329				eston. WV 25329
8) OIL & GA	S INSPEC	CTOR TO	BE NOTI	FIED			9) DRILLING CON	NTRACTOR:	REPORT RESERVOIR
Name	###	#####	## Rod	ney G	. Dille	on	Name		
Address	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN	Contraction of the Contraction			Box 3		Address		
	####	#####	#####	#####	Scarb	ro, WV 259	917	Little Later Committee	Mintesper Tales II Inserting
10) PROPOSE	D WELL	WORK:	Drill	X	_/ Drill	deeper	/ Redrill	/ Stimulate	
			Plug of	ff old f	ormation_	/ Perfo	orate new formation	<u>x</u> /	
						well (specify)			
11) GEOLOGI	CAL TAR	GET FOR					onian Shale		
12) Estima	ated depth	of complet	ed well,		5000				
13) Appro	ximate tra	ta depths:	Fresh, _		720		lt, 1700	feet.	
14) Appro				1	320' E	Is c	coal being mined in the a	rea? YesX	/ No/
15) CASING A	AND TUBI	ING PRO	GRAM						
CASING OR TUBING TYPE		SPEC	UFICATIONS Weight	S		FOOTAGE	EINTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor									Kinds
Fresh water	9-5/8"	SMLS	32	X		860'	8601	300 cts	By Rule 15.05
Coal	7"	SMLS	23	X		3240	3240*	200 cts	Sizes
Intermediate	43.0	WATER OF	0.0.0						
Production	44"	SMLS	10.5	A		50001	5000*	300 sks	Depths set Or as required
Tubing			0						by rule 15.01
Liners									Perforations:
									Top Bottom
	The l	aw require	s a commo	ent perio	od for surfa	ice owners. How	vever, the permit can be	issued in less than	5 days from
	the filing of	of the App	lication if	the surfa	ace owner(s) of record sign(s) the following "Volunt	tary Statement of No	Objection"
	on a facsi	mile of th	is surface	owner's	copy of th	e Application.			
				VOI	IINTADV	STATEMENT	OF NO OBJECTION		
				101	CIVIANI	STATEMENT	of No objection		
I hereby stat	e that I ha	ve read the	instructio	ns to su	rface owne	rs on the reverse	side of this Application	for a Well Work Pe	ermit, and that I have received
copies of (1) a No	otice of Ap	plication f	or a Well	Work Po	ermit on Fo	rm IV-2(A), (2)	an Application for a We	ll Work Permit on F	Form IV-2(B), (3) a survey plat
I further sta	na (4) a C	ve no obje	n and Rec	lamatio	n Plan on I	form IV-9, all for	or proposed well work	on my surface land	as described therein. it being issued based on those
materials.	ic that I ha	ve no obje	ction to th	c plann	cu work uc	scribed in these i	materials, and I have no	objection to a perm	iit being issued based on those
(For execution by	y corporati	ion, partn	ership, etc	.)		(Fo	or execution by natural	persons)	
NAME:									
//	1	210	1.4	. ,,,,,					Date:
By /	ones	700	a con	1			(Sig	nature)	
As 1	nuelle	e - 0	gent	Da	nte 7-5	-84 -	(0)		Date:
110		1					(Sig	nature)	

INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



IV-35 (Rev 8-81)



OIL & GAS DIVISION
DEPT. OF MINES

State of West Wirginia

Bepartment of Mines Gil und Gas Division

Date Janua	arv
Operator's	
Well No. 3	6
Farm Ohley T	'rust
APT NO 47 -	030 - 4056

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE:	Oil / Gas X / Liquid Injection (If "Gas," Production x / Undergrou	ı_/Was	te Disposa ge / Dee	1_/ p / Sha	allow X /)
LOCATION:	Elevation: 1965' Watershed Car			•	Winds Street, Co.
	District: Cabin Creek County Kanas		Quadrangl	e Eskda	le
COMPANY A 1	legheny & Western Energy Corp.	4.00.00			
	O. Box 2587, Charleston, WV 25329	Caging	Unad in		Cenent
	AGENT Roland C. Baer, Jr.	Casing Tubing	Used in	Left	fill up
ADDRESS P.	O. Box 2587, Charleston, WV 25329	Size	Drilling	in Well	Cu. ft.
SURFACE OW	NER J.E. Watson, III. Trustee	20-16 Cond.			
	Nat'l Bank Bldg., Fairmont, WV	13-30"	40	40	To Surf
	GHIS OWNER Ohley Coal Company	9 5/8	1077	1077	300 sx
	Nat'l Bank Bldg., Fairmont, WV	8 5/8			
	S INSPECIOR FOR THIS WORK	7	2690	2690	170 sx
	ADDRESS Scarbro, WV	5 1/2	A separation of the separation	-	
	UED 8/17/84	4 1/2	4964	4964	100 sx
	OMMENCED 8/18/84	3			
	CMPLETED 8/24/84	2			
CONTINUOUS	BLE: PLUGGING OF DRY HOLE ON PROGRESSION FROM DRILLING OR VERBAL PERMISSION OBTAINED	Liners used			who controlled the property of the controlled to
GEOLOGICAL	TARGET FORMATION Devonian Shale	9	Dept	h 3496	6 feet
Depth			_/ Cable	Control of the Contro	
Water	strata depth: Fresh 720 feet;				
	seam depths: 1320	Character Stranger and Printers	THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	d in the	area? vog
OPEN FLOW I					ies
		Pav	zone dept	2800 h 2142	feet
Gas:	Initial open flow 400 Mcf/d (THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN	CONTRACTOR OF THE PARTY OF THE
	Final open flow Mcf/d				
	Time of open flow between initia			-	
Statio	rock pressure 290 psig(surface				
	oplicable due to multiple completion-				
Second	d producing formation Devonian Sha	ale Pay	zone dept	h 3692	feet
	Initial open flow Mcf/d . (The same of the sa	DOWNSTON THE RESIDENCE TO
	Final open flow 700 Mcf/d C				
	Time of open flow between initia	al and fig	nal tests	hou	irs.
Chatis	7 made			0.	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Perforate 2796-2920 w/10 holes Perforate 2964-3648 w/40 holes Perforate 3695-4954 w/ 50 holes Acidize w/9000 gal 15% HCl, 180,000 scf N₂ Frac w/ 3000 gal 15% HCl, 120,000 # 20/50 sand & 1,404 M scf

WELL LOG

FORMATION	COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all free and salt water, coal, oil and ga
	Sandstone/Shale Shale Shale Sand/Shale Shale Pencil Cave Shale Little Lime Sand and Shale Big Lime Shale Shale Shale Shale Coffee Shale Berea Devonian Shale	0 1328 1886 1975 2405 2473 2483 2498 2698 2764 2934 2945 2960 3005 3046 3053 3113 3410	1328 1886 1975 2405 2473 2483 2498 2698 2764 2934 2945 2960 3005 3046 3053 3113 3410 3456 5013	TD
		,		

(Attach separate sheets as necessary)

of the following the second second second	02/09/2024
Allegheny & Western Energy Corp	
Well Operator	
By: TRIJ Iless	
Date: /- 28-85	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL - AS DIVISION

OIL OF Gas WEIL MINES

CASING AND LEFT IN USED IN PACKERS Company Alleghery swestern DRILLING Size Address Charleston Kind of Packer_ Farm Obley TRust Well No. #36 Size of___ 10 District CABNCEECK County KAN. 81/4_ Depth set___ Drilling commenced_ 5 3/16_ Drilling completed_____Total depth_ Perf. top___ _Depth of shot_ Date shot___ Perf. bottom_ Liners Used_ Perf. top___ _____/10ths Water in_ Initial open flow____ Perf. bottom_ Open flow after tubing_____/10ths Merc. in___Inch Volume_ Cu. Ft. CASING CEMENTED NAME OF SERVICE COMPANY lbs. Rock pressure_ hrs. OiL _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_ FEET INCHES Fresh water__ feet FEET_ INCHES FEET INCHES Salt water_ FEET INCHES FEET INCHES Drillers' Names F.W.A. Rig #31 Remarks: Run 1058 ft. 95/8 CASING

Coment With 300 SKS. Class A

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY	- 19		ADDRESS	150	7-6E	0		
FARM		DISTRICT COUNTY						
			ve lero	of post	0/109			
Filling Material Used			(x 6	pales	5			
iner Lo	cation	Amou	nt Packer	Loc	cation			
PLUGS USED A	PLUGS USED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
			BAN	ch ·	, u Cee	CAB		
and the state of								
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in the part of 44800 p			1 100 00 00 100 100 100					
	The state of the s			100,000,000				
	44.0	La content L			the control of the co			
	V 11/4 (3/8)	EDIVAGE B		adt .				
arrive tast	The property of the second							
aphys		NUODE, IA						
Drillers' Names	political	fast.	west	2.35		82 A 184		
11(1)()	14.66 第5.60 年的	7995	3.00	du profe				
Remarks:								
			R.4 #21					
			300 SKE C/1953					
		14.	= 300 3 ns. CINSS					
DATE	I hereby certify I vis	sited the above w	vell on this date.					
. 0								
William -	11/10/		DIS	TRICT WELL IN	SPECTOR	2/00/2		

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION





OIL & GAS DIVISION DEPT. of MINES

039-4056 INSPECTOR'S WELL REPORT

Permit No. 239-4057 Oil or Gas Well_ LEFT IN CASING AND USED IN PACKERS Company Alleghery & Westeen TURING DRILLING Size Address Charleston Kind of Packer___ Farm Obley TRUST Size of___ District CABIN CREEK County KAN Depth set___ Drilling commenced_ 5 3/16_ Drilling completed_____Total depth_ Perf. top____ Depth of shot Perf. bottom____ Liners Used_ Perf. top___ Initial open flow_____/10ths Water in_ Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch CASING CEMENTED NAME OF SERVICE COMPANY Rock pressure_ _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_ FEET Fresh water_ feet FEET_ INCHES FEET_ _INCHES Salt water_ FEET INCHES FEET_ INCHES Drillers' Names F.W.A. Rig #33

Remarks: DRilling ON AIR At 2730 Sopping Hole

8/3/184

Kort Dellow

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OMPANY			_ ADDRESS	1 april	135	3
ARM		DISTRICT	C	OUNTY		
filling Material Used				ar polar sep	ishig.	
ming mutomar cood_				CASILON) 1		
iner Loc	ation	Amount	Packer	Loc	THEFT	-
PLUGS USED A	ND DEPTH PLACED		BRIDGES	-	G AND TUB	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1 1 - 1	36,00	
		A STATE OF THE STATE OF				
	1 1 1 207 3			10 × 55		
	12 0383	THE SAN				
Orillers' Names						
						- poor 1
Remarks:						
1	I hereby certify I vis	sited the above well	on this date.			
DATE						

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & WAS DIVISION

Oil or Gas Well GAS

039-405 (INSPECTOR'S WELL REPORDEPT. OF MINES

CASING AND USED IN LEFT IN PACKERS Company Alleghery & Westeen Size Address Charleston Kind of Packer_ 16_ Farm Obley TRust 13 Size of___ Distric CABU CREEK County HAV 81/4-Depth set___ 65%_ Drilling commenced_ 5 3/16_ Drilling completed_____Total depth_ Perf. top_____ Depth of shot Date shot_ Perf. bottom____ Liners Used Perf. top___ Initial open flow____ _____/10ths Water in_ Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch No. FT. Volume_ Cu. Ft. CASING CEMENTED____ SIZE NAME OF SERVICE COMPANY lbs. Rock pressure_ hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_ FEET_ INCHES Fresh water_ feet feet FEET INCHES FEET_ INCHES Salt water. FEET INCHES FEET_ INCHES

Drillers' Names Detro Service Rig

Remarks: Rig up To SWAB Well

8/28/84 BATE Lou Juliano 12024

DISTRICT WELL INSPECTOR

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

OMPANY			ADDRESS	supply	4-6-3	
ARM	TANK WAR STORY	DISTRICT _	C	OUNTY	- tour seasons	- generaling
				Make Sugar	11/1/1/	
illing Material Used				(refer to	54	
iner Loc	cation	Amou	nt Packer	Loc	ation	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
		and the same of th	Mass.	1100	000	15 July 1
			reij i i i i i i ke wasa			
January Straff	Law of the second of the secon					
		1			No.	
SATURE TO ST.					20, 10, 9	
		C 200 230 1				
						100
	78 6398	TATE OF STREET				
Drillers' Names		793.0				
Remarks:						
	I hereby certify I vis		11 11 ! 1			

OIL & GAS DIVISION

039-056 OF INSPECTOR'S WELL REPORT

Permit No. 039-	4057
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Oil or Gas Well.

Company A +	W		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	7.7.7		Size				
610	Trust		16			Kind of Pacl	cer
Well No. #36			13				
		20	10			Size of	
District	County_C	37	81/4			Do-th and	
Drilling commenced			65/8			_ Depth set	
Orilling completed	Total dant		5 3/16				
Orilling completed	Total dept	n	3			Perf. top	
Date shot	Depth of shot_		2			Perf. bottom	
Initial open flow	/10ths Wate	er in Inch	Liners Used			Perf. top	
	, 200					Perf. bottom	1
Open flow after tubing	/10ths Merc	. inInch					
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
lock pressure	lbs,	hrs.	NAME OF SER	RVICE COMPA	ANY		
Dil	bb	ls., 1st 24 hrs.	COAL WAS EN	COUNTEREL) AT	_FEET	INCHES
Fresh water	feet	feet	FEET	INC	HES	_FEET	INCHES
Salt water	feet	feet	FEET	INC	HES	_FEET	INCHES
Drillers' Names							s.3475.E
Remarks:	red Reela	water					
weck	un reca		_1				

R. G. Beach WELL WITH DICCON

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY	10 113 11 11 11 11		ADDRESS					
			COUNTY					
AKW	190 100	DISTRICT _	08.0					
Filling Material Used								
ming wateriar Oseu								
iner Loc	cation	Amour	nt Packer	Loc	ation			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS		
				3400				
200 f 19C								
					31.79	17.12 2		
				o facet				
				4871				
				4001	give a se			
						18 25		
No. 1975 September 1985								
rillers' Names	Section of the sectio							
Remarks:								
	hereby certify I vis	ited the above w	ell on this date					
DATE	ficious certify i vis	ited the above w	on on this date.					

Permit No. 039-4057

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



039-4056 INSPECTOR'S WELL REPORT DEPT. OF MINES

OIL & GAS DIVISION

Oil or Gas Well GAS

Company Alleghe	enyswesteen		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address Ch	• • • • • • • • • • • • • • • • • • • •		Size				
Farm Obley	TRUST		16			Kind of Pa	cker
Well No. #36			13				
Distric CABIN CI	5. County KAN	/	81/4			Size of	
Drilling commenced			6%			Depth set_	
			5 3/16				
Drilling completed	Total depth		3			Perf. top_	
Date shot	Depth of shot		2			Perf. botto	m
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top_	
Open flow after tubing_	/10ths Merc. in	Inch				Perf. botto	m
Volume		Cu. Ft.	CASING CEME	NTED	SIZE	No. FT_	Date
Rock prescure	lbs	hrs.	NAME OF SER	VICE COMPA	NY		
0i1	bbls., 1st	24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCH	ES	_FEET	INCHES
Salt water	feet	feet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names	etpo Service	\mathcal{L}_{1}	q				
Remarks: SWAK	8 (NEII						

lod Dellow 02/09/2

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY			ADDRESS	c side	As-	1
				ent en la company		
ARM		DISTRICT_		OUNTY		
illing Material Used						
iner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
			16.00		5.22	208
				-		
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The state of the s						
		78				
illers' Names						
mers ivames						
marks:						-
				34		
DATE	hereby certify I vi	sited the shows	well on this date.			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

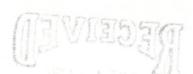
039-4056 INSPECTOR'S WELL REPOSEPT. OF MINES Oil or Gas Well GAS

Permit No. <u>034-4057</u>			Oil or	FAS	
Company Allegheny & Western	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	CKERS
Address Charleston	Size		2-1-11 (1-12-12-12)	- 691	
Farm Obley Thust	16			Kind of Pa	acker
Well No. #36	13			Size of_	
Distric CARIN CREEK County KAN.	81/4				
Drilling commenced	65%			Depth set	
Drilling completedTotal depth	3			Perf. top_	
Date shotDepth of shot	2			Perf. bott	om
Initial open flow/10ths Water inInch	Liners Used				om
Open flow after tubing/10ths Merc. inInch				Peri. bott	om
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
Rock pressurelbs,hrs.	NAME OF SEF	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTEREI	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Salt waterfeetfeet	FEET	INC	HES	_FEET	INCHES
Drillers' Names					372,0020
Remarks: Lucation Reclaimed & See	eded I. K	Dow a	Jehl		

9/27/84

Harl Mellography 12024
DISTRICT WELL THEPRETOR

Form 26 2/16/82



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY			ADDRESS				
FARM	MDISTRICT			OUNTY			
Filling Material Used				arte y sur	11:19	Q.	
iner Loc	cation	Amount	t Packer	Loc	cation		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
			1900	2/359		Co.	
Line singent							
Section 1, 150 etc.							
Marketon Day is a series are substituted in the contract of th	The second of th		K -	1	ajnidga s	A TO MAN	
odD		Lorannon	× 18 × 12 × 40,44 (12 × 12 × 12 × 12 × 12 × 12 × 12 × 12				
	YEATHO	10/4-195-10					
			y - v -				
ITOMITOBIN	TA COR	enjadyca ak	and the state of t				
Orillers' Names	6811781					1811	
Remarks:	ente travas processos e procedente de la			or at you can be a second	Treatment of the Co	2.743 p-2.00 = 1.760	
Celliarks.							
	I hereby certify I visi	ted the above we	ll on this date.				
DATE							





OIL & GAS DIVISION
DEPT. OF MINES

State of West Birginia

Bepartment of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

	rebluary 3, 17	05		
COMPANY	Allegheny & Western Energy	PERMIT NO	039-4	056
P. O. E	3ox 2587	FARM & WELL N	Ohley	Trust #36
Charles	eton, West Virginia 25329	DIST. & COUNT	Y Cabin	Creek/Kanawha
		I	N COMPLIA	NCE
RULE	DESCRIPTION	Y	ES	NO
23.06	Notification Prior to Starting Work			
25.04	Prepared before Drilling to Prevent Wa	ste		
25.03	High-Pressure Drilling			
16.01	Required Permits at Wellsite	-		
15.03	Adequate Fresh Water Casing			
15.02	Adequate Coal Casing			
15.01	Adequate Production Casing	-		
15.04	Adequate Cement Strenght			
15.05	Cement Type			
23.02	Maintained Access Roads			
25.01	Necessary Equipment to Prevent Waste			
23.04	Reclaimed Drilling Pits			
23.05	No Surface or Underground Pollution			
23.07	Requirements for Production & Gatherin	g Pipelines		
16.01	Well Records on Site			
16.02	Well Records Filed			
7.05	Identification Markings			
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND R	ECOMMEND THAT]	T BE REL	EASED:
		SIGNED Can	Cosurt	lively
		DATE 5-3	-85	
with Char	record was received and reclamation reter 22, Article 4, Section 2, the above for the life of the well.	equirements appeared well will rem	ain under	bond
		May 13	1985 E	

