

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

June 07, 2013

#### WELL WORK PLUGGING PERMIT

### Plugging

This permit, API Well Number: 47-3905547, issued to PANTHER, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1684.

James Martin

Chief

Operator's Well No: 147

Farm Name: SHONK LAND COMPANY

API Well Number: 47-3905547

Permit Type: Plugging
Date Issued: 06/07/2013

Office of Oil and Gas Office of Oil and Gas Office of Oil and Gas Protection

WW-4B Rev. 2/01

1)Date _	May 1	6 ,	2013
2)Operat			
Well No.	147		
3) API We	ell $\overline{\text{No.}}$	47-039	-05547

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	<pre>Well Type: Oil _X / Gas / Liquid injection / Waste disposal /     (If "Gas, Production or Underground storage) Deep / Shallow</pre>
5)	Location: Elevation 1472.03' Watershed Left Fork Long Bottom Creek  District Cabin Creek County Kanawha Quadrangle Sylvester
6)	Well OperatorPanther, LLC7) Designated AgentGary AcordAddress500 Lee Street, East Suite 900Address500 Lee Street, East Suite 900Charleston, WV 25301Charleston, WV 25301
8)	Oil and Gas Inspector to be notified  Name Terry Urban  Address P.O. Box 1207  Glendenin, WV 25045  O) Plugging Contractor  Name CJ's Well Service  Address P.O. Box 133  Rowe, VA 24646
10	Work Order: The work order for the manner of plugging this well is as follows: See attached plugging prognosis
	cification must be given to the district oil and gas inspector 24 hours before rmitted work can commence.
Woı	rk order approved by inspector Augus Mulu Date Columb
	rk order approved by inspector Augus May 17 2013
	MAY 1

### **PLUGGING PROGNOSIS**

Well #147 API# 47-039-05547 Cabin Creek District, Kanawha County

### **Current Status**

Elevation: \_\_1472.03'\_\_\_\_

Total Depth: Active: No

Plugged: Partial Plugged

### **Procedure for Plugging**

- 1) Notify state inspector, Terry Urban, @ 304-549-5915, before starting.
- 2) Cleanout well to 914'
- 3) Cement will be set to the surface.
- 4) Depending on site conditions, plugging procedures may be modified after approval of the inspector.
- 5) All changes to the plugging procedures will be noted in the plugging affidavit.
- 6) Erect permanent monument with API number.

7) Reclaim the site and access road.

Received

Augalleria B-14-13

MAY 17 2013

Office of Oil and Gas

Rev (5-01) WR-38 DATE:

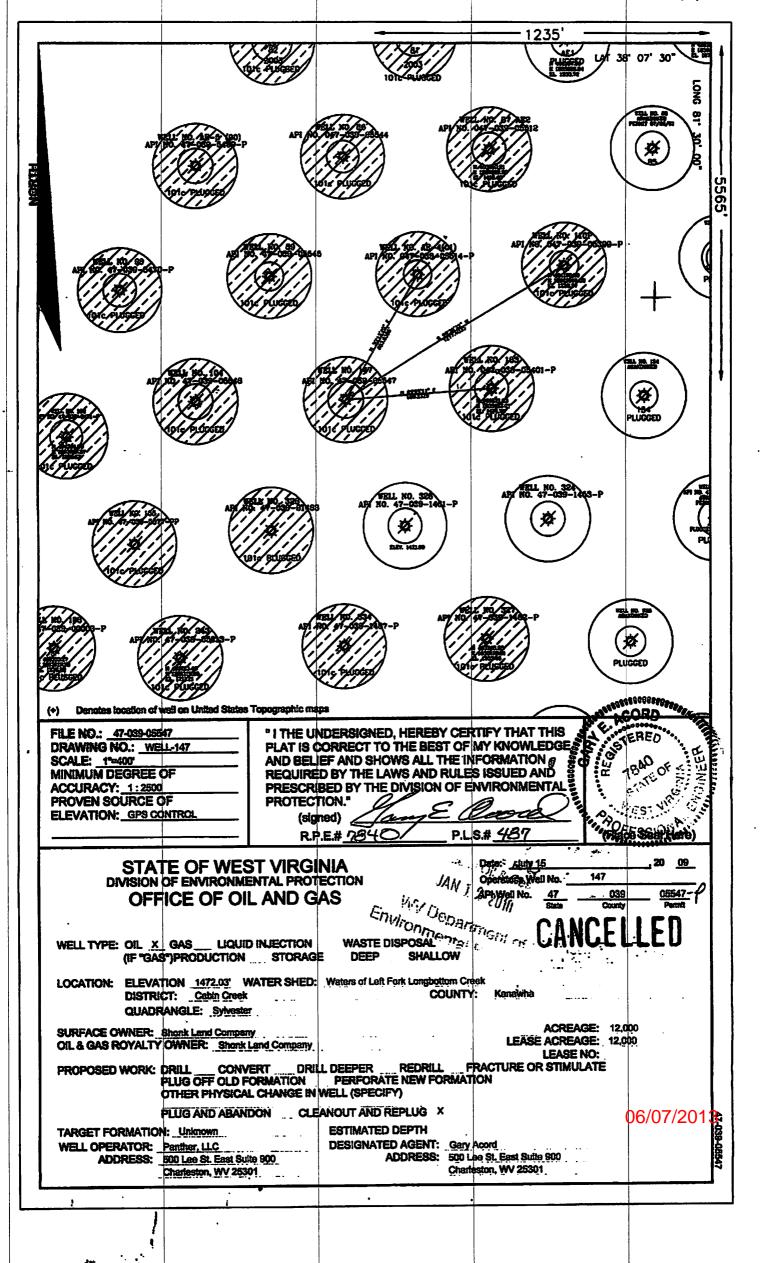
API # <u>47-039-05547-PP</u>

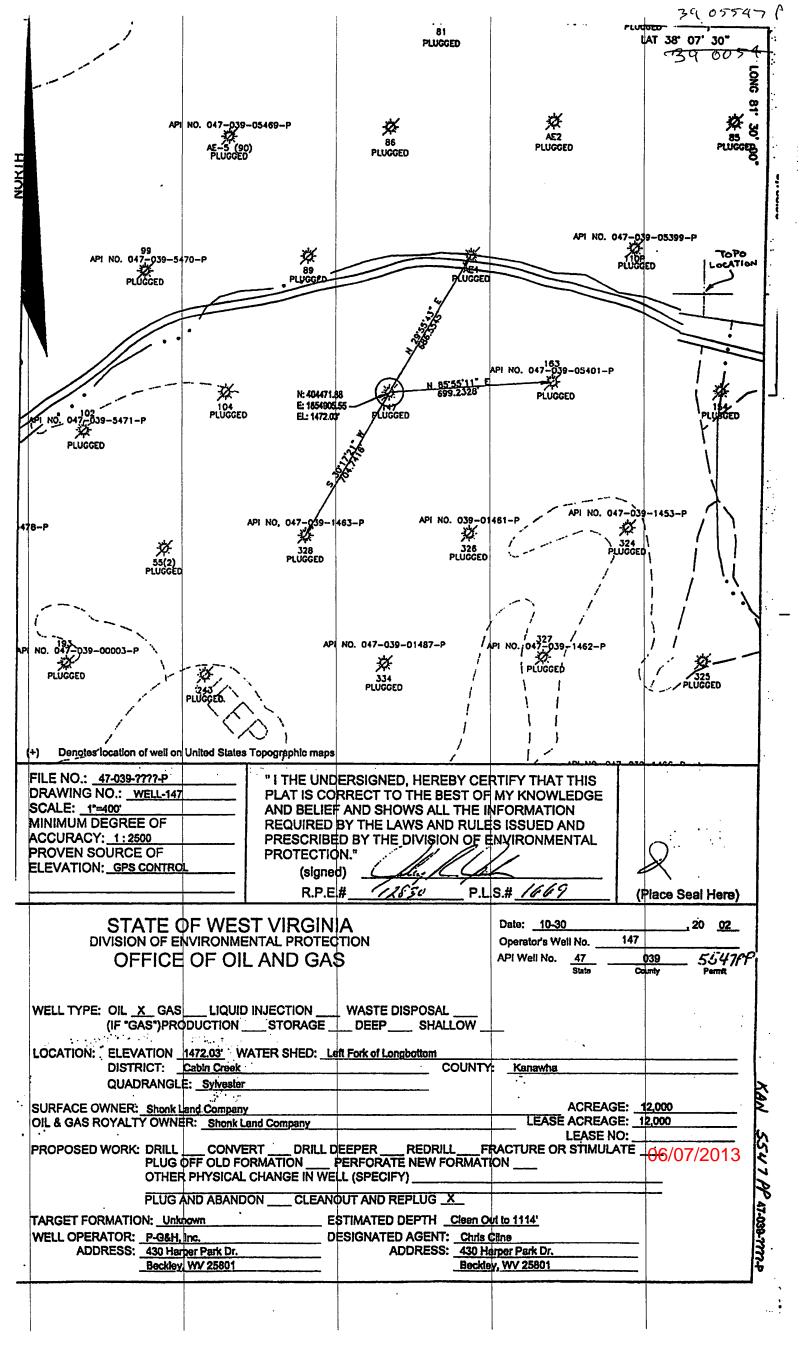
# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the

men respectiv	e addresses.	py (and extra cop	sies if required) should b	e mailed to each coal operator at
Farm name:_	Shonk Land		Operator Well No.:	Pure Oil #147
LOCATION: I	levation: 1472	2.03'	Quadrangle:	Sylvester
(	istrict: Cab	in Creek	County: Kana	awha .
	atitude: 5,758.9	Feet Sout	n of <u>38</u> Deg. <u>07</u> N	/ih. 30 Sec.
Ł	ongitude: <u>1,265.9</u>	1Feet West	of 81 Deg. 30	Min. <u>00</u> Sec.
Well Type: O	L X GAS			
Company:	P-G& H. Inc.		Coal Operator	
	430 Harper Park C	r.	or Owner	
	Beckley, WV 2580	1		RECEIVE
			Coal Operator	Office of Oil & Gas
Agent: Chri	s Cline		or Owner	Permittino
Permit Issued	Date: Oiliele	03		APR 0 2 2003
	WEST VIRGINIA, (anawha ss:		AFFIDAVIT	WV Departme: Environmenta! Protection
Jackie Le			d Chris Hendrick	being first duly sworn
				blugging and filling oil and gas wells
	idyed by the abov id <u>Carlos Hively</u>	e named well of	Oil and Cas Inspects	n the work of plugging and filling the or representing the Secretary, say
		ed on the 1	Oth day of Decer	nber, 20 <u>02</u> , and that the well was
	filled in the following		day of	, 20 <u>02</u> , and that the well was
plogged and		ng mamon		
				I
TYPE	FROM	ТО	PIPE REMOVED	LEFT
TYPE Drilled Out	FROM Surface	TO 1114'	PIPE REMOVED	LEFT
			PIPE REMOVED	LEFT
			PIPE REMOVED	LEFT
Drilled Out	Surface	1114'	PIPE REMOVED	LEFT
Drilled Out  Cemented Cemented Open Hole For	Surface 1114'	1114' 914'	PIPE REMOVED	LEFT
Cemented Cemented Open Hole For Degasification	Surface 1114' 914' 864'	914' 864' SURFACE		
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Drilled Out  Cemented Cemented Open Hole For Degasification DRILLED WELL CEMENT	Surface  1114' 914' 864' OUT TO 1114'. FROM 914'	914' 964' SURFACE PUMPED 200' TO 864'.	RFC CEMENT FROM 11 PLUGGED ACCORDING	14' TO 914', PUMPED CLASS A TO 101.C REGULATIONS, TO
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W	W-4	1A

Revised	60	17
Revised	0-1	1/

1.) Date		
	_05/16/2013	_
2.) Oper 147	ator's Well Number	
3 ) API	Well No : 47-039-05547	

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL Check\*

(a) Name _	vner(s) to be served: Shonk Land Company P.O. Box 969 Charleston, WV 25324	W	5) (a) Coal Operator	Name Address	Speed Mining, LLC P.O. Box 99 Dawes, WV. 25054
(b) Name Address				Name	Owner(s) with Declaration Shonk Land Company P.O. Box 969
(c) Name Address				Name Address	Charleston, WV 25324
6) Inspector Address	Terry Urban P.O. Box 1207 Clendenin, WV 25045			(c) Coal Name Address	Lessee with Declaration Panther, LLC 500 Lee Street, East Suite 900
Telephone	304-549-5915				Charleston, WV 25301

### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA GARY JOE LANE	Well Operator By: Its:	Panther, LLC Gary Acord Long Clean Agent	
P. O. BOX 470	Address	Agent 500 Lee Street, East Suite 900	
My commission expires February 15, 2017	Telephone _	Charleston, WV. 25301 304-205-8847	
Subscribed and sworn be		16+h day of May Received	
My Commission Expires	February	15, 2017	
Oil and Gas Privacy Notice		MAY	d Gas

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or thand parties in the normal course of business or as needed to comply with statutory or regulatory requirements. Including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacy Officer at depoprivacy Officer at

	API No. 47-039	-05547 P
Farm	Name Shonk La	nd Company
	Well No.	147

### INSTRUCTIONS TO COAL OPERATORS

OWNERS AND LESSEE SPEED MINING LLC

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator _	X	/ owner	/ lessee	/ of the coal under this well
location has examined this proposed p	oluggin	ig work order.	The undersigne	d has no objection to the work
proposed to be done at this location, prov	vided, t	the well opera	tor has complied	I with all applicable requirements
of the West V	irginia	Code and the	governing regul	ations.

Date: 5-16-13

By: GARY E.ACORD Its ENGINEER

Received

MAY 17 2013

Office of Oil and Gas
Office of Oil and Gas
WV Dept. of E06/07/2013

API No. <u>47-039-</u>	-05547€
Farm Name Shonk La	nd Company
Well No.	147

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

location has examined this proposed proposed to be done at this location, pro	/ owner/ lesseeX/ of the coal un olugging work order. The undersigned has no objection to vided, the well operator has complied with all applicable irginia Code and the governing regulations.	the work
Date: <u>5-16</u>	By: GARY	E. ACORI
		A

Received

MAY 17 2013

Office of Oil and Gas

Oil and Oil and Gas

Oil and Oil

### INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW-4A. You are hereby notified that any objection you wish to make must be filed with the Chief of the Office of Oil and Gas within five (5) days after the receipt of this application by the Office.

WAIVER

The undersigned coal operator \_\_\_\_/ owner \_X\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 11 13 02

PRECEIVED

MAY 17 2013

Office of Oil and Gas

Wy Dept. of Environmental Protection

#### SURFACE OWNER WAIVER

Operator's Well Number

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Wirginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract. Diease forward these materials to the true owner immediately if you know who it is. Also, please notify the well appearator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Division of Environmental Protection
1356 Hansford Street
Charleston, WV 25301
(304) 558-6342

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a voluntary statement of no objection" to the planned work described in these materials, then the permit may be assued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUN  I hereby state that I have read to and Application For A Permit To Plug A  I further state that I have no abjection to a permit being issued on the	TARY STATEMENT the instructions to so and Abandon on For objection to the places materials.	NT OF NO OBJECTION surface owners and that I have the copies of a Notice rms WW-4A and WW-D od a survey plat. anned work described in these materials, and I have no			
FOR EXECUTION BY A NATURAL PERSON ETC.		FOR EXECUTION OF THE PROBLEM OF THE PROBLEM OF ENVIRONMENT REPORATION WAS DEPT. OF ENVIRONMENT REPORTED IN THE PROBLEM OF THE			
Signature	Date	Name Shonk Land Company. LLC  By Its  Date:  Date:			

WW-9 Rev. 5/13

Page_1_ of_	2
API Number 47 -039	-05547
Operator's Well No.	147

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

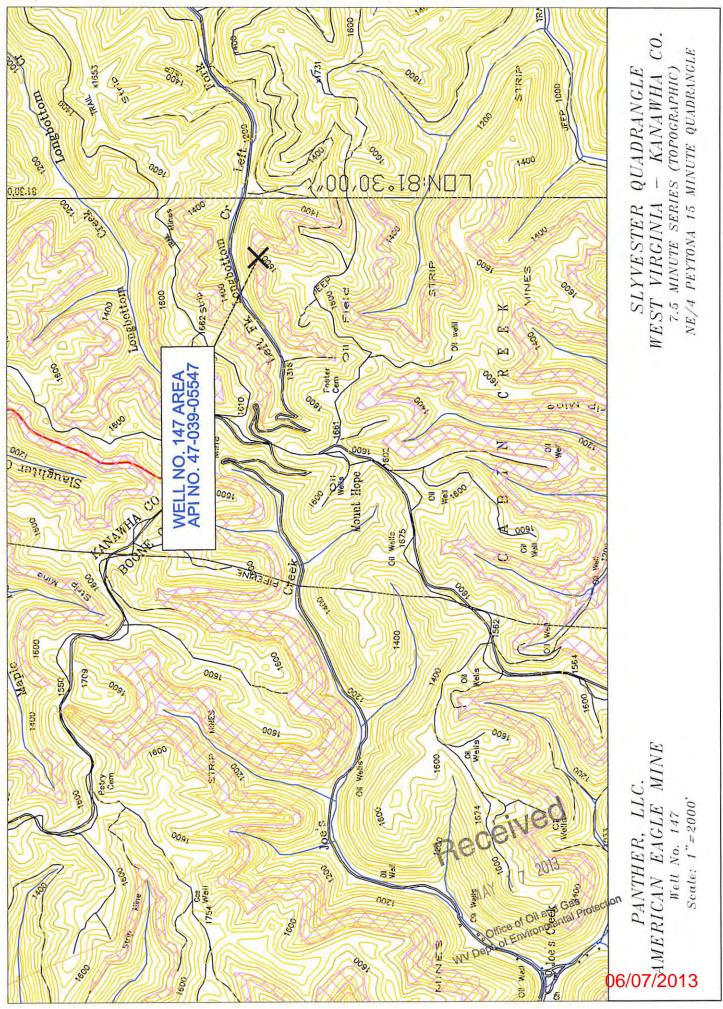
Operator Name  GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE  OP Code	
Watershed (HUC 10) Left Fork Long Bottom Creek Quadrangle Sylvester	630
Elevation 1472.03' County Kanawha 3 District Cabin Creek	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	NoX
Will a pit be used for drill cuttings? Yes X	
Will a pit be used for drill cuttings? YesX	
Proposed Disposal Method For Treated Pit Wastes:	
X_Land ApplicationUnderground Injection ( UIC Permit Number)	
Reuse (at API Number)Off Site Dispposal (Supply form WW-9 for disposal location)Other (Explain)	
Will closed loop system be used? Yes, if excess will be trucked to U-80-83 slurry cells  Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Water  -If oil based, what type? Synthetic, petroleum, etc.	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etcLeave in pit  - If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)Cement	
- Landfill or offsite name/ permit number?U-80-83	
I certify that I understand and agree to the terms and conditions of the GENERAL WATER PC August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Pr provisions of the permit are enforceable by law. Violations of any term or condition of the general permit regulation can lead to enforcement action.	otection. I understand that the and/or other applicable law or
I certify under penalty of law that I have personally examined and am familiar with the information form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible	for obtaining the information, I
believe that the information is true, accurate, and complete. I am aware that there are significant penalties for including the possibility of fine or imprisonment.	1
including the possibility of fine or imprisonment.  Company Official Signature  Company Official (Typed Name) Gary Acord	See A NE REING
	State See A Page 1
Company Official Title Agent Office Agent	Port of the second of the seco
Subscribed and sworn before me this	No.
Gary Joe LANE Notory Publi	
My commission expires February 15, 2017	06/07/2013

roposed Kevegetation	Treatment: Acres Disturbed	Preve	egetation pH	
Lime 2	Tons/acre or to corre	ect to pH6.5		
Fertilizer (10-2	0-20 or equivalent) <u>500</u>	lbs/acre (500 lbs mini	num)	
Mulch <u>2 Tons</u>	or 1000-1500 lbs Hydroseed N	Mulch_Tons/acre Seed Mixtures		
Area I		Area II		
Seed Type	lbs/acre 40 lbs./Ac	Seed Type	lbs/acre	
FescueClover				
Ryegrass				
Attach:				
	ation, pit and proposed area for	land application.		
	nvolved 7.5' topographic sheet.			
omments:				
Comments:				
Comments:				

Received

Office of Oil and Gas Office of Oil and Gas Protection

06/07/2013



API: 47-039-05547



### West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

WELL NO.: 147

FARM NAME: Sho	onk Land Compa	ny		
RESPONSIBLE PARTY	NAME: Gary	E. Acord		
COUNTY: Kanawha		DISTRICT:	Cabin	Creek
QUADRANGLE:				
SURFACE OWNER:	and the second of the second o	ompany		
ROYALTY OWNER:	Shonk Land Co			
UTM GPS NORTHING:	4217902.834			= 1.55
UTM GPS EASTING:	455789.209	GPS ELEVA	TION: _	1472.03 feet
Mapping Grade GPS:	gned API number on to following requirement 17 North, Coordinate meters  ost Processed Differential	he above well. The Os: Units: meters, Altitud  ntial	ffice of Oil : le: height ab	and Gas will not accept GPS
4. Letter size copy of the to I the undersigned, hereby cer information required by law	pography map show tify this data is correct and the regulations issu	ing the well location. to the best of my knowed and prescribed by	owledge and the Office	belief affice of Oil and Gas belief affice of Oil and Gas belief affice of Oil and Gas of Off and Gas.
Signature E. Class	super	rusing Engine Title	ER _	5-16-13 Date