

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, January 14, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

RESERVE OIL & GAS, INC. 929 CHARLESTON ROAD

SPENCER, WV 252760000

Re: Permit approval for TIGNOR 1

47-039-06022-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: TIGNOR 1

Farm Name: TIGNOR, RODNEY

U.S. WELL NUMBER: 47-039-06022-00-00

Vertical Plugging Date Issued: 1/14/2019

Promoting a healthy environment.



#### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	, 20
2) Operator's Well No.	Timor # 1
3) API Well No.	47-39 -0022

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

EX	Location: Elevation	1072'	Watershed Newhouse Branch
5)	District		County Kanawha Quadrangle Big Chimney
	DISTIFICE		councy.tanama Quadrangle_19 chimney
6)	Well Operator Reserv	ve Oil & Gas, Inc.	7) Designated Agent J. Scott Freshwater
	Address 929 C	narleston Road	Address 929 Charleston Road
	Spend	er, WV 25276	Spencer, WV 25276
0.1	The way but become	n act armona ( exc.)	0.00
8)	Oil and Gas Inspecto Name Terry Urban	r to be notified	9) Plugging Contractor  Name Contractor Services Inc. of WV
	Address P.O. Box 1	207	Address 929 Charleston Road
		WV 25405	Spencer, WV 25276
	See attached.		
	See attached.		RECEIVED Office of Oil and Gas
	See attached.		
.0)	See attached.		Office of Oil and Gas

## Well Plugging Procedures for Tignor #1 Well API #47-39-6022

- 1. Move in, rig up. Blow down well to tank.
- 2. Rig up wire line truck, run in hole and shoot off 4 ½" pipe at nearest collar to 1656'. Pull pipe. NOTE- Ran camera down hole on 10/25/18 and found 4 ½" pipe crushed at 1656'.
- 3. Set cast iron bridge plug in 7"at cutpoint of 4 ½".
- 4. Load hole with water, run CBL to check for voids behind 7". Perforate if necessary.
- 5. Trip in hole with cement string and set solid cement plug in 7" from 1656' to surface. Trip out.
- 6. Set monument, move off, reclaim.

May Set plug then make cut's comentant

RECEIVED
Office of Oil and Gas

NOV 1 3 2018

WV Department of Environmental Protection

#### C S:09/07/07 API # :47-3906022

# State of West Virginia Department of Environmental Protection Office of Oil and Gas

#### Well Operator's Report of Well Work

Farm name:_Rodney Tignor	0	perator Well No.:	Tignor #1		
LOCATION: Elevation:1'072	Q	uadrangle: _Big C	himney 7.5	<u>01</u> /18/2019	
District: Elk	C	ounty:Kanawha	ı		
Latitude: 11'640 Feet South of 38	Deg 25	Min 00	Sec.		
Longitude 11'600 Feet West of 81_	Deg23	5 Min 00	Sec.		
Longitude11 ooo1eet west of _61_	DUg5.				
Company: _Reserve Oil & Gas, Inc	Casing &	Used in	Left in well	Cement fill	
	Tubing	drilling		up Cu. Ft.	
Address:929 Charleston Road	13 3/8	20'	20'	cts	
Spencer, WV 25276	9 5/8	352.60	352.60	115sks	
Agent: J Scott Freshwater	7	2107.10	2107.10	120 sks	
Inspector:Carlos Hively	4 1/2	5000.95	5000.95	170 sks	
Date Permit Issued:08/03/07	7 1/2	3000.55	3000.55	7,000	
			<del>                                     </del>		
Date Well Work Commenced:08/14/07			<del></del>	<del>                                     </del>	
Date Well Work Completed: 08/30/07	ļ		<del>1 }</del>	<del></del>	
Verbal Plugging:		$-H \rightarrow A V$	Ψ		
Date Permission granted on:			4	<u> </u>	
Rotary Cable Rig	ļ	$\rightarrow$	<del></del>		
Total Depth (feet):5011'			<del></del>		
Fresh Water Depth (ft.):60			- <del></del>		
	ļ				
Salt Water Depth (ft.):1280					
Is coal being mined in area (N/Y)?No					
Coal Depths (ft.):None	1	1	1	1	
OPEN FLOW DATA  Producing formationDevonian Shale Pay zone depth (ft)_2816-4972  Gas: Initial open flow_65 MCF/d Oil: Initial open flow_None Bbl/d  Final open flow168 MCF/d Final open flow None Bbl/d					
Time of open flow between initial and					
Static rock Pressure520psig (surface	ce pressure	) <b>after</b> _72Ho	ours		
Second producing formation  Gas: Initial open flow MCF/d Oil:  Final open flow MCF/d F  Time of open flow between initial and static rock Pressure psig (surface)	Initial ope inal open final tests_	n flowlowHou	Bbl/d Bbl/d ours		
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING OF STIMULATING WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE	NG, PHYSI GEOLOGI	CAL CHANGE, I CAL RECORD O	ETC. 2). THE W OF ALL FORMA	ELL	
Signed:  By:_J. Scott Freshwater  Date:			N	OV 1 3 2018	
			WV E Environn	Department of nental Protection	

Well Name & Number: Tignor #1

County Kanawha
Elevation: 1072
Permit Number: 47-3906022

#### **Estimated Depths**

Sub: 0-10 Rock: 10-25

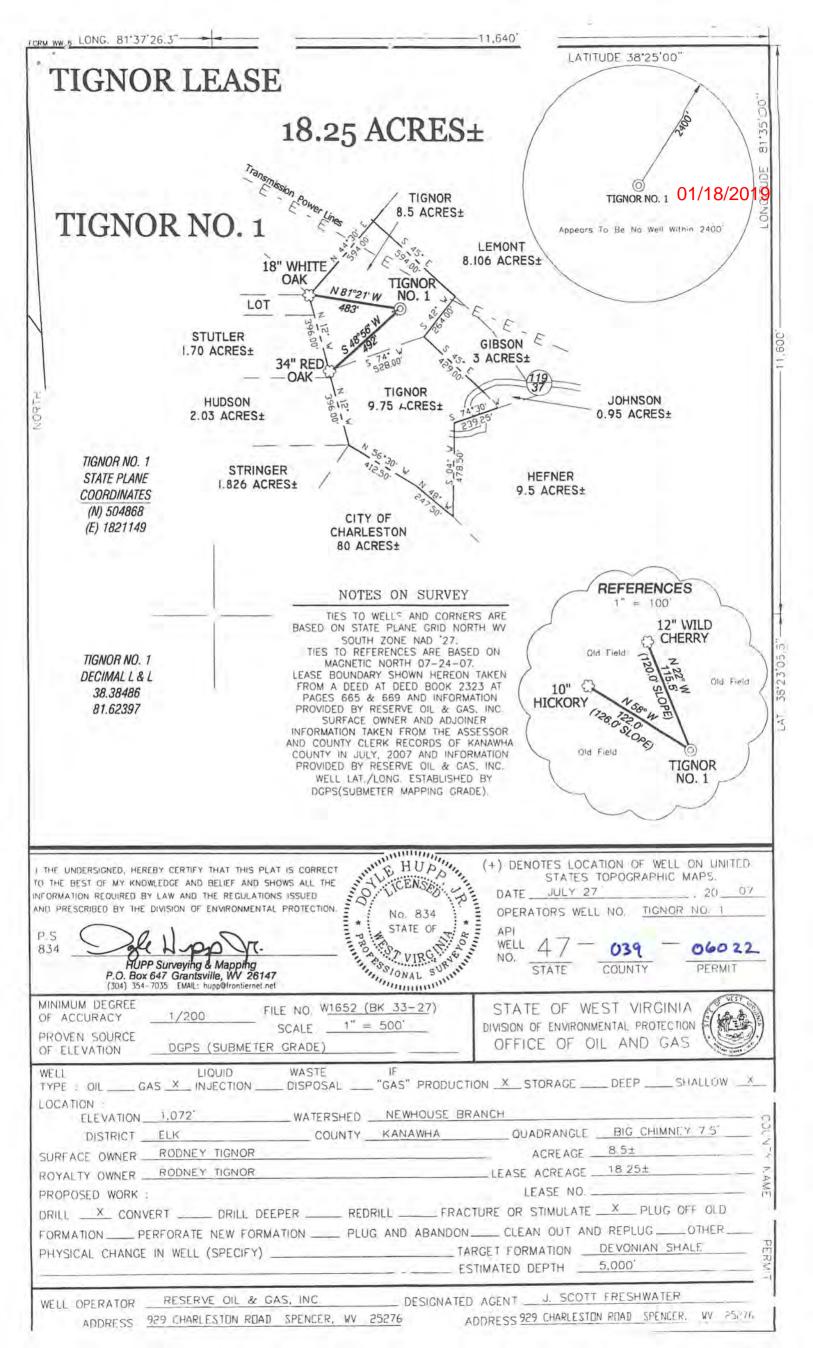
Sand w/ Shale 26-1192 Salt Sand 1192-1336 Maxton 1337-1768 Big Lime: 1767-2010 Injun: 2010-2070

Sand w/ Shale: 2070-5011

#### Frac.

One (1) Stage N2 Gas Frac. Acid 15% 57 Perforations 4013 to4972

Two (2) Stage N2 Gas Frac, Acid 15% 44 Perforations 2816 ft. to 3976 ft. 01/18/2019



6022

01/18/2019

WW-4A Revised 6-07

1) Date: 7 1 5 1	8		
2) Operator's Well Number	1	- <u>-</u>	
Tignor #1			

STATE OF WEST VIRGINIA

# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	NOTICE OF	APPLICATIO	N TO PLUG AND	<u>ABANDON A WI</u>	<u>CLL</u>
4) Surface Ow	ner(s) to be served:	5) (	(a) Coal Operator		
(a) Name	Reserve Oil & Gas, Inc.	•	Name		
Address	929 Charleston Road		Address		
11ddi obb	Spencer, WV 25276			- <u>-</u> -	
(b) Name			(b) Coal Owner	(s) with Declarati	on
Address			Name	` '	
	-				
(c) Name			Name		
Address			- Address $-$		
6) Inspector	Terry Urban		— (c) Cool I occoo	with Declaration	<del></del>
Address	P.O. Box 1207		(c) Coar Lessee Name		
Address	Clendenin, WV 25405	<del></del>	Name Address	·	<del></del>
Telephone	304-549-5915		Address		
Telephone			<del>-</del> -		
The reason However, y Take notice accompany Protection, the Applica	ou are not required to take an e that under Chapter 22-6 of ring documents for a permit to with respect to the well at th	ats is that you have rig by action at all. the West Virginia Cod to plug and abandon a v the location described on the mailed by registered	this regarding the application le, the undersigned well opera well with the Chief of the Off in the attached Application an or certified mail or delivere	ator proposes to file or ha ice of Oil and Gas, West d depicted on the attache	in the instructions on the reverses side.  In the instruction and Application and Virginia Department of Environmental and Form WW-6. Copies of this Notice,  In the instructions on the reverses side.
NO STATE OF DAY OF THE PROPERTY OF THE PROPERT	FICIAL SEAL TARY PUBLIC DF WEST VIRGINIA vid N Brannon 9 Deco Lane De, WV 25235 1 Expires December 14, 2022	By: Its: Address Telephone	Vice President 929 Charleston Road Spencer, WV 25276 304-927-5228  ay of   Very Control of the C		RECEIVED Office of Oil and Gas  NOV 1 3 2018  WV Department of Environmental Protection
Havid /	sworn before me this	n		Notary Publi	c
My Commission	Expires	vy 14, 2	022		

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.



#### SURFACE OWNER WAIVER

Operator's Well Number

Tignor #1	
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#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION	N
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NOV 1 3 2018

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey platfillent of

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

	0	
Date	Name Reserve Diff& Gas, I	Inc.
	By W	
	Its VICE VESIDENT	Date Date
	Signatura	Date
	Date	Ву

API No.	47-39-06022 P		
Farm Name	Rodricy Typo		
Well No.	Tignor #1		

#### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER	
has examined this proposed plugging wor	k order. The undersign operator has complied	see/ of the coal under this well location ed has no objection to the work proposed to be with all applicable requirements of the West
Date:		RECEIVED Office of Oil and Gas
	By:	NOV 1 3 2018
		WV Department of Environmental Protection
	No	Known operator, own cr,
	or l	Known operator, owner, essee of workable albed/seam on this tract-

WW-9 (5/16)

API Number 47 - 39	_6022
Operator's Well No.	Tighor # 1

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

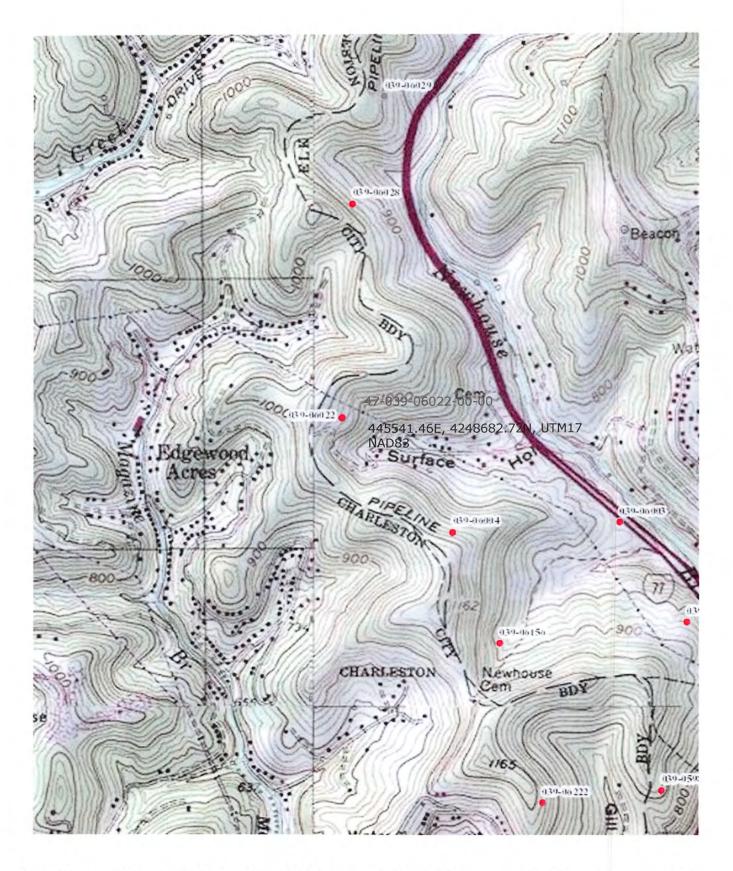
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Reserve Oil & Gas, Inc.	OP Code 310324
Watershed (HUC 10) Newhouse Branch Quadrangle	Big Chimney
Do you anticipate using more than 5,000 bbls of water to complete the proposed v	well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	7
Will a synthetic liner be used in the pit? Yes No I	so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed form	
Underground Injection (UIC Permit Number	
Reuse (at API Number  Off Site Disposal (Supply form WW-9 for disposal loc	
Other (Explain	
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater	er, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A	
-If left in pit and plan to solidify what medium will be used? (cement, lin	
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas of any load of West Virginia solid waste facility. The notice shall be provided within 24 hours of where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the Con April 1, 2016, by the Office of Oil and Gas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or condition regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and an application form and all attachments thereto and that, based on my inquiry of those the information, I believe that the information is true, accurate, and complete, submitting false information, including the possibility of fine or imprisonment.  Company Official Signature	of Environmental Protection Lunderstand that the on of the general permit and/or other applicable law Office of Oli and Gas in familiar with the information submitted on this is individuals immediately responsible for obtaining
Company Official (Typed Name) J. Scott Freshwater	NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official Title Vice President	David N Brannon 59 Deco Lane Chine WV 25235
124 1/200/	My Commission Expires December 14, 2022
Subscribed and sworn before me this 12 day of November	20 18
Havrd VI. / Siannen	Notary Public
My commission expires Alcember 14, 2022	

47-039-06022 P 01/18/2019

Operator's Well No. Trange # 1

Proposed Revegetation Treatm			
Lime 3	Tons/acre or to co	prrect to pH 6.5	
Fertilizer type			
Fertilizer amount 0.2	25	lbs/acre	
Mulch_ Hay	2	Tons/acre	
		Seed Mixtures	
Tem	nporary	Pe	ermanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Ladino Clover	5
Red Top Clover	15	KY 31	40
Attach: Maps(s) of road, location, pit a provided). If water from the pi (L, W), and area in acres, of the	it will be land applied, ne land application are		including this info have been is (L, W, D) of the pit, and dimensions
Maps(s) of road, location, pit a provided). If water from the pit L, W), and area in acres, of the Photocopied section of involve Plan Approved by:	it will be land applied, ne land application are ed 7.5' topographic sh	, provide water volume, include dimension a.	including this info have been is (L, W, D) of the pit, and dimensions
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Maps(s) of road, location, pit a provided). If water from the pit (L, W), and area in acres, of the Photocopied section of involved Plan Approved by:  Comments:	it will be land applied, ne land application are land application are led 7.5' topographic sh	, provide water volume, include dimension a.	RECEIVED
Maps(s) of road, location, pit a provided). If water from the pit (L, W), and area in acres, of the Photocopied section of involved Plan Approved by:	it will be land applied, ne land application are land application are led 7.5' topographic sh	, provide water volume, include dimension a.	RECEIVED Office of Oil and Gas



http://deparcgis1/ooggis/index.html?x=445541.46&y=4248682.72&datum=NAD83&pntla... 1/13/2019

WW-7 8-30-06



## West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS API: 47-39-6022 \_\_\_\_\_ well no.: Tignor #1 FARM NAME: Rodney Tignor RESPONSIBLE PARTY NAME: Reserve Oil & Gas, Inc. COUNTY: Kanawha DISTRICT: Elk QUADRANGLE: Big Chimney SURFACE OWNER: Reserve Oil & Gas, Inc. ROYALTY OWNER: Reserve Oil & Gas, Inc. UTM GPS NORTHING: 4248682.7 UTM GPS EASTING: 445541.5 E GPS ELEVATION: 1,072 The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: 1. RECEIVED height above mean sea level (MSL) – meters. Accuracy to Datum – 3.05 meters Office of Oil and Gas Data Collection Method: Survey grade GPS : Post Processed Differential NOV 1 3 2018 Real-Time Differential WV Department of Mapping Grade GPS : Post Processed Differential Environmental Protection Real-Time Differential

Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and

Jay Dyling Land Manager Title

prescribed by the Office of Oil and Gas.

Signature