Total Depth (feet): 5740 41/2* 5722 5722 Ft 290	WR - 35				e of West Virginia				Da		March 3	0, 2009
Cocation	Rev (5-01)								API	#:	47039	
Locatrow		G68430848408080808080840808080808080808080										91 (
Fear Name			,	veii Operei	rators Report or	vveii vvork		_				· 101
Elevation: 1327 Quadrandis: Mammoth District: Elik County: Kanawha			LOCATION									w (
Latitude:		Farm Name:	A	Ark Land		Opera	tors well	name:		AL-	278 ⁻	-
Latitude:		Elevation:	1327	Qu	uadrangle: Ma	ımmoth	Distric	ct: El	k	County:	Kanav	wha
Longitude: 2500 Feet West of 81 Deg. 20 Min. 00 Sec.		Latituda	14050	East South	of 30	¬¬¬	22 Mir	130				
Reed Gas, Inc. 1314 Virginis Street East Charleston, WY 25301 Cesting & Used in Drilling Left in Well Sks Cement Date Permits sued: 8/22/08 13 ³/, 2 20 20 Ft To Surfa To Surfa Sks Cement To Surfa To									_			
1314 Virginia Street East Charleston, WV 25301			COMPANY									
Casing & James W. Reed Jr. Casing & Tubing Left in Well Sks Cement Data		Reed Gas, Inc		<u> </u>								
Agent: James W. Reed Jr. Inspector: Carlos Hively						Operator	#:	41350				
Tubing Used in Orilling Left in Well Sks Cement Date Permit Issued: 8/22/08 13 ½, 20 20 Ft To Surfa To Sur		Charleston, W	V 25301	.0000000000	g-0000000000000000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		000000000	000000	0000000000	20000000	0000000000000
			•			Used in Dri	iling	Left in W	ell			·
Date Well Work Commenced:				0,50,500				20	T = 1	Sk	<u> </u>	
Date Weil Work Completed:							-		+	10	2	-
Total Depth (feet): S740 A¹/₂* 5722 5722 Ft 290							_					To Surface
Cable Rig: Tubing Fit Type		•			:				-			
Date Permission Granted: Salt Water Depth (feet): Is coal being mined in area ? No		, ', 	□ '		:	- 				Туре		
Date Permission Granted: Salt Water Depth (feet): Is coal being mined in area ? No												
Scoal being mined in area ? No		Verbal Plugging	1			-7		W]			
1st Producing formation: Big Lime Pay zone depth (ft): 2102 to 2 to 2 to 3	[Date Permission Gra	anted:		11			<u> </u>	_			
Temporation Big Lime Pay zone depth (ft): 2102 to 2 20 20 20 20 20 20 20					Is coal being m	ined in area ?		l No	J			
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Gas: Initial Open Flow: See Remarks MCF/d Oil: Initial Open Flow: Bbl/d Bbl/d Final Open Flow: B		1 ^e P	roducing formation	n:		Big Lime		1		Pay zone	depth (ft):	2102 to 213
Time of open flow between initial and final tests: after hours 2 rd Producing formation: Upper Welr Pay zone depth (ft) 2190 to 2			Initial (Open Flow:			Ol	<u>//:</u>		Open Flow:		Bbl/d
Static rock pressure: 2nd Producing formation: Upper Welr Pay zone depth (ft) 2190 to 2 described by the static rock pressure: Static rock pressure: American MCF/d Final Open Flow: Bbl/d			Final						Final	Open Flow:]Bbl/d
Producing formation: Upper Welr Pay zone depth (ft) 2190 to 2			Static roo		en flow between	_		_				
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Final Open Flow: Time of open flow between initial and final tests: Static rock pressure: Static rock pressure: After Hours					 	• •	O	 V: Init	-		τ)	
Static rock pressure: Static rock pressure:				•	* See Remarks		0.		•			4
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Static rock pressure: after hours			Static roc			_	· ·	_				
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Wy Department of

Signed: James W. Reed, Jr.

FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGIC RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

By: James W. Reed, J. Date: U-13-09

WR - 35 Rev (5-01) Date: March 30, 2009 API #: 4703906158

Reed Gas, Inc. 1314 Virginia Street East Charleston, WV 25301

Farm Name:	Ark Land
Well Name:	AL-278

GEOLOGICAL RECORD

Formation	Тор	Base	Formation	Тор	Base
Sand & Shale	Surface	839	Greenbrier Ls.	1935	2133
Eagle Shale Sd.	839	848	Big Injun Sd.	2140	2153
Sand & Shale	848	980	Sand & Shale	2153	2185
Rosedale Sd.	980	1040	Weir Sd.	2185	2313
Sand & Shale	1040	1194	Sand & Shale	2313	2548
Salt Sand	1194	1635	Coffee Sh.	2548	2563
Sand & Shale	1635	1670	Devonian Sh.	2563	4200
Ravencliff Sd.	1670	1720	Lower Huron Sh.	4200	4613
Sand & Shale	1720	1787	Sand & Shale	4613	5070
Maxon Sd.	1787	1840	Rhinestreet Sh.	5070	5500
Sand & Shale	1840	1887	Sand & Shale	5500	5655
Little Lime	1887	1928	Marcellus Sh.	5655	5701
Pencil Cave	1928	1935	Onondaga Ls.	5701	5721

Stage 1			
Date	02/02/09		
Formation	Marcellus		
Туре	N2		
Perf Count	36		
Perf Interval	5676-5694		
Breakdown psi			
Ave Treat psi	3500		
Ave Rate scf/m	8.2		
Ave Rate bpm			
Total Sand (lbs)			
Nitrogen (Mscf)	179		

Stage 4			
Date	02/02/09		
Formation	Lower Weir		
Туре	75Q Foam		
Perf Count	44		
Perf Interval	2262-2310		
Breakdown psi	2075		
Ave Treat psi	3473		
Ave Rate scf/m			
Ave Rate bpm	36.1		
Total Sand (lbs)	40000		
Nitrogen (Mscf)	404		

COMPLETION RECORD			
Stage 2			
Date	02/02/09		
Formation	Rhinestreet		
Туре	N2		
Perf Count	60		
Perf Interval	4862-5589		
Breakdown psi	3490		
Ave Treat psi	3703		
Ave Rate scf/m	63.3		
Ave Rate bpm			
Total Sand (lbs)			
Nitrogen (Mscf)	1000		

Stage 5				
Date	02/02/09			
Formation	Upper Weir			
Туре	75Q Foam			
Perf Count	32			
Perf Interval	2190-2216			
Breakdown psi	3301			
Ave Treat psi	3174			
Ave Rate scf/m				
Ave Rate bpm	24.6			
Total Sand (lbs)	35000			
Nitrogen (Mscf)	379			

Stage 3				
Date	2/2/09			
Formation	Lower Huron			
Туре	N2			
Perf Count	80			
Perf Interval	2505-4808			
Breakdown psi	2536			
Ave Treat psi	2615			
Ave Rate scf/m	62.6			
Ave Rate bpm				
Total Sand (lbs)				
Nitrogen (Mscf)	1200			

Stage 6			
Date	01/05/09		
Formation	Big Lime		
Туре	60Q F Acid		
Perf Count	29		
Perf Interval	2102-2130		
Breakdown psi	2872		
Ave Treat psi	2665		
Ave Rate bpm	12.3		
Total Sand (lbs)			
15% Acid (gal)	2000		
Nitrogen (Mscf)	94		

*Comingled

FOF: 480M/d IRP: 250# TIL: 02/11/09 Remarks

Office of Oil & 2009

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