WR-35 Rev (8-10)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: 9/28/2010 API #: 47-3906280

Well Operator's Report of Well Work

| Date Permission granted on:  Rotary Cable Rig   | up Cu. Ft.                                 |
|---|--|
| Address:   Casing & Used in drilling   Double St. E Ste. 940 Charleston, WV   Conduct.   32'   30'  | up Cu. Ft.                                 |
| Address:         Casing & Tubing         Used in drilling         Left in well           900 Lee St. E Ste. 940 Charleston, WV         Conduct.         32'         30'           Agent: James Abcouwer         9 5/8"         436'         432'           Inspector: Terry Urban         7"         1348'         1344'           Date Permit Issued: 12/28/2010         0         0           Date Well Work Commenced: 1/16/2011         0         0           Verbal Plugging:         0         0           Date Permission granted on:         0         0           Rotary         Cable         Rig         0 | up Cu. Ft.                                 |
| Address:       Tubing       drilling         900 Lee St. E Ste. 940 Charleston, WV       Conduct.       32'       30'         Agent: James Abcouwer       9 5/8"       436'       432'         Inspector: Terry Urban       7"       1348'       1344'         Date Permit Issued: 12/28/2010       Date Well Work Commenced: 1/16/2011       Date Well Work Completed: 1/23/2011         Verbal Plugging:       Date Permission granted on:       Office         Rotary       Cable       Rig  | up Cu. Ft.                                 |
| 900 Lee St. E Ste. 940 Charleston, WV Conduct. 32' 30'  Agent: James Abcouwer 9 5/8" 436' 432'  Inspector: Terry Urban 7" 1348' 1344'  Date Permit Issued: 12/28/2010  Date Well Work Commenced: 1/16/2011  Date Well Work Completed: 1/23/2011  Verbal Plugging:  Date Permission granted on:  Rotary Cable Rig  | 318  |
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| Date Permission granted on:  Rotary Cable Rig   | ECEIVED                                    |
| Rotary Cable Rig  | of Oil & Gas                               |
|   | 1  |
|   | OCT 5 2011                                 |
|   | i ant of                                   |
| Fresh Water Depth (ft.): 286, 364   | <del>Department of montal Protection</del> |
| Salt Water Depth (ft.): 856, 1086 Environ   | i <del>mona Livi</del>                     |
| Is coal being mined in area (N/Y)? N  |  |
| Coal Depths (ft.): 220, 645, 866  |  |
| Void(s) encountered (N/Y) Depth(s) N  |  |
| OPEN FLOW DATA (If more than two producing formations please include additional data on separate Producing formation Lime, Inj, Weir Pay zone depth (ft)2150  Gas: Initial open flow 43 MCF/d Oil: Initial open flow Bbl/d  Final open flow 156 MCF/d Final open flow Bbl/d  Time of open flow between initial and final tests 48 Hours  Static rock Pressure 280 psig (surface pressure) after 48 Hours  | sheet)                                     |
| Second producing formation Pay zone depth (ft)  |  |
| Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  Final open flow MCF/d Final open flow Bbl/d  |  |
| Final open flowMCF/d Final open flowBbl/d Time of open flow between initial and final testsHours  |  |
| Static rock Pressurepsig (surface pressure) afterHours  |  |

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

Date Date

10/14/2011

| Were core samples taken? Yes   | No  | Were cuttings caught during drilling? Yes   | No          |
|--|---|---|-------------|
| Were $\underline{\hspace{1cm}}$ Electrical, $\frac{Y}{Y/N}$ Mechanic | cal, or Geophysical l                       | ogs recorded on this well?  |             |
| FRACTURING OR STIMULATING  | 5, PHYSICAL CHANGE,<br>RD OF THE TOPS AND I | ING: 1). DETAILS OF PERFORATED ETC. 2). THE WELL LOG WHICH IS A BOTTOMS OF ALL FORMATIONS, INC. TO TOTAL DEPTH. | SYSTEMATION |
| Perforated Intervals, Fracturing, or Stime                           | ulating:                                    |   |             |
| Naturally Producing Well   |   |   |             |
|  |   |   |             |
|  |   |   |             |
|  |   |   |             |
|  |   |   |             |
|  |   |   |             |
|  |   |   |             |
|  |   |   | <del></del> |
| Formations Encountered: Surface:                                     | Top Depth                                   | / Botton  | n Depth     |
| Sub Base   | 0'  |   | 10'         |
| Fill   | 10'   |   | 21'         |
| Sand and Shale   | 21'   |   | 935'        |
| Jpper Maxon  | 935'  |   | 972'        |
| ower Maxon   | 1032'                                       |   | 1062'       |
| Little Lime  | 1347'                                       |   | 1486'       |
| Big Lime   | 1664'                                       |   | 1742'       |
| Big Injun  | 1780'                                       |   | 1798'       |
| Middle Weir  | 1983'                                       |   | 2017'       |
| ower Weir  | 2133'                                       |   | 2185'       |
|  |   |   |             |
|  |   |   |             |
|  |   |   |             |
|  |   |   |             |