WR-35 Kev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: 9/28/2010

API #: 47-3906280

Well Operator's Report of Well Work

name:Berwin Marmet	Operator Well No.: BM-26 Quadrangle: Belle 7.5' County: Kanawha 15 Min.00 Sec. 32 Min.30 Sec.			
ATION: Elevation: 955 FT				
District: Loudon Latitude: 13,000 Feet South of 81 Deg. Longitude 11,220 Feet West of 81 Deg.				
Latitude: 13,000 Feet South of 38 Deg.	Min.00 Sec.			
Longitude 11,220 Feet West of 81 Deg.	Min_	30 Se	ec.	
pany: Marthstul Energy	Cox	2		
Address:	Casing & U	Used in drilling	Left in well	Cement fill
900 Lee St. E Ste. 940 Charleston, WV	Conduct.	32'	30'	up Cu. Ft.
Agent: James Abcouwer	9 5/8"	436'	432'	318
Inspector: Terry Urban	7"	1348'	1344'	395
Date Permit Issued: 12/28/2010	7 - 7 A		1011	- 000
Date Well Work Commenced: 1/16/2011				
Date Well Work Completed: 1/23/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 2236				
Total Measured Depth (ft): 2230				
Fresh Water Depth (ft.): 286, 364				
Salt Water Depth (ft.): 856, 1086				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 220, 645, 866				
Void(s) encountered (N/Y) Depth(s) N				
Gas: Initial open flow MCF/d Oil: Initial open flow	one depth (ft)2 wBbl	/d	ta on separate sh	eet)
Final open flow MCF/d Final open flow Time of open flow between initial and final tests 48		'd		
Static rock Pressure 280 psig (surface pressure) after	Hours Hours		A OH OUR DECEMEL	
Second producing formationPay zone	denth (A)		A OHOLL	7.00
Gas: Initial open flow MCF/d Oil: Initial open flo		/d	1 1 2012	
Final open flow MCF/d Final open flow			MAR L L ZUIS	
Time of open flow between initial and final tests	Hours		man or consideration of	
Static rock Pressurepsig (surface pressure) afte			The second secon	

the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signature

03/15/2013

39.06280

Were core samples taken? Yes	_ No	Were cuttings caught during drilling	g? YesN	lo
Were Electrical, YMechan	nical, or Geophysical Y/N	logs recorded on this well?		
TIMOTOMIA OK SITMOTATIA	G, PHYSICAL CHANGE ORD OF THE TOPS AND	, ETC. 2). THE WELL LOG WH BOTTOMS OF ALL FORMATIO	TOTT IS A SUST	TO BALL A THE
Perforated Intervals, Fracturing, or Stin	nulating:		ILS OF PERFORATED INTERVAVELL LOG WHICH IS A SYSTEMA LL FORMATIONS, INCLUDING CO	
Naturally Producing Well				
				
Formations Encountered: Surface:	Top Depth	/	Bottom Depth	Į
Sub Base	0'		10	,t
FIII	10'	——————————————————————————————————————		
Sand and Shale	21'		93	5'
Upper Maxon	935'		97	2'
Lower Maxon	1032'		106	32'
Little Lime	1347'		148	 36'
Big Lime	1664'		174	2'
3ig Injun	1780'			
Middle Weir	1983'			··
_ower Weir	2133'			