WR-35 Rev (9-11)

that the information is true, accurate, and complete

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:		
API #:	039-06-282	2

10/19/2012

BROWN-PERDUE Operator Well No.: LOCATION: Elevation: Ouadrangle: District: 13/9 County: Latitude: 38.489026 Feet South of Deg. Min. Longitude -8/.383592 Feet West of Deg. Casing & Used in Left in well Cement fill **Tubing** drilling up Cu. Ft. Date Permit Issued: Date Well Work Commenced: Date Well Work Completed: Verbal Plugging: Date Permission granted on: Rotary & Cable Rig Total Vertical Depth (ft): Total Measured Depth (ft): Fresh Water Depth (ft.): Salt Water Depth (ft.): Is coal being mined in area (N)Y)? Coal Depths (ft.): Void(s) encountered (N/Y) Depth(s) OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation WEIR Pay zone depth (ft) /705 Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow 180 MCF/d Final open flow 0 Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours Second producing formation By Tolympay zone depth (ft) 1583 Gas: Initial open flow /50 MCF/d Oil: Initial open flow Bbl/d Final open flow 250 MCF/d Final open flow 0 Time of open flow between initial and final tests 36 Hours Static rock Pressure opig (surface pressure) after Hours I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe

Were core samples taken? YesNo	Were cuttings caught during drilling? Yes NoNo
Were Electrical, Mechanical or Geophysical logs recorde	d on this well? If yes please list Camma Paul Wester
DENSITY I NOTWORK TOO	TEM DENTULE Androl
/ /	
NOTE: IN THE AREA BELOW PUT THE F	OLLOWING: 1). DETAILS OF PERFORATED INTERVALS,
FRACTURING OR STIMULATING, PHYSICAL C	CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC
COAL ENCOUNTERED BY THE WELLBORE FR	TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING OM SURFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
/	
WEIR 1705 - 1834 (20	Holes) 500 BB/ FURAN
TREDIMENT 75% Quaity	W 500 9A/ HC/ 1590 Acio
25000 165 20/40	SAND
Some W Big INSON 1583	-1558 (20 HOLES) 500 331
75% Ouglify Fram 7	REA frent W 500 90/ 15 90 HCL
Acio 2 25000 165 20	140 SANO
Plug Back Details Including Plug Type and Depth(s):	
	,
	Top Depth / Bottom Depth
Surface:	
JANO : SHALE 0-275	WEIR 1705-1935
SAND 275 - 390	SHAIE 1835- 2009
SAND & SHALE 390-50	
SUND 560 - 740	SMA/E 2019 - 2202
SAND: SHALE 740-815	311112 2011 2202
SALT SANDS 815-12.	32.
SHAIE 1232-1292	
MAX for 1292-1330	
SHAIE 1330 - 1448	
Little Lime 1448-	
PENCIL LAVE 1458-	1458
	1468
	1496
Big INION 1496.	1576
SOGAW 1576- 16	50
011012 1190 - 11	. /-