

WV Department of wironmental Protection

State of West Virginia

Department of Environmental Protection

Office of Oil and Gas

Operator Well No.: Hall #1	Farm Name:		Canterbury, William	operator's Report	Of Well W	Date:	8/16/2011	
Elevation: 980	Operator We	ell No.:	Hall #1			 API #:	1.31.31.3.4.4.2.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1)
District: Elk	LOCATIO)N						110
District: Elk	Elevation:	980		Quadrangle:		Big Chimney		
Longitude Reserve Oil and Gas, Inc. Casing & Used in Left in Cement Fill	District:	Elk		County:				
WELL INFORMATION	Latitude:	38.43387	4	NAD 83			· · · · · · · · · · · · · · · · · · ·	<u></u>
Company: Reserve Oil and Gas, Inc. Casing & Used in Left in Cement Fil	Longitude:	81.563250	056	NAD 83				
Address: 929 Charleston Road Tubing: Drilling: Well: Cu. Ft.	WELL IN	FORMATIC	N.		4 4 3		11111111111	9.5
Address: 929 Charleston Road Tubing: Drilling: Well: Cu. Ft.	Company:	Reserve C	oil and Gas, Inc.	Casing &	Used in	Left in	Cemen	t Fill up
Spencer, WV 25276	Address:	929 Charl	eston Road		Drilling:	Well:		
Inspector: Terry Urban 7" 1938.10 1938.10 cts Date Permit Issued: 4/27/2011 3 1/2" 4696.10 4696.10 145 sks Date Work Commenced: 6/2/2011		Spencer,	WV 25276	13 3/8"		21.10	(T.	
Date Permit Issued:	Agent:	J. Scott Fi	reshwater	9 5/8"	336.30	336.30		ts
Date Permit Issued:	Inspector:	Terry Urb	an	7"	1938.10	1938.10		ets
Date Work Commenced: 6/2/2011	Date Permit	Issued:	4/27/2011	3 1/2"				Andrew Contract Contract
Verbal Plugging: Date Permission Granted: Rotary Rig: CSi Rig #10			6/2/2011					
Verbal Plugging: Date Permission Granted: Rotary Rig: Cable Rig: Total Vertical Depth (FT): Fresh Water Depth (FT): Salt Water Depth (FT): N/A Salt Water Depth (FT): N/A Solt Water Depth (FT): N/A Void(s) Encountered (N/Y) / Depth(s): N/A Producing Formation: Devonian Shale Pay Zone Depth (FT): 2930 to Gas Oil Initial Open Flow: Pinal Open Flow: N/A Producing Formation: Devonian Shale Pay Zone Depth (FT): N/A Final Open Flow: N/A Time of open flow between initial and final tests: Static Rock Pressure: Dilitial Open Flow: Final Open Flow: Fi	Date Work C	Completed:	7/28/2011					
Rotary Rig: Cable Rig: Total Vertical Depth (FT): Fresh Water Depth (FT): Salt Water Depth (FT): I070 Is coal being mined in area (N/Y): Coal Depths (FT): N/A OPEN FLOW DATA Producing Formation: Gas Oil Initial Open Flow: Time of open flow between initial and final tests: Static Rock Pressure: 235 PSIG (Surface Pressure) after: Devor Flow: Final Open Flow: Fi	Verbal Plugg	ging:						
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Dy. [] J. Scott Freshwater Date:	By:		J. Scott Freshwate	er		Dat	e:	

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

State of West Virginia

Department of Environmental Protection

Office of Oil and Gas

Well Operator's Report of Well Work

Continued

FORMATIONS

Formation:	From	То
Sub	0	. 8
Rock / Shale	8	40
Red Rock / Sand / Shale	40	250
Sand and Shale	250	1010
Salt Sand	1010	1580
Maxton	1580	1615
Little Lime	1615	1645
Big Lime	1645	1822
Injun	1822	1856
Sand and Shale	1856	2200
Coffee Shale	2200	2230
Shale	2230	4745

Water:				
Depth:	Amount:	Type:		
		fresh water		
1070	Damp	salt water		

Gas Checks:					
Depth:	Remarks:				
1000	Smell Gas				
2250	Smell Gas				
2761	Smell Gas				

Oil Shows:						
Depth:	Remarks:					

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Perforations:

Stimulation:

Stage 1:

Stage 1:

Number of Perforations: Depth From (FT):

43 Remarks:

Depth To (FT):

Total N2 = 10019 c-scf, Total 15% HCL Treatment Fluid = 3970 500 gallons, Total Ferrotrol 300L = 6 gallons, Total 7/8 inch 4612

1.3 sg ball sealers = 12

Stage 2:

Stage 2:

Number of Perforations:

41 Remarks:

Depth From (FT):

2930 Did not frac second stage

Depth To (FT):

3950

Were Core Samples Taken (N/Y):

No

Were Cuttings Caught During Drilling (N/Y):

No Yes

Were Geophysical Logs Recorded on This Well (N/Y): Electrical (N/Y):

Yes

Mechanical (N/Y):

Yes

12/16/2011