

WR-35 Rev. 8/23/13 Page 1 of 4

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 39 - 06331 County K	ANAWHA I	District BIG SANDY				
OLENDENINI		Field/Pool Name				
Farm name RAYMOND BAIL III & JANICE BAIL	Well Number NANCY GREEN 1A					
Operator (as registered with the OOG) RAVEN RIC	OGE ENERGY					
Address 3230 PENNSYLVANIA AVE C		State WV	Zip_35302			
Top hole Northing N/A Landing Point of Curve Northing N/A Bottom Hole Northing N/A N/A	Eastin Eastin Well New Existing Horizontal 6A Vertical Plug Back Redrill Secondary Recovery Sol	deviation survey ng N/A N/A N/A Type of Report □Inter Depth Type □ Depth Type □ Depth Type □ Storage NGL Oil □ Oth	rim Final eep Shallow mulate □ Other er			
Production hole Air Mud Fresh Water		AC DAM ENIUG DEM	esh Water □ Brine			
Mud Type(s) and Additive(s) SOAP	Dime					
Date permit issued 2/13/2012 Date drillin Date completion activities began 4/2/2012	g commenced 3/2/2012	Date drilling ceased_				
2 was completion activities organ	Date completion activity					
Verbal plugging (Y/N)N Date permission	granted	Granted by	N			
Please note: Operator is required to submit a plugging	application within 5 days of ver	RECE bal permis Office upf C	IVED Dil & Gas			
Freshwater depth(s) ft 200	Open mine(s) (Y/N) dep	DEC 1/1	£ 2013			
Salt water depth(s) ft 1300-1800		/N) depth WV Depa /	N/A			
Coal depth(s) ft N/A	Cavern(s) encountered (Y/N Environmenta	ment of			
Is coal being mined in area (Y/N) NO			# Protection			

Reviewed by:

WR-35 Rev. 8/23/13

Rev. 6/25/15									
API 47- 39	_ 06331	Farm na	me_RAYMON	ND BAIL III 8	JANICE	BAIL W	ell number_N	ANCY GR	EEN 1A
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		nt circulate (Y/N) details below*
Conductor	14 1/4	13 3/8	30'	NEW	wi/π 		Дерш(s)		MENTED BY RIC
Surface	12 1/4	9 5/8	379'	NEW	 	17LBS		120-02	YES
Coal					 				123
Intermediate 1	8 3/4	7	1524'	NEW	.155-	23LBS	400		YES
Intermediate 2					1		100		
Intermediate 3				<u> </u>			<u> </u>		
Production	6 1/4	4 1/2	2460'	NEW	J55-1	10.5LBS			YES
Tubing	+			1		0.0250		- 	123
Packer type and de	epth set	L		<u> </u>	<u> </u>			_!	
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks			(ield 1 ³ /sks)	Volum <u>(ft.²)</u>	e Cen	nent MD)	WOC (hrs)
Conductor	CLASS I	10 BY HAI	ND					iL	8
Surface	CLASS I	140	15.	6	1.18	165.2	? G	iL	8
Coal									
Intermediate 1	CLASS I	300	15.0	6	1.18	354	G	GL	
Intermediate 2									
Intermediate 3									
Production	CLASS I	150	14.	2	1.29	193.5	7:	50	
Tubing		_							
Drillers TD (ft)	2500'			Logger	T) (A)	2374'			
• •	tion penetrated \	WEIR		Loggers T Plug back	`			-	
Plug back prod				- I lug back	——————————————————————————————————————				
Kick off depth	(ft)				·				
Check all wirel	ine logs run	□ caliper ■ neutron	-		ed/direction		induction temperature	□sonic	
Well cored 🛚	Yes • No	 Convention 	nal Side	wall	W	ere cutting	gs collected	□ Yes ■	No
DESCRIBE TH	E CENTRALIZ	ZER PLACEME	NT USED FO	R EACH CA					
								RECEN	/ra
							Offic	RECEIV	EU
WAS WELL C	OMPLETED A	S SHOT HOLE	□ Yes ■	No DE	TAILS				& Gas
		S SHOT HOLE		-				EC 1.6	2013
WAS WELL C	OMPLETED O	PEN HOLE?	□Yes ■ N	o DETA	AILS	·	—-W∧/-r	lone.	
				<u> </u>			Environa	opann	Protection
WERE TRACE	RS USED 🗆 Y	Yes ■ No	TYPE OF T	RACER(S) L	JSED			iontal F	rotection

API 47- 39 _ 06331

Farm name_RAYMOND BAIL III & JANICE BAIL_Well number_NANCY GREEN 1A

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	4/2/2013	2130'	2200'	20	WEIR
	 				VVEIN
				 	
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 				-	
				<u> </u>	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	4/3/2012	20	3200	3600	2000	15,366	202	417,000
								117,000
<u></u>	<u> </u>							
						 		
						 		<u> </u>
					 -			
								
<u> </u>	<u> </u>							
								
		_						·
			_				DEC	
	i-						Will be	EIVED
	-			 			rince of	EIVED Oil & Gas
				 				
							DEC 1	6 2012
								·····

Please insert additional pages as applicable.

WV Department of Environmental Protection 05/02/2014

Title OPERATIONS MANAGER

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Completed by DANIELLE N. BOGGS

Signature \

Attach copy of FRACFOCUS Registry

Telephone 304-344-9291

05/02/2014