## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - <u>39 - 06366</u> County <u>K</u> e	man ka Banta H	
Quad St. Albans Pad Name	Field (Peel No.	Nim
Farm name WVS U Board of Governors	Field/Pool Nar	ne Wysu.
Operator (as registered with the OOG) Reserve Oil	and Cas Tre	#d
Address 929 Charleston Road City_	Spencer State W	N Zip 25276
	lled plat, profile view, and deviation survives 4147463 477563 Easting Easting	VADB3 0432496 WTM NADB5
	New □ Existing Type of R	eport   Interim   Final
Permit Type   Deviated   Horizontal   Horizontal	ontal 6A A Vertical Depth Ty	pe 🗆 Deep 💋 Shallow
Type of Operation □ Convert □ Deepen ADrill	□ Plug Back □ Redrilling □ Rew	ork & Stimulate
Well Type □ Brine Disposal □ CBM AGas No Oil □ S		•
Type of Completion	luced □ Brine ∠MGas □ NGL □ (	Oil DOther
Drilling Media Surface hole A Air □ Mud □ Fresh W Production hole A Air □ Mud A Fresh Water □ Brit Mud Type(s) and Additive(s)	·	Mud ckFresh Water □ Brine
Date permit issued <u>05/20/2014</u> Date drilling compate completion activities began <u>10/1/2014</u> Verbal plugging (Y/N) <u>No</u> Date permission grante	_ Date completion activities ceased /	10/1/2014
Please note: Operator is required to submit a plugging applic		•
Freshwater depth(s) ft	Open mine(s) (Y/N) depths	
Salt water depth(s) ft N/A	Void(s) encountered (Y/N) depths	la
Coal depth(s) ft None	Cavern(s) encountered (Y/N) depths _/	
Is coal being mined in area (Y/N)No		
	RECEIVED	Reviewed by:
	Office of Oil and Gas	R.F.

DEC 1 6 2014

STRINGS Conductor	Hole Size	Casing Size	Depth	Depth Used	Grade wt/ft		sket pth(s)	Did cement circulate (Y/N)  * Provide details below*		
Surface	17%"	13 3/8"	20'	New	40#		No	yes	- TOTALD: OCION	
Coal	1274"	95%"	336'	New	26#	·	1	yes	6 W1 top	
Intermediate I	07/4							-		
Intermediate 2	876"	7"	17601	New	17#		/ @ 295'	Yes	Skbl to pi	
Intermediate 3	<del> </del>		<u> </u>							
Production	6½"	101/ 1								
Tubing	672	41/21	4441'	New	11.6#		NA			
Packer type and	denth set		Li							
Cement Detail								-		
DATA	Class/Type of Cement	Numb of Saci	0			olume (A-1) BBL	Cement		woc	
Conductor	Type 1	100	15.6			21.0	O (Sur		(hrs)	
Surface	Type 1	130	15.6			9.0	O(Sur		24 hrs	
Coal					<del></del>		- ( Jul	-	<u> </u>	
ntermediate 1	Турс_1	215	13,8	1.83 71.8		1.8	0(50	read	24 hrs	
ntermediate 2									43 NIS	
ntermediate 3							<del></del>			
roduction ubing	Stronglite 250	150	12.3	2.3	34 6	9.0	785	7	24 hrs	
	tion penetrated	Devonian S	hale		o (ft) <u>44°</u> o (ft)					
lug back pro	cedure									
lug back pro ick off depth	(ft)line logs run	pt caliper	Ø density □ resistivity	Ka gamma i	·	□ induci	tion erature 5	esonic		
lug back pro ick off depth heck all wire	(ft)line logs run  Yes 🌣 No	p caliper  neutron  Conventio	Ødensity □ resistivity nal □ Sidewa	KA gamma 1	were cut	□ induc )s tempe tings coll	tion erature 5	es <b>ķ</b> oli		
lug back pro ick off depth heck all wire	(ft)line logs run  Yes \text{YP} No  HE CENTRALIZ	p caliper  neutron  Conventio	Ø density □ resistivity	Kagamma	Were cut	□ induc )s tempe tings coll	tion erature 5	es <b>ķ</b> oli		
ick off depth heck all wire fell cored DESCRIBE TR	(ft)line logs run  Yes \text{YP} No  HE CENTRALIZ	p caliper  neutron  Conventio	Ødensity □ resistivity nal □ Sidewa NT USED FOR	Kagamma	Were cut	□ induc )s tempe tings coll	tion erature 5	es <b>ķ</b> oli		
lug back pro lick off depth heck all wire  Sell cored DESCRIBE TF 13 36" 75/6" 7" 14 1/2 4"	(ft)line logs run  Yes \( \phi \) No  HE C'ENTRALIZ		density cresistivity nal cresistivity	♥ gamma	Were cut	□ induc )s tempe tings coll	tion erature 5	es \$0	·D	
lug back pro lick off depth heck all wire  Sell cored D ESCRIBE TF 13 36" 75/6" 75/6" AS WELL CO	(ft)	p caliper neutron Convention ER PLACEME SHOT HOLE	density resistivity nal Sidewa NT USED FOR	EACH CAS  DETAIL	Were cut SING STRING AILS	induc be temperatings coll	rature sected PEC 1	EIVE	D Id Gas	

API 47- 39 - 06366 Farm name WVSU Board of Governors

Well number WVSU #2

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	10/1/2014	3937	4257	20	Devonian Shale
2	10/1/2014	3 3 2 6	3821	20	Devonian Shale Huron, Devonian Shale
LL					

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	SCF/MIN Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	15% HCL Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	10/1/2014		2347	2550	1564	NA	250991	50/ 363 SCE
2	10/1/2014	43, 643	1808	1880	956	N/A	750 gal	501,363 SCF 1,000,992 SCF
								7,550   1,2   2
<b> </b>								
<b></b>								
-								
_		<del>-</del>						
							RECEIV	/ED
				<del></del>		- Offic	e of Oil	and Gas
							DEC 16	014
						- WA	Departe	nent of
Please i	insert addition	nal pages as app	licable.			Enviror	mental	nent of Protection

WR-35 Rev. 8/23/13								Page 4 of 4
API 47- <u>31</u>	- 06366	Farm	name <u>WVSU</u>	Board of	Governors	Well numbe	r <u>wv</u> su 1	#2
PRODUCING	FORMATIO	<u>Y(S)</u>	<u>DEPTHS</u>					
Huron	Huron Shale			TVD	3795	MD		
	an shale		3795		4257	NID		
		<del></del>		<del></del>				
Please insert as	dditional pages	as applicable.		<del></del> -				
GAS TEST	🗆 Build up	□ Drawdown	≯Open Flow		OIL TEST D	Flow 🗆 Pump		:
SHUT-IN PRE		rface 470				-		74 h
OPEN FLOW	Gas	Oil	NGL		Water	CASAGRAGE	RED BY	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT		TOP DEPTH IN FT	BOTTOM DEPTH IN	-	ROCK TYPE AND	RECORD QUA	NTITYAND
<u> </u>	NAME TVD 0	TVD	MD	MD	TYPE OF FI	LUID (FRESHWAT	ER, BRINE, OI	L, GAS, H <sub>2</sub> S, ETC)
			0			<del></del>		
	·							:
		+					REC	EIVED
						<del></del> 0	ffice of C	oil and Gas
							חבר וֹ	6 2014
						N	/V Depa	rtment of
						Envi	onment	al Protection
Please insert add	litional pages a	s applicable.			See attac	hment A for	formation	info
Drilling Contrac			illine.					
Address 729	Charleston	-Road		Spence		_State <u>WV</u>	Zin 25:	<b>&gt;</b> 7
Logging Compar Address <u>515</u>	ny <u>Nabors G</u> West Greev	mpletion è f	Production S	Services	<u>د</u> .	State TX		
Cementing Comp	oany Universe	al Well Sen	vices	<del></del>				
			City	DUCT NEI	ካባማ	_State _WV	_Zip <u>26</u>	201
Stimulating Com Address <u>R+ 5</u>	pany <u>Umiver</u>	<del>sai Well Se</del> d		Buckhan	.44	Canas MA/	<b>m</b>	
Please insert addi			City .	NACK INDI	ivij	_State _ W	_ Zip <u>_ 26 7</u>	<u> </u>
Completed by _	Ryan F	ields			Telephone	204-977-6		
Signature	ugan =	tuld	Title	office	- assista	<i>304-927-5</i> 27 Date	10/23/20	14
Submittal of Hydr	raulic Fracturii	ng Chemical Dis	sclosure Inforn	nation	Attach conv of	FRACEACTIC D	erietm:	<del>-</del> 7

Formation	TOP (TVD)	BOTTOM (TVD)	TOP (MD)	BOTTOM (MD)	Ren	narks
K.B to G.L.			0	7		
Fill	0	18	7	25		
Clay	18	44	25	51		
Rock	44	83	51	90	70', Hole	Damn
Sand & Shale	83	918	90	925	95', 1/4	Stream
Salt Sand	918	1428	925	1435	/ -/ .	01.00111
Little Lime	1428	1448	1435	1455		
Pencil Cave Shale	1448	1452	1455	1459		
Big Lime	1452	1645	1459	1652		
Injun	1645	1673	1652	1680		
Grey Shale	1673	1793	1680	1800		
Sand & Shale	1793	2119	1800	2126		
Brea	2119	2131	2126	2138		
Silt, Stone, and Sand	2131	2973	2138	2980		
Huron	2973	3788	2980	3795		
Devonian Shale	3788	4448	3795	4455		
				7733		
			· · · · · · · · · · · · · · · · · · ·			
					<del></del>	
	-					
				RECEIVE	D	
			<u>Q</u>	ffice of Oil an	d Gas	
						·
				DEC 1 6 201	4	
			Y	VV Departme	nt of	
			Envi	ronmental Pr	otectio	n
					<del></del>	