



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 28, 2014

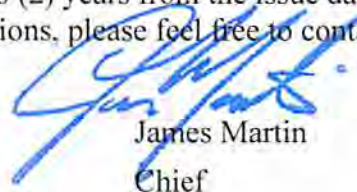
WELL WORK PERMIT
Vertical Well

This permit, API Well Number: 47-3906367, issued to PETRO HOLDINGS, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: J.V.R. SKINNER NO. 21
Farm Name: GMO FORESTRY FUND 3, LP
API Well Number: 47-3906367
Permit Type: Vertical Well
Date Issued: 07/28/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Petro Holdings, Inc. 307079 Kanawha Elk Blue Creek 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: J.V.R. Skinner No.21 3) Elevation: 1,018'

4) Well Type: (a) Oil X or Gas X
 (b) If Gas: Production X Underground Storage _____
 Deep _____ Shallow X

5) Proposed Target Formation(s): Weir Proposed Target Depth: 2,250'

6) Proposed Total Depth: 2,250' ft. Formation at Proposed Total Depth Weir

7) Approximate fresh water strata depths: 420'

8) Approximate salt water depths: 1,200'

9) Approximate coal seam depths: 465'

10) Approximate void depths, (coal, Karst, other): NA

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
Drill and Stimulate Production Well in Weir Formation. Frac with energized cross-linked gel and 20/40 sand.

Handwritten signature and date: 6-18-14

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight Per Ft.	For Drilling	Left in Well	
Conductor						
Fresh Water	7"	LS	17#	540'	540'	Cement to Surface X 40% <i>2 1/2 cu ft.</i>
Coal						
Intermediate						
Production	4 1/2"	J-55	10.5#	2,250'	2,250'	100 Sacks
Tubing						
Liners						

Packers: Kind _____
 Sizes _____
 Depths set _____

Received

JUN 30 2014

39 06367

WW-2A
(Rev. 6-07)

- 1) Date: May 12, 2014
- 2) Operator's Well Number
J.V.R. Skinner No.21
- 3) API Well No: 47 - 039 - 06367
State County Permit

CK 047863

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

- 4) Surface Owner(s) to be served:
 - (a) Name Heartwood Forestland Fund VI, L.P. ✓
Address 19045 Stone Mountain Road
Abingdon, VA 24210
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 6) Inspector Terry Urban
Address PO Box 1207
Clendenin, WV 25045
Telephone (304) - 549-5915

- 5) (a) Coal Operator:
 - Name NA
Address _____
- (b) Coal Owner(s) with Declaration
 - Name Charles W. Skinner, Jr. Agt.
Address 22 Northome Cove Road
Tenants Harbor, ME 04860
 - Name _____
Address _____
- (c) Coal Lessee with Declaration
 - Name NA
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas **OR**
- Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 4 on the above-named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

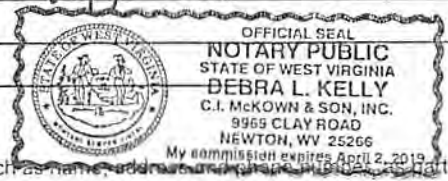
I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Petro Holdings, Inc.
 By: Keith Crihfield Keith Crihfield
 Its: President
 Address P.O. Box 987
Spencer, WV 25276
 Telephone (304) 927-2069

Subscribed and sworn before me this 14th day of July, 2014
Debra L. Kelly
 My commission expires April 2, 2019



Notary Public

Oil and Gas Privacy Notice
 The Office of Oil and Gas processes your personal information, such as name, address and phone number, for the purpose of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

08/01/2014

3906367
3

J.V.R. SKinner #21 and
A.C. SKinner #28

A.C. SKinner #28 only

7006 2150 0003 7562 4796

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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OFFICIAL USE

Postage	\$ 1.82
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82

Sent To: **CHARLES W. SKINNER, JR. AGENT**
Street, Apt. No., or PO Box No.: 22 NORTHOME COVE ROAD
City, State, ZIP+4: TENANTS HARBOR, ME 04860

PS Form 3800, August 2006 See Reverse for Instructions

7006 2150 0003 7562 4789

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40

Sent To: **CLYDE BARE**
Street, Apt. No., or PO Box No.: 150 5th AVE.
City, State, ZIP+4: SO. CHARLESTON, WV 25303

PS Form 3800, August 2006 See Reverse for Instructions

A.C. SKinner #28 only ↓

A.C. SKinner #28 only ↓

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40

Sent To: **JEFFREY WHITE**
Street, Apt. No., or PO Box No.: P.O. BOX 1052
City, State, ZIP+4: ELKVIEW, WV 25071

PS Form 3800, August 2006 See Reverse for Instructions

7006 2150 0003 7562 4765

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40

Sent To: **WALTER & DOTTIE JAMES**
Street, Apt. No., or PO Box No.: 1611 THREE MILE ROAD
City, State, ZIP+4: ELKVIEW, WV 25071

PS Form 3800, August 2006 See Reverse for Instructions

7006 2150 0003 7562 4802

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82

Sent To: **CRAIG KADERAVEK FORESTLAND GROUP LLC**
Street, Apt. No., or PO Box No.: 19045 STONE MOUNTAIN ROAD
City, State, ZIP+4: ABINGTON, VA 24210

PS Form 3800, August 2006 See Reverse for Instructions

A.C. SKinner #28
+
J.V.R. SKinner #21
←

Received

JUN 30 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

08/01/2014

WW-2A1
(Rev. 1/11)

Operator's Well No. J.V.R. Skinner No.21

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that --

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
J.V.R. Skinner	South Penn Oil Co.	1/8	14/199
Deed, Assignment and Bill of Sale dated May 15, 1995, from Pennzoil Products Company to C.I. McKown & Son, Inc.			141/224

Assignment from C.I. McKown, & Son, Inc. to Petro Holdings Inc. not yet of record.

SEE ATTACHED AGREEMENT

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- US Fish and Wildlife Service
- County Floodplain Coordinator

Received
JUN 30 2014

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Office of Oil and Gas
WV Dept of Environmental Protection

Well Operator: Petro Holdings, Inc.
By: Keith Crihfield Keith Crihfield
Its: President

AGREEMENT

This agreement made and entered into this 12th day of MAY, 2014, by and between C. I. McKOWN & SON, INC., as Lease Operator, (hereafter referred to as "McKOWN"); ELK OIL and GAS CO., as Lease Owner, (hereafter referred to as "ELK"); and PETRO HOLDINGS, INC., as Joint Venturer in the project, (hereafter referred to as "PETRO").

Whereas, by virtue of that certain Assignment dated May 15, 1995, and of record in the office of the Clerk of the County Commission of Kanawha County, West Virginia, in Book No. 141 at page 224, McKown acquired the J.V.R. Skinner Lease from Pennzoil Products Company; and

Whereas, by virtue of that Assignment dated June 21, 1995 (unrecorded - copy attached), McKown assigned its rights in the J.V.R. Skinner Lease to Elk, an affiliated company, but retained the rights to operate the lease.

WITNESSETH:

Now therefore witnesseth, that for an in consideration of the sum of one dollar, cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, McKown and Elk hereby grant unto Petro the right to permit and drill the J.V.R. Skinner #21 Well upon the J.V.R. Skinner Lease and, should the well be productive, thereafter Elk will assign a one-half working interest in the well and one-half of ten acres uniformly surrounding same to Petro or to whomsoever Petro should so designate. Should any part of the ten acres encroach upon any portion of the lease that Elk has already assigned to a third party; has assigned to Petro or its designee; or lays in an area where Elk is not the owner, the assigned acreage will be reduced to that extent.

Given under my hand, this 12th day of MAY, 2014.

C. I. McKOWN & SON, INC.,

BY: 

C. I. McKOWN, II

ITS: PRESIDENT

ELK OIL AND GAS CO.

BY: 

C. I. McKOWN, II

ITS: PRESIDENT

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JUN 30 2014

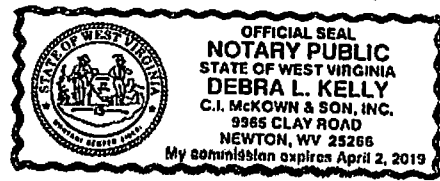
PETRO HOLDINGS, INC.

BY: Keith C. Carihfield
KEITH CARIHFIELD
ITS: PRESIDENT

STATE OF WEST VIRGINIA,
COUNTY OF ROANE, TO-WIT:

The forgoing instrument was acknowledged before me this 12th day of May, 2014, by C. I. McKown, II, President of C. I. McKown & Son, Inc., a West Virginia Corporation, on behalf of said corporation.
My commission expires: April 2, 2019

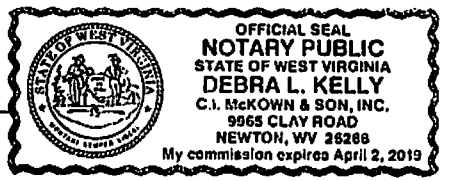
Debra L. Kelly
NOTARY PUBLIC



STATE OF WEST VIRGINIA,
COUNTY OF ROANE, TO-WIT:

The forgoing instrument was acknowledged before me this 12th day of May, 2014, by C. I. McKown, II, President of Elk Oil and Gas Co., a West Virginia Corporation, on behalf of said corporation.
My commission expires: April 2, 2019

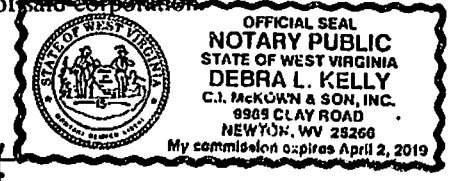
Debra L. Kelly
NOTARY PUBLIC



STATE OF WEST VIRGINIA,
COUNTY OF ROANE, TO-WIT:

The forgoing instrument was acknowledged before me this 29th day of May, 2014, by Keith Carihfield, President of Petro Holdings, Inc., a West Virginia Corporation, on behalf of said corporation.
My commission expires: April 2, 2019

Debra L. Kelly
NOTARY PUBLIC



THIS INSTRUMENT PREPARED BY:
C. I. McKOWN, II
P.O. BOX 711
NEWTON, WV 25266

Received

JUN 30 2014

COPY

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE is made and entered into this 21st day of June, 1995, by and between C. I. McKown & Son, Inc., a West Virginia Corporation, Assignor, and Elk Oil & Gas Co., a West Virginia Corporation, Assignee.


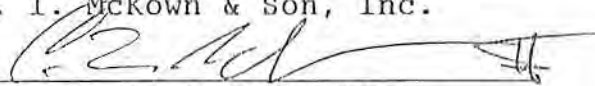
WITNESSETH

That for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Assignor does hereby assign unto Assignee all its right, title, and interest in and to those certain oil and/or gas wells designated as follows:

THOSE CERTAIN 65 WELLS AND LEASES SITUATED IN THE BLUE CREEK FIELD, KANAWHA COUNTY, WEST VIRGINIA, WHICH ARE MORE SPECIFICALLY SET OUT IN THAT ASSIGNMENT AND BILL OF SALE BY AND BETWEEN PENNZOIL PRODUCTS CO. AND C. I. MCKOWN & SON, INC. AND BEARING THE DATE MAY 15, 1995.

together with a like interest in and to the leasehold estate, all appurtenant equipment, all rights of way, and any other assets associated with the said wells and leases.

It is understood that in exchange for its opportunity to act as the operator of these wells, Assignor shall continue to keep the wells bonded in whatever manner deemed necessary by the West Virginia Department of Environmental Protection. It is also understood that this assignment is subject to all the terms and conditions set out in that certain Assignment and Bill of Sale by and between Pennzoil Products Company, a Nevada Corporation, and C. I. McKown & Son, Inc., a West Virginia corporation, dated May 15, 1995.


C. I. McKown & Son, Inc.

by: C. I. McKown, II
its: Vice-President

Received

JUN 30 2014

STATE OF West Virginia

COUNTY OF Roane, TO-WIT:

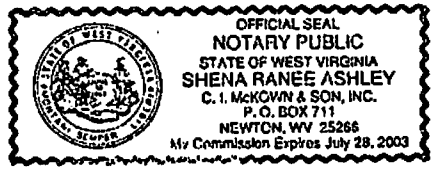
The foregoing instrument was acknowledged by C. I. McKown, II, Vice-President of C. I. McKown & Son, Inc. before me in my said County and State this the ~~30th~~ day of

June 1995, by Shena R Ashley 21st

My Commission expires: July 28, 2003

Shena R Ashley
NOTARY PUBLIC

THIS INSTRUMENT
PREPARED BY:
C.I. MCKOWN, II



Received

JUN 30 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

08/01/2014

WW-2B1
(5-12)

J.V.R. Skinner No.21

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by the operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name Sturm Environmental Services
Sampling Contractor Sturm Environmental Services

Well Operator Petro Holdings, Inc.
Address P.O. Box 987
Spencer, WV 25276
Telephone (304) 927-2069

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

Herbert James ✓
27 Three Mile Road
Elkview, WV 25071

John & Wanda Bird ✓
3624 NW 64th Lane
Gainesville, FL 36253

Received

JUN 30 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

08/01/2014

3906367

CERTIFIED RECEIPTS FOR WATER SAMPLES

J.V.R. SKinner #21 (sampled)

7006 2150 0003 7562 474J

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CERTIFIED MAIL™ RECEIPT
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.48

Postmark Here JUN 18 2014

Sent To **HERBERT JAMES** ✓
 Street, Apt. No., or PO Box No. 27 THREE MILE ROAD ✓
 City, State, ZIP+4 ELKVIEW, WV 25071

PS Form 3800, August 2005 See Reverse for Instructions

J.V.R. SKinner #21 (notified)

7006 2150 0003 7562 473H

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Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.48

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Sent To **JOHN AND WANDA BIRD** ✓
 Street, Apt. No., or PO Box No. 3624 NW 64th LANE ✓
 City, State, ZIP+4 GAINESVILLE, FL 36253

PS Form 3800, August 2005 See Reverse for Instructions

A.C. SKinner # 28 (sampled)

7006 2150 0003 7562 475B

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Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.48

Postmark Here JUN 18 2014

Sent To **RICHARD ENGLAND**
 Street, Apt. No., or PO Box No. 533 THREE MILE ROAD
 City, State, ZIP+4 ELKVIEW, WV 25071

PS Form 3800, August 2005 See Reverse for Instructions

Received

JUN 30 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

08/01/2014

3906367

Operator's Well No. J.V.R. Skinner No.21

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Petro Holdings, Inc. OP Code 307079
Watershed Three Mile Creek Quadrangle Blue Creek 7.5'
Elevation 1,018' County Kanawha District Elk

Description of anticipated Pit Waste: Fluids encountered in drilling shallow well.
Do you anticipate more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a synthetic liner be used in pit? Yes _____ If so, what mil.? 20 Mil.

Proposed Disposal Method For Treated Pit Wastes:
 Land Application
 Underground Injection (UIC Permit Number _____)
 Reuse (at API Number _____)
 Off Site Disposal (Supply Form WW-9 for disposal location)
 Other (Explain _____)

Handwritten: TU
6-18-14

Drilling medium anticipated for this well? Air, fresh water, oil based, etc. Air
- If oilbased, what type? Synthetic, petroleum, etc. _____

Additives to be used? Water, soap, KCl
Will closed loop system be used? No

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in Pit
- If left in pit and plan to solidify, what medium will be used? Cement, lime, sawdust Native soil, cement, lime
- Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Keith Crihfield*
Company Official (Typed Name) Keith Crihfield
Company Official Title President

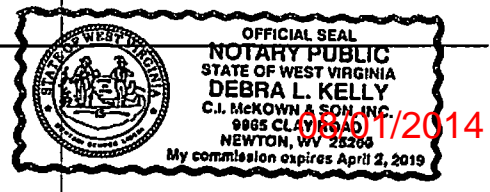
Received
JUN 30 2014

Subscribed and sworn before me this 12th day of June, 2014

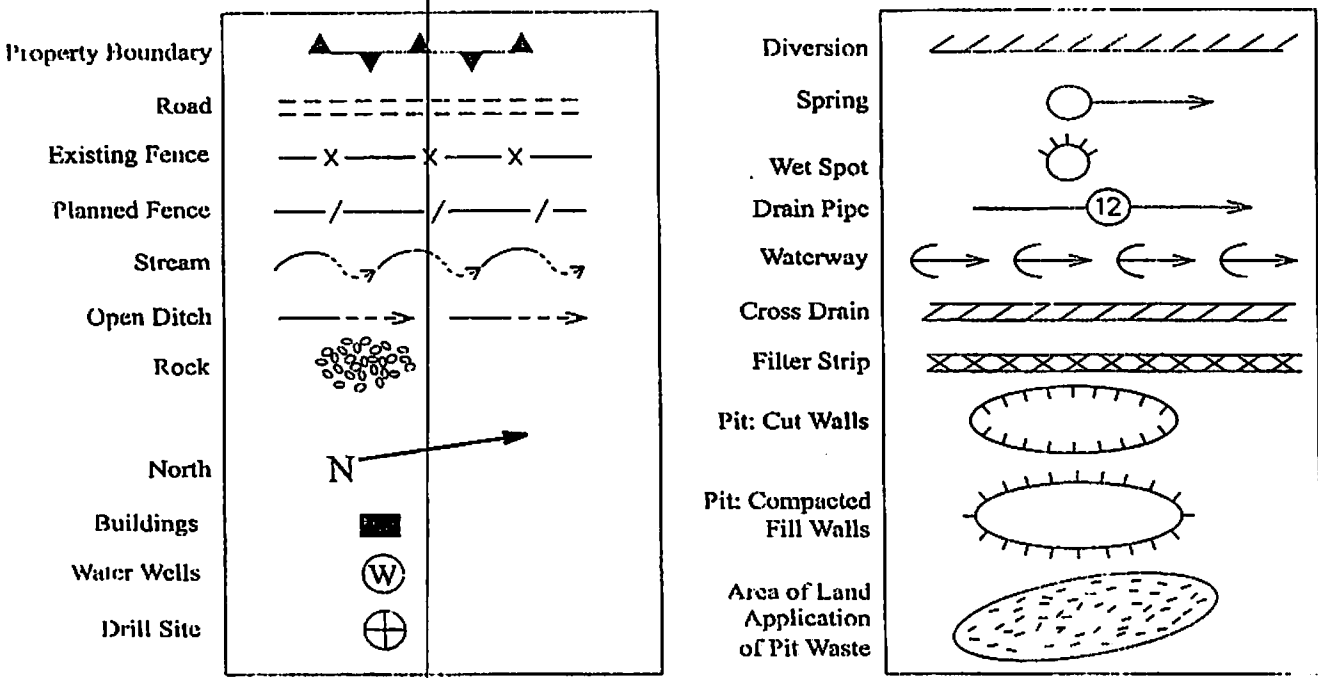
Office of Oil and Gas
WV Dept. of Environmental Protection

Debra L. Kelly
Notary Public

My commission expires April 2, 2019



Legend



Proposed Revegetation Treatment: Acres Disturbed Area I Approx. 1.0 Ac. Prevegetation pH _____
Area II Approx. 1.3 Ac.
 Lime 2 Tons/Acre or Correct to pH _____
 Fertilizer (10-20-20 or Equivalent) 500 Lbs./Acre (500 lbs. Minimum)
 Mulch Straw 2 Tons/Acre

SEED MIXTURES

<u>Area I (Location)</u>		<u>Area II (Road)</u>	
Seed Type	Lbs/Ac.	Seed Type	Lbs/Ac.
Tall Fescue	40	Tall Fescue	40
Ladino Clover	5	Ladino Clover	5

Attach:
 Drawing(s) of road, location, pit and proposed area for land application
 Photocopied section of involved 7.5' topographic sheet.

Plan approved by: *[Signature]*
 Comments: _____

Title: *Inspection of Gas* Date: *6-18-14*

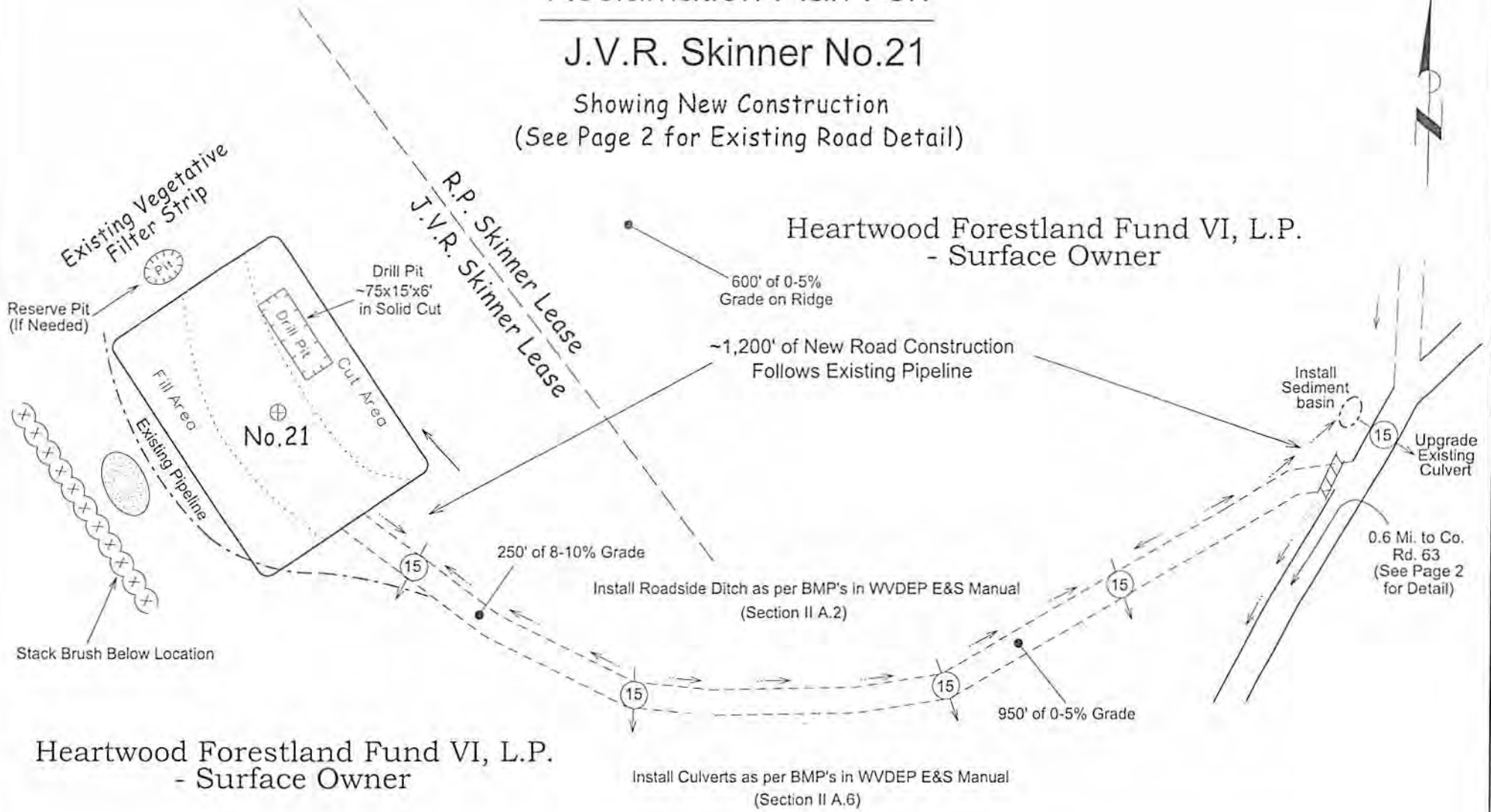
Field Reviewed? *[check]* Yes _____ No _____

Reclamation Plan For:

J.V.R. Skinner No.21

Showing New Construction
(See Page 2 for Existing Road Detail)

Heartwood Forestland Fund VI, L.P.
- Surface Owner



Heartwood Forestland Fund VI, L.P.
- Surface Owner

Notes:

- Requested permit is for drilling of new well.
- All construction will comply with BMPs as outlined in WVDEP Erosion and Sediment Control Field Manual (May 2012)
- Scalp topsoil for re-dressing location during reclamation.
- Location of drill pit may be changed based on as-built considerations.
- Maintain sediment barriers and drainage structures.
- All road grades <5% except as noted.

OK
BY
Tanner Ueber

NOTE
REFER TO THE WVDEP
EROSION AND SEDIMENT CONTROL
FIELD MANUAL VER. MAY 2012 FOR
BMPs CONTROLLING EROSION AND
SEDIMENT FROM SOIL-DISTURBING
OPERATIONS.

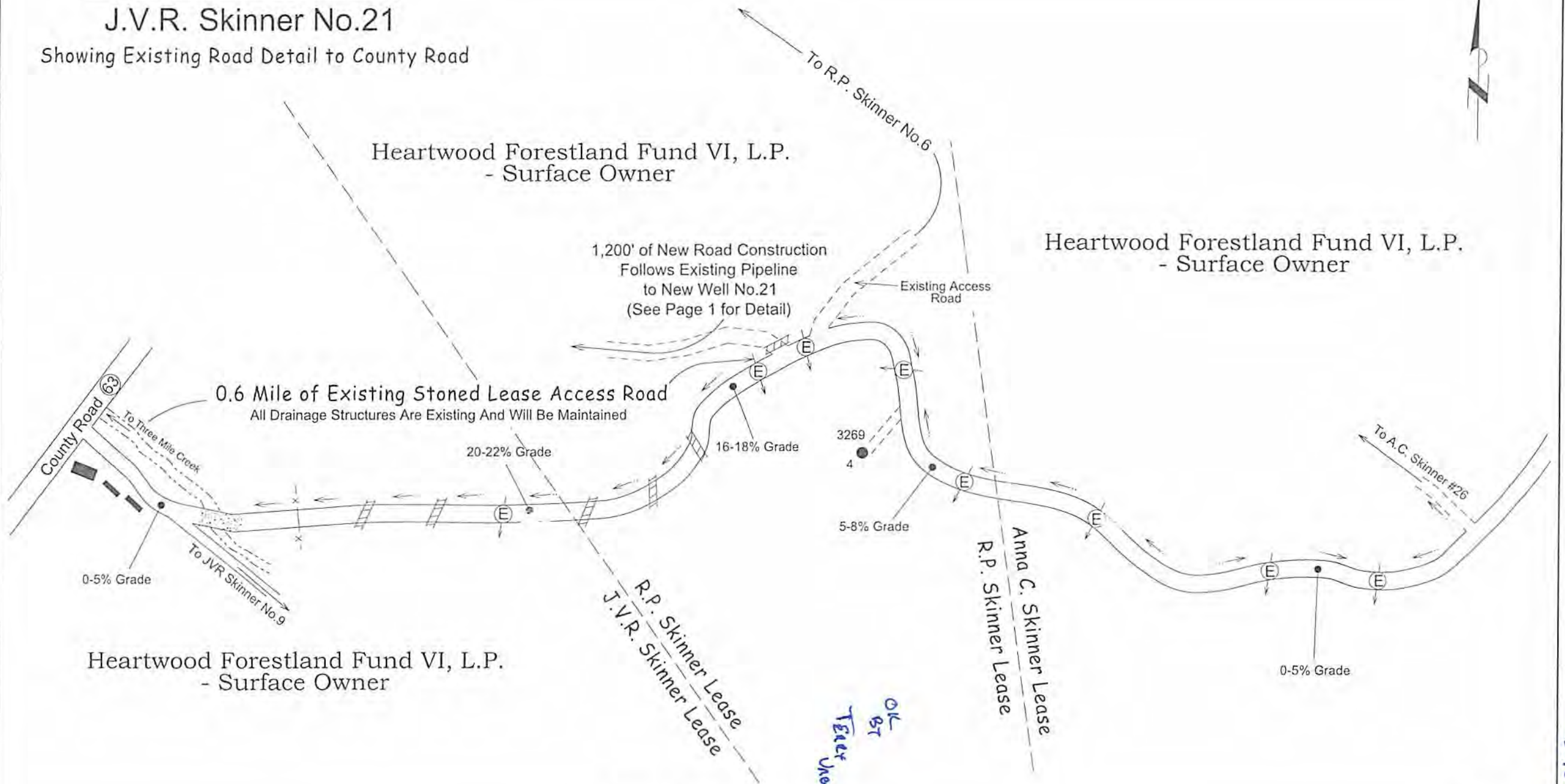
Note: Drawing not to Scale

2906367

Reclamation Plan For:

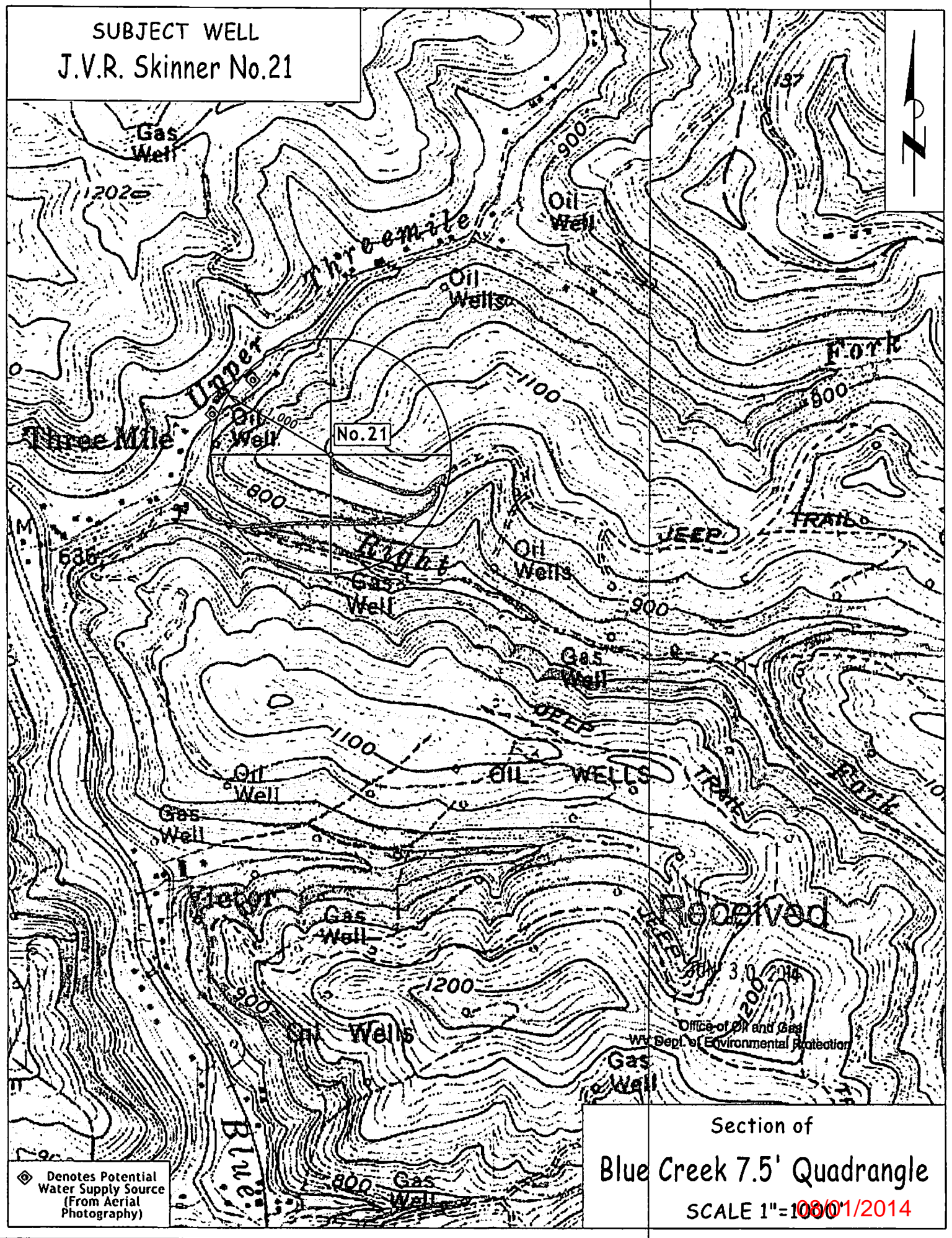
J.V.R. Skinner No.21

Showing Existing Road Detail to County Road



Note: Drawing not to Scale

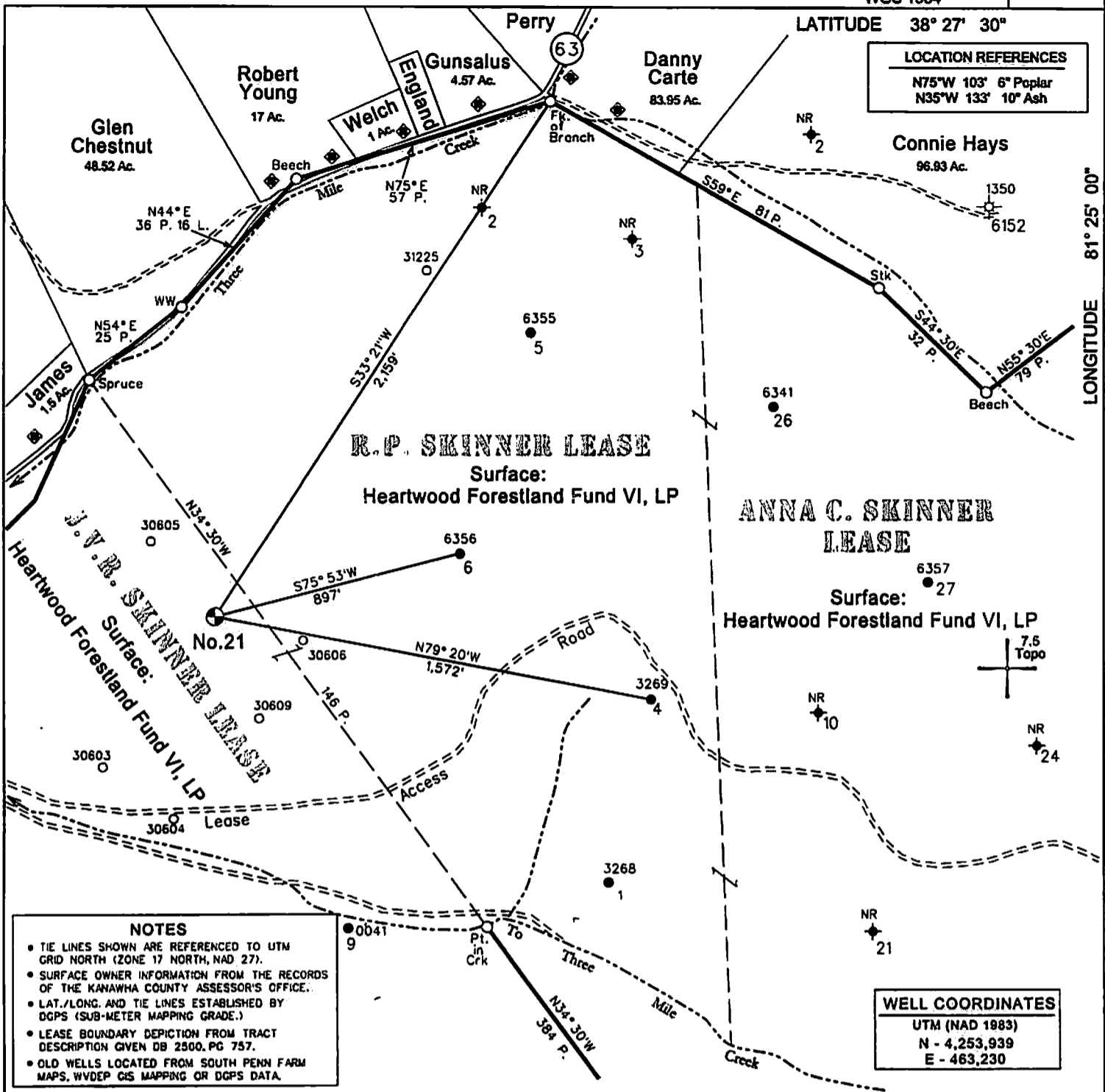
SUBJECT WELL
J.V.R. Skinner No.21



◆ Denotes Potential Water Supply Source (From Aerial Photography)

Section of
Blue Creek 7.5' Quadrangle
SCALE 1"=1000'
1/2014

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JUN 30 2014
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WV Dept. of Environmental Protection



LOCATION REFERENCES
N75°W 103' 6" Poplar
N35°W 133' 10" Ash

NOTES
• TIE LINES SHOWN ARE REFERENCED TO UTM GRID NORTH (ZONE 17 NORTH, NAD 27).
• SURFACE OWNER INFORMATION FROM THE RECORDS OF THE KANAWHA COUNTY ASSESSOR'S OFFICE.
• LAT./LONG. AND TIE LINES ESTABLISHED BY DGPS (SUB-METER MAPPING GRADE.)
• LEASE BOUNDARY DEPICTION FROM TRACT DESCRIPTION GIVEN DB 2500, PG 757.
• OLD WELLS LOCATED FROM SOUTH PENN FARM MAPS, WVDEP GIS MAPPING OR DGPS DATA.

WELL COORDINATES
UTM (NAD 1983)
N - 4,253,939
E - 463,230

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. ♦ DENOTES A POSSIBLE WATER SUPPLY SOURCE LOCATED FROM CIRCA 2003 AERIAL PHOTOGRAPHY - NOT BY SURVEY. OTHER SOURCES MAY BE PRESENT.

FILE NO. 116-19
DRAWING NO. 21
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY Sub-Meter
PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
Division of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, West Virginia 25304



DATE Revised July 8, 2014
FARM J.V.R. Skinner No.21
API WELL NO. 47 - 039 - 06367

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW HORIZONTAL ___
LOCATION: ELEVATION 1,018' WATERSHED Three Mile Creek
DISTRICT Eik COUNTY Kanawha
QUADRANGLE Blue Creek 7.5'
SURFACE OWNER Heartwood Forestland Fund VI, LP ACREAGE 240.25 Ac.
OIL & GAS ROYALTY OWNER Charles W. Skinner Jr. LEASE ACREAGE 260 Ac. **08/01/2014**
LEASE NO. _____
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Weir ESTIMATED DEPTH 2,250'
WELL OPERATOR Petro Holdings, Inc. DESIGNATED AGENT Keith Cribfield
ADDRESS P.O. Box 987 ADDRESS P.O. Box 987
Spencer, WV 25276 Spencer, WV 25276