Elk District, Kanawha County, W. Va.

By United Fuel Gas Co., Charleston, W. Va.

On 108 acres, surface and mineral rights owned by J. M.

Summers, address unknown.

Well was completed January, 1909.

Elevation, 1047' L.

13" conductor, 16'; 10" casing, 309'; 84", 750'; 6-5/8", 1865'.

Coal was encountered at 1640-1642'.

Abandonment reported to Dept. of Mines May 12, 1930.

Well was shot at 2010-2017'.

Salt water at 1475 and 1520'.

Gas well.

	Top.	Bottom.
Conductor	0	- 16
Sand	50	- 110
-Sand	185	- 295
Sand	680	- 870
Sand	955	- 975
Sand	1035	- 1070
Sand	1110	- 1150
Salt Sand		- 1755
(Coal	1640	- 1642)
Little Lime	1755	- 1875
Big Lime	1875	- 2005
Big Injun Sand	. •	- 2030
Sandy lime	2045	- 2155
Sandy lime	5,130	- 2445
Total depth		3008

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Elk District, Kanawha County, W. Va.

By South Penn Oil Co., Pittsburgh, Pa.

Drilling commenced Feb. 22, 1909; completed May 1, 1909.

Record to RCT from C. C. Coffman March 30, 1936.

Gas well.

	rop.	Porton.
Conductor	0	- 16
Sand	50	_ 110
Sand	185	- 295
Sand	680	- 870
Sand	955	- 975
Sand	1035	- 1070
Sand	1110	- 1150
Salt Sand (water, 1475') (water, 1520')	1425	- 1755
Goal	1640	- 1642
Little Lime	1755	- 1875
Big Lime (gas, 1910')	1875	- 2005
Big Injun Sand (gas, 2010)	2005	- 2030
Sandy lime	2045	- 2155
Sandy lime	2430	- 2445
Total depth		3008